CALENDAR YEAR 1996

SEVENTY-FOURTH ANNUAL REPORT

of the

MARYLAND BUREAU OF MINES



HON. PARRIS N. GLENDENING Governor of Maryland

DEPARTMENT OF THE ENVIRONMENT JANE T. NISHIDA, Secretary

WATER MANAGEMENT ADMINISTRATION J. L. HEARN, Director

> MINING PROGRAM ANTHONY F. ABAR, Director

BUREAU OF MINES JOHN E. CAREY, Director

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> Water Management Administration Bureau of Mines 160 South Water Street * Froetburg, Maryland 21532 Telephone: (301)665-6104

Parris N. Glendening Governor Jane T. Nishida Secretary

A MESSAGE FROM THE SECRETARY

Protecting and restoring Maryland's environment requires the participation and cooperation of all members of society, including businesses, citizens, and all levels of government. MDE's primary mission is to protect and restore the quality of Maryland's air, water and land resources for the benefit of the environment, public health and future generations, while also supporting and balancing economic development to ensure an excellent quality of life for all Marylanders. We believe that a strong economy and a clean environment, not only go hand-in hand, but are mutually reinforcing. The information in this publication is designed to increase your understanding of our programs.

Jane T. Nishida

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EXECUTIVE SUMMARY

During Calendar Year 1996, Maryland operators produced 3,962,853 tons of coal. Surface coal mine production was 776,506 tons-- 599,799 in Allegany County and 176,707 in Garrett County. Deep coal mine production was 3,186,348, all in Garrett County.

During calendar year 1996, two new permits were issued and 9 permit amendments were issued. Three hundred forty-four acres were permitted.

Two hundred four acres were affected, 73 acres backfilled, and 91 acres planted. Bond was released on 519 acres. Three permits were completed, with bond being totally released; and one permit was forfeited.

Nine hundred ninety-one inspections were performed on coal mining operations. Five Notices of Violations were issued. Thirty-three Citizen Complaints were received and investigated.

The Land Reclamation Committee met 7 times and approved 5 reclamation plans. The Committee also evaluated the revegetation on 232 acres eligible for Phase II bond release and approved 185 acres as meeting the standards for release.

During 1996, grants awarded to Maryland by the U.S. Department of Interior, Office of Surface Mining, provided \$562,682.00 for the reclamation of abandoned mine lands. Approximately 89 acres of abandoned mine lands were reclaimed.

FOR CALENDAR YEAR 1996

MINING PROGRAM

Anthony F	F.	Abar													Director,	Mining	Program
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Laboratory and Administrative Services

Ruth D. Booth	Administrator
Robert Harris (5/96 - Present) .	Office Secretary II
Sallie A. Shuman	Administrative Specialist I
Mary Lynn Pegg	Laboratory Scientist V
Mary Lynn Pegg Julie O'Connor	Chemist III

BUREAU OF MINES

John	E	Carev							.Director.	Bureau	of	Mines

Coal Permitting Section

Stephen M. Layton.					Section Chief	£
Mark Carney.					Energy Resources Officer IV	v
Alan V. Hooker				•	Administrator I	1

Land Restoration Section

John C. Eilers	Section Chief
Michael P. Garner	Energy Resources Officer IV
Tobias C. Jov	. Energy Resources Officer I
Bradley Nee.	Energy Resources Officer IV

Water Restoration Section

Constance A. L	yons	-				Energy Resources Officer III
Edward Lyons .	·					Conservation Associate
Joseph E. Mill	s					Environmental Specialist IV.

Revegetation Section

ومعينة بالشواعينية ومرجح وتقولوني مستعاشات ورغائهم

Fred L. Bagley	inistrator	11	L
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Mining Inspection and Compliance

Raymond Karlstrand						Field Supervisor
Larry Johnson						District Mine Inspector
Thomas P. Murray .						Dist ict Mine Inspector

FOR THE CALENDAR YEAR 1996

REPORT OF THE MARYLAND BUREAU OF MINES

Coal production in Maryland during 1996 totalled 3,962,853.27 tons. Production for 1996 represents an increase of 333,321.92 tons from the 1995 production of 3,629,531.34 tons.

SUMMARY OF 1996 STATISTICS'

COAL PRODUCTION

Mining Method	Allegany County	Garrett County	Total
Strip	599,799.11	176,706.53	776,505.64
Deep	00	3,186,347.63	3,186,347.53
Auger	.00	.00	.00
TOTALS	599,799.11	3,363,054.16	3,962,853.27

EMPLOYEES²

Type of Mine	Allegany	Garrett County	 Total
Deep	0	304	304
Strip	144	.52	196
TOTALS .	144	356	500

¹Reports submitted by Maryland mining operators.

²These figures do not include office, supervisory personnel or independent truck haulers.

FOR THE CALENDAR YEAR 1996 TONNAGE BY COAL SEAMS

Allegany County

Waynesburg	26,030.38											
Sewickley (Tyson)	63,045.38											
Redstone	134,015.12											
Pittsburgh	286,637.07											
Morantown	45,267.11											
L. Pittsburgh	23,764.23											
Franklin	21,039.82											
Harlem	0											
Bakerstown	0											
Freeport.	0											
Kittanning	0											
Federal Hill	0											
Barton	0											
TOTAL	599,799.11											
Garrett County												
Sewickley	657.44											
Pittsburgh	23,036.11											
Morantown	8,152.60											

							2	107	FAI	ί.									3,363,054.16
Redstone	·	•	•	·	·				•			·							4,619.14
Kittanning.																			86,593.21
Freeport			•	•	•						•								2,856,496.64
Brush Creek					•	•													0
Bakerstown.		•																	330, 729 .00
Harlem		•	•																0
Elk Lick																			0
Barton																			35,110.92
Franklin																			14,451.00
L. Pittsburg	h			•	•	•													3,208.10
Morantown .	•															•			8,152.60
Pittsburgh.				•	•	•													23,036.11
acuración .	•	•	•	•				•	•	•	•	•	•	•			•	•	001.44

TONNAGE BY BASIN

Lower Youghiogheny	0
Upper Youghiogheny	0
$Casselman \ldots \ldots$	0
Casselman (Cherry Creek),	0
Potomac	3,323,380.77
George's Creek	639,472.50
TOTAL.	3,962,853.27

HISTORICAL COAL PRODUCTION BY COUNTY AND TYPE OF MINING

XEAR STR1P* DEEP TOTAL 1996 599, 799.1.1 599, 799.1.1 599, 799.1.1 1995 633, 185.42 633, 185.42 633, 185.42 1994 631, 185.42 591, 749.25 631, 249.25 1994 631, 249.25 507, 668.57 507, 668.57 507, 668.57 1992 691, 611.53 700, 513.77 507, 668.57 507, 668.57 507, 513.77 1992 698, 0125.49 770 568, 612.54 507, 513.97 503, 513.73 1998 562, 139.94 770 966, 910.99 562, 139.94 562, 139.96 960, 903.05 1998 562, 713.99 770.39 770.39 770.39 566, 712.55 566, 712.56 251 139.96 960, 903.05 1960, 903.05 562, 139.94 756, 2139.94 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135.15 130, 135, 135 130, 135, 135 <th></th> <th>CARRETT CO.</th> <th></th> <th></th>		CARRETT CO.		
599,799.11 633,185.42 633,185.42 631,692.25 501,68.57 781.611.55 1,055,610.34 568,100.39 563,107.39 569,135.35 730,135.35 730,135.35 1,275,576.42 71,122,81,102,82 730,135.35 1,225,576.43 1,122,516.42 1,122,516.42 1,122,517.48 1,122,516.42 1,122,517.48 1,122,517.48	AL STRIP.	DEEP	TOTAL	TOTAL
633,185.42 631,489.25 507,688.57 698,015.37 698,015.35 1,056,810.54 1,056,810.54 762,039.94 762,039.94 762,039.94 763,950.99 743,960.99 743,960.99 743,960.99 743,910.39 761,655.93 1,275,576.42 1,275,576.43 1,275,577,576.43 1,275,577,576.43 1,275,577,576,577,576,577,577,577,577,577,5	23 302 321 11 12 302 53			
631,249,25 631,249,25 597,668.57 596,810.54 867,025.49 567,025.49 569,903.09 596,303.09 596,303.09 596,303.09 543,105.68 548,102.63 1,227,515.48 1,122,817,48 1,122,125,13 1,122,134 1,124,134 1,144,134 1,144,134 1,144,134 1,144,144,144,144,144,144,144,144,144,		F9'/ #FF'90T'F	3, 303, U54. 16	3,962,853.2
531,649,255 591,668,257 598,615.37 598,615.35 590,105 543,960.99 543,960.99 543,960.99 730,135,35 568,716,48 730,135 568,716,48 1,1275,575 1,1275,575 1,1275,573 1,275,575,48 1,275,573 1,275,575,575,575,575,575,575,575,575,575	_	2,848,570.41	2,996,345.72	3.629.531.34
597,668.57 598,6715.37 1,056,810.54 8,671,337 562,132.49 562,132.94 564,102.54 543,960.99 543,960.99 543,960.99 544,102.63 1,225,515.42 1,122,817.48 1,225,515.43 1,225,513 1,25	631,249.25 165,890.01	2,803.048.97	2 968 938 98	3 600 188 2
268,015.37 867,051.55 1,056,610.55 562,1395,49 563,207.39 563,207.39 563,207.39 563,207.39 563,207.39 568,1016.82 730,135.42 1,225,576.42 1,225,576.42 1,225,576.42 1,225,537.39 1,082,370.39	507,668.57 341,867.55	2 507 016 83	2 848 884 38	2 366 CE1 05
1,055,1155 1,056,120.54 562,139.94 562,139.94 562,139.09 562,139.39 562,135.39 543,960.99 544,960.90 544,960.90 544,960.90 544,960.90 544,960.90 544,960.90 544,960.90 544,960.90 546,960.90000000		CL PIC CBC C		
1,056,810.54 1, 867,025,49 1, 562,139,993,09 1, 790,903,09 1, 730,135,35 1, 1,225,576,42 1, 1,225,576,42 1, 1,122,515,48 1, 1,122,515,148 1, 1,122,515,148 1, 1,122,515,148 1, 1,062,139 1,19 1,10				1. CO2. VL
867,025.49 562,139.99 562,139.99 543,960.99 543,960.99 730,135,35 568,716,48 1,275,548 1,275,548 1,275,548 1,275,52,33 1,275,52,33 1,275,52,33 1,275,52,33 1,082,3370,39			68-96T T26'7	3, 702, 868.4
562,139.94 590,003.09 543,960.99 543,960.99 568,716.82 568,716.82 1,275,575.42 1,122,817.48 1,122,817.48 1,122,817.48 1,122,817.48 1,122,817.48 1,121,657.93		11 100 T	299' 178' 9CF' 7	3,513,638.20
790,903.09 594,960.99 730,135.05 568,716.82 568,716.82 1,275,563 1,275,642 1,122,817.48 761,655.93 1,082,1370.19		1,826,443.65	2,501,603.81	3,368,629.30
543,960.99 543,960.99 730,135,35 568,716,82 814,102.63 1,275,875,42 1,122,817,48 1,122,817,48 1,121,65,93 1,121,612,63 1,121,612,63 1,121,121,148 1,1082,1310,199		2,014,828.42	2,657,777.33	3,219,917.2
569(,77,.39 563,960,99 730,135,35 568,1016,82 814,102,632 1,225,576,42 1,225,516,42 1,225,516,42 1,225,510,13 1,225,510,13 1,082,330,29	790,903.09 810,166.55	2,332,554.30	3,142,720.85	3.933.623 94
730,135,355 730,135,355 568,716,632 1,275,676,442 1,122,817,488 761,655,93 1,082,370,39 1,082,370,39	696.377.39 786.429.97	2,572,505.11	3 351 935 07	4 055 112 47
730,135.35 568,716.82 814,102.63 1,275,576.42 1,122,817.48 761,655.93 1,082,370.39	543,960.99 676,274,41	1.842.595.67	2 518 870 AB	
568,716.82 568,716.82 1,275,576.42 1,1275,576.42 1,1275,57.93 1,1,1275,93 1,1,1082,370,39	730,135.35 1.145.507.03	2 117 657 44		10'Tre'soo'r
814,102.63 1,275,754,42 1,122,817,48 761,655.93 1,082,370.19		1 516 569 30		19.557'556'5
1,275,576.42 1,225,1317,48 7,61,655,93	-		C/ DTT DTC / 7	76.658,889,6
1,122,817.48 761,655.93 1,082,370.39				99.188,891.66
741,655.93 761,655.93 1,082,370.39	•	·*· · · · · · · · · · ·	6R. 282 (C/1 (4,451,559.31
25.370 1,082,170 1,101,101	-	1,493,630.97	2,637,274.77	3,760,092.25
1,082,370.39	761,655.93 1,067,180.13	867,781.01	1,954,961.14	2.716.617.07
	170.39 1,389,078.89	379,872.61	1.768.951.50	0 1 CL 12 C
	1,181,181,11 1.586.353.70	261 094 85	1 847 449 55	
1976 972,234.87 972.	972.234.87 1 547 928 09	175 016 00		

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"Figure includes coal removed by the auger method.

CALENDAR YEAR 1996 This table includes all permits on which there was production, mining, backfilling or planting activity. This table but no production or mining or reclamation activity occurred.

•			ALLEGANY COUNTY	2.LIND				
		100	PRC	PRODUCTION (TONS)		Acres	Acres	Acres
Name of Operator	Number	Seam	Deep	Strip	Auger	Affected	Back- filled	Planted
Barton Mining	338	Pitteburgh L.Pittsburgh		79,685.00		2.0	9.0 -	19.0 -
		Redstone Morantown Sewickley		32,912.00 18,109.00 15,126.00				
Brashear Coal Mines	264	Pittsburgh Franklin Morantown		1,561.30 17,057.30 1.899.07		0.6	0.0	0.0
Buffalo Coal Co.	326	Pittsburgh		555.54		0.0	23.0	23.0
	328	Pittsburgh		1, 972.75		0.0	0.0	0.0
	422	Pittsburgh		53, 622, 45		39.0	e.0 -	6.0 ,
		Redatone Morantown		12,360.77				,
Clise Coal Co.	213	Sewickley		373.00 133.38		1.0	6.0	6.0
	315	Revickley Kevickley Maynesburg		1,242.95		0.0	0.0	000
Cobra Mining	184	L. Pittaburgh Franklin		2,073.80 3,982.52		0.0	0.0	0.0 _

Name of	Der F	Coal	PRODUC	PRODUCTION (TONS)		Arres	Arres	Arres
Operator	Number	Norked	Deep	Strip	Auger	Affected	Back- filled	Planted
Fairview Coal Co.	66E	Pittsburgh Morantown Redatone		3,070.13 1,049.61 5,813.75		0.0	0.0	0.0
Jenkins Develop- ment Co.	411	Waynesburg Sewickley		21,449.11		2.0	5.0	5.0
Fatriot Mining Co., Inc	£6£	Pittsburgh Mozantown		3,840.30		2.0	0.0	0.0
Tri-Star Mining, Inc.	419	Pittsburgh L. Pittsburgh Morantown Redstone Sewickley		40,118,62 1,494,97 11,608,08 6,065,73 14,730,20		(See	(See Garrett County)	aty)
Min-More Mining & Const.	273 375	Pittsburgh Redatone Sewickley Morantown Pittsburgh Morantown Redatone		3,449.63 4,636.96 134.47 1942.92 1,042.05 1,459.47		0 0 0 + + 0 + +	0.0.0	0. 0. 1 0. 1 0 1 1
Winner Bros. Coal Co.	40 247 247	Pittsburgh Redistone Sewickley Pittsburgh Sewickley Reuickley Reuistone		14,959.69 35,631.15 15,410.28 1,076.15 43,306.73 14,236.73 18,479.86		4	0 00, 0 0,00,0	0 00 0 00

	1 11	(44)	CON4	PRODUCTION (TONS)		Arres	a serve	Arres
Operator Number	Der	Seam	Deep	Strip	Auger	Affected	Back- filled	Planted
linner Bros.				1				
368 368	689	Pittsburgh		25.122.13		2.5		
		Redstone		1.376.25				•
	107	Pitteburgh		12.458.72		1.0	0.0	0.0
		Sewickley		179.65		•	,	٠
		Redstone		15,269,18				•
	14	. Pitteburgh		713.47		0.0	0.0	0.0

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599, 799.11

COAL PRODUCTION, MINING, AND RECLAMATION STATISTICS¹ This table includes all permits on which there was production, mining backfilling or planting activity. This table does not include permits on which all bonds have been released or forfeited; or permits on which bonds are still held but no production or mining or reclamation activity occurred.

			GARRETT COUNTY	Ϋ́				
Name of	Permit	Coal	PRODU	PRODUCTION (TONS)		Arres		
Operator	Number	Seam	Deep	Strip	Auger	Affected	Back -	Planted
Buffalo Coal Co Inc.	367	Kittanning		29,300.44		25.0	0.0	0.0
GES Coal Co.	365 421	Freeport Kittanning Franklin		19,262.33 10,905.10		0.5	0.0	0.0
Masteller Coal Co.	DHIIO	Kittanning	46.387.67	00.455.64			0 0	0 0
Mettiki Coal Corp.	DMI01	Freeport	2,809,230.96			54.9	0.0	0.0
Patriot Mining Co., Inc.	60 LINCI	Bakerstown	330, 729.00			1.0	0.0	0.0
Pine Mt. Coal Co.	424	Pittsburgh Morantown Redetone		4.909.65 4,630.70 556.94		3.0	0, , 0, ,	0.0
Tri-Star Mining, Inc.	419	Pittsburgh L. Pittsburgh Morantown Sewickley Redstone		18,126.46 3,208.10 3,521.90 657.44 4,062.20		22.0	0,	a. 0.,,,,

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30 100	0.ever	(ev)	PRODU	PRODUCTION (TONS)	Arres		Acres
Operator	Number	Seam	Deep	Strip Au	Auger Affected	1 Back- filled	Planted
Tri Star Mining, Inc.	425 426	U. Preeport Barton		28,003.35 29,011,21	20.0	0. 4 0.8	• 0 • 8
Massell, J. Walter	410	Bakerstown		00.	•	11.0	11.0
TOTAL GARRETT COUNTY			3,186,347.63	176,706.53 599,799.11	136.9 57.5	23.0 49.5	23.0
TOTAL BOTH COUNTIES			3.186.347.63 .776.505.64	776.505.64	204.4	72.5	0.16

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1996 ł NI FOR CALENDAR YEAR 1996 MINED, BACKFILLED, AND PLANTED (By Geological Basin) ACRES THIS YEAR LAND SUMMARY OF

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	Permitted	Permitted Affected Backfilled	Backfilled	Planted	Bond Release*
Allegany County:					
Georges Creek Basin	135.00	67.50	49.50	60.00	136 00
Garrett County:					00.001
Georges Creek Basin	24.00	45.00	19 00	10,00	JEA EO
Potomac River Basin	184.90	00.10	4 00		
Casselman River Basin**	0				
Cherry Creek Basin**	0	c			20.00
Upper Yough Basin	0		00		24.00
Lower Yough Basin	o	c		-	00.32
TOTAL GARETT COUNTY	208.90	136.90	23 00	00 00	0
TOTAL BOTH COUNTIES	343.90	204.40	72.50	61.00	519 20
					77.242
ACRES CUT	MULATIVE FROM	JANUARY 1, 197	ACRES CUMULATIVE FROM JANUARY 1. 1975 - DECEMBER 31. 1996	. 1996	
Allegany County:					
Georges Creek Basin	6,475.00	5,030.00	4,575.47	4,647.80	3,709.50
Caltere county:					

2,333.00 4,087.00 1,416.60 667.00 1,316.00 10,054.60 16,529.60 Georges Creek Basin Georges Creek Basin Georges Creek Basin Potomac River Basin Casselman River Basin** Upper Yough Basin Lower Yough Basin TOTAL GARETT COUNTY TOTAL BOTH COUNTIES

2,302.10 3,541.10 1,230.80 659.95 659.95 856.50 855.450 8550.85

2,448.05 3,478.70 1,142.20 545.80 1,078.30 1,078.30 1,078.30

2,184.85 3,354.80 1,260.50 578.90 1,215.35 1,135.35 1,215.35 1,215.35 13,304.93

2,369.95 3,232.70 1,135.00 671.50 157.35 914.00 8,480.50 8,480.50

*Total Bond Release by the Bureau. **Both Casselman Geological Basin.

COMPLETIONS
AND
FORFEITURES,
PERMITS,
LICENSES,
0F
SUMMARY

	NEW SURFACE NEW SURFACE MINE MINE LICENSES PERMITS ISSUED PROCESSED	CIER	PERMITS	AMENDED PERMITS PROCESSED	FORFRITURES	PERMITS COMPLIFIED
7			0	12	-1	m
2			0	16	0	•
10			a	13	7	9
9		•	0	18	7	7
m			1	16	Ņ	m
10			1	16	0	7
m			7	m	1	m
ŝ			٥	7	2	ŝ
1			0	1	2	9
~			0	m	0	7
9			٥	1	1	11
Q			٥	7	۴ı	ŝ
7			٥	4	m	9
12			٥	11	0	11
11			1	15	٥	16
0			0	11	L	16
19			0	19	2	15
٢			0	8	4	19
20			2	24	1	17

FOR THE CALENDAR YEAR 1996 LAND RECLAMATION COMMITTEE

<u>Members:</u>

The following members served on the Land Reclamation Committee during 1996:

DEPARTMENT OF THE ENVIRONMENT REPRESENTATIVES: David Fluke (Chairman), Hazardous and Solid Waste Management Administration Stephen M. Layton, Bureau of Mines

DEPARTMENT OF NATURAL RESOURCES REPRESENTATIVES: Ed Golden, Wildlife Division Robert Webster, Forestry Division Robert Davis, Freshwater Fisheries

CITIZEN REPRESENTATIVES:

June Neder, Allegany County Jessie McCullough, Garrett County (1/96 - 9/18/96)

COUNTY REPRESENTATIVES:

Margaret Jamison, Garrett County Tim Carney, Allegany County

SOIL CONSERVATION DISTRICT REPRESENTATIVES: Craig Hartsock, Allegany Soil Conservation District Shaun Sanders, Garrett Soil Conservation District

COAL INDUSTRY REPRESENTATIVES: Jerry Duckett Tim Schwinabart

FOR THE CALENDAR YEAR 1996

Functions and Duties of the Committee:

The Land Reclamation Committee is responsible for the approval of all reclamation plans submitted, as part of an application for a permit, to the Bureau of Mines and for the oversight of land reclamation activities on surface coal mining operations in Maryland.

The Land Reclamation Committee visits proposed and active mining sites to:

- (1) determine the suitability of proposed reclamation plans;
- (2) review mining and reclamation progress; and
- (3) evaluate the success of revegetation practices.

During 1996, the Land Reclamation Committee conducted site visits on 8 days. These visits included field reviews of 5 proposed mining sites, 28 revegetation planting reports, 26 annual mining and reclamation progress reports, and 1 special field visit.

The Land Reclamation Committee conducts meetings to:

- Review and approve reclamation plans;
- Review reclamation progress on active mining permits;

 Evaluate the revegetation on areas eligible for Phase II bond release;

4. Review the surface coal mining laws, regulations and policies and recommend changes to improve effectiveness of the Maryland Regulatory program; and

5. Recommend research and cost-sharing projects to promote optimum revegetation of surface coal mined lands.

During 1996, the Land Reclamation Committee met 7 times. During these meetings, the Land Reclamation Committee approved 5 reclamation plans, evaluated 232 acres of revegetation eligible for Phase II bond release and approved 185 acres as meeting the standards for release.

FOR THE CALENDAR YEAR 1996

REVEGETATION OF SURFACE MINED LANDS

A permittee must submit a backfilling and planting report to the Bureau of Mines after planting is completed. When this report is approved by the Bureau, a minimum bond liability period of five years begins. All reclaimed permit areas may have bonds reduced (Phase II) after two years, and totally released (Phase III) after five years from the approved planting date. The Phase II bond may be released when:

- The revegetated area is not contributing suspended solids to stream flow or runoff outside of the permit area in excess of the requirements of the regulatory program;
- All temporary drainage control structures are removed and the affected area is regraded, seeded and mulched; or all permanent structures are inspected and any deficiencies are repaired;
- With respect to prime farmlands, soil productivity has been returned to the level of yield required;
- Revegetation has been established in accordance with the approved reclamation plan and the standards for success of revegetation have been met; and

When all of the above requirements have been achieved, a longer evaluation time may still be required if the health conditions of the revegetation are questionable. The Phase III bond on an area may be released when the permittee has successfully completed reclamation operations in accordance with the approved reclamation plan, achieved compliance with the requirements of the regulatory program, and the applicable liability period has expired.

Bonds cannot be released until the required work is completed, the appropriate evaluation time has elapsed, and the permittee submits a complete application for bond release to the Bureau. During 1996, the Bureau released Phase II bond on 185 acres, Phase III bond on 519 acres, and totally released bond on three permits.

In January of each year, a listing of acres eligible for Phase II and Phase III bond releases during the calendar year is compiled and available from the Bureau of Mines.

FOR CALENDAR YEAR 1996 ABANDONED MINE LAND RECLAMATION

The Maryland Bureau of Mines administers two programs to reclaim and/or restore land and water resources adversely affected by past coal mining practices. These two programs are: (1) Maryland-Federal Abandoned Mine Reclamation Program, implemented utilizing Federal funds available under the Federal Surface Mining Control and Reclamation Act of 1977 (U.S. Public Law 95-87) under the authority of Environment Article, Title 15, Subtitle 9 of the Annotated Code of Maryland, and (2) Maryland Mine Reclamation Program implemented utilizing funds from the Bituminous Coal Open-Pit Mining Reclamation Fund (BCOMRF) under the authority of Environment Article, Title 15, Subtitle 5; the Deep Mining Fund under the authority of Environment Article, Title 15, Subtitle 6; and the Mine Reclamation and Water Quality Restoration Loan under the authority of Environment Article, Title 15, Subtitle 7.

Maryland - Federal Abandoned Mine Reclamation Program

The Maryland Abandoned Mine Land Reclamation Plan received Federal approval on July 16, 1982, thus enabling Maryland to receive Federal funds for the reclamation of abandoned mine lands. During 1996, grants awarded to Maryland by the U.S. Department of Interior, Office of Surface Mining, provided \$562,682.00 for the reclamation of abandoned mine lands. Approximately 80 acres of abandoned mine lands located in Allegany and Garrett Counties, Maryland were reclaimed during the 1996 calendar year.

AML Projects Under Construction During 1996

1.	Vindex Refuse	Abandoned Mine Reclamation Project
	Location:	Approximately 1.9 miles north of Kitzmiller,
		Garrett County, on the east side of MD State
		Rt. 38, between the towns of East and West
		Vindex.
	Size:	74 Acres
	Nature:	Reclamation of 74 acres of abandoned surface
		mine to eliminate dangers associated with
		several hazardous water bodies, dangerous
		highwalls, unstable spoil, and hazardous
		garbage, equipment and structures.
	Cost:	\$3,174,440.00
	Fund Source:	Maryland- Federal AML Fund

2. Waverly Street Landslide Stabilization Project

Location:	Approximately .5 miles north of Westernport,
	Allegany County, on the west side of Md State
	Rt. 36, just north of Waverly Street.
Size:	6 Acres
Nature:	Stabilization of a landslide located within
	the right-of-way of MD State Rt. 36, to
	eliminate health and safety hazards to
	vehicular traffic and adjacent residences.
	The landslide was caused by drainage from an
	abandoned coal deep mine. Construction was
	coordinated for the Bureau of Mines by the MD
	State Highway Administration under a
	cooperative agreement.
Cost:	\$1,830,000.00
	(MDE-WMA-Bureau of Mines Fund - \$365,000)
Fund Source:	Maryland-Federal AML Fund

3. Metz Water Supply Replacement Project

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	Location:	Approximately .5 miles east of Barton,
		Allegany County, at Dogwood Flats.
	Nature:	Replacement of a potable source of drinking
		water to two residences whose wells were
		contaminated by drainage from an abandoned
		coal deep mine. Construction was completed
		for the Bureau of Mines by the Town of
		Lonaconing under a cooperative agreement.
	Cost:	\$31,725.00
	Fund Source:	Maryland-Federal AML Fund
		-

4. Three Forks Run Lime Doser Installation Project

Location:	East side of Vindex Road, at the Town of East
	Vindex, Garrett County, MD.
Size:	.25 Acre
Nature:	Installation of an Aquafix Lime Doser to
	treat the effects of acid mine drainage on
	Three Forks Run and the North Branch of the
	Potomac River. The lime doser was purchased
	by Earthmovers Unlimited, Inc. and donated to
	the State of Maryland for installation and
	operation.
Cost:	\$51,850.00
lund Source:	Federal EPA and Deep Mine Funds
iuna source:	redeful bir and beep sine rando

5.	MD State Rt.	135 Landslide Stabilization Project
	Location:	.5 miles west of Bloomington, Garrett County,
		on the east side of MD State Rt. 135.
	Size:	1 Acre
	Nature:	Stabilization of a landslide located adjacent
		to and beneath the east bound lane of MD
		State Rt. 135, to eliminate health and safety
		hazards to vehicular traffic and adjacent
		residences. The landslide was caused by
		drainage from an abandoned coal deep mine.
		Construction was coordinated for the Bureau
		of Mines by the MD State Highway
		Administration under a cooperative agreement.
	Cost:	\$875,120.00
		(MDE-WMA-Bureau of Mines Funding - \$425,000)
	Fund Source:	Maryland-Federal AML Fund

Forfeiture Reclamation

The Maryland Bureau of Mines administers the reclamation of lands affected by operations on which the permit has been revoked and the bond forfeited. The funds received from the forfeiture of bonds and the bond supplement reserve, when the bond is not sufficient, are used to reclaim the lands affected by operations on which the liability was charged on the bonds.

Forfeiture Projects Under Construction During 1996

1.	Delta Tipple Location:	107 Mine Forfeiture Reclamation Project 1 mile north of Midland on the west side of
		MD State Rt. 936 at Ocean, Allegany County.
	Size:	8.5 Acres
	Nature:	Backfilling and revegetation of the Delta Tipple Permit SC-84-107 bond forfeiture site.
	Cost: Fund Source:	\$27,831.00 Bond Forfeiture

2. Delta 378 Mine Forfeiture Reclamation Project-Phase II

Location: Approximately 1 mile southeast of Frostburg, Allegany Co., on the west side of Dan's Mt., at Chestnut Drive. Size: 4.5 Acres

Nature: Reclamation of 4.5 acres of the Delta Mining, Inc. permit No. SM-84-378 surface coal mine forfeiture. Reclamation involves removal and revegetation of sediment and erosion control structures. Cost: \$11,958.00 Fund Source: Bond Forfeiture

FOR CALENDAR YEAR 1996

MINE FOREMAN AND FIRE BOSS EXAMINATIONS AND CERTIFICATIONS

The number of Mine Foremen and Fire Boss applicants examined and certified from 1982 through 1996 are identified below.

	APPLICANTS	EXAMINED	APPLICANTS (ERTIFIED
YEAR	Mine Foreman	Fire Boss	Mine Foreman	Fire Boss
1996		Q	4	0
1995	Q	00	14*	
1994		4	24	4
1993			25	88
1992	0	0	5*	0
1991	6	Q	6	00
1990	19	4	18	4
<u>1989</u>	<u> </u>	0	25*	0
1988	15	0	11	0
1987	.0	0	10*	0
1986	0	0	25*	00
1985		0	11*	Q
1984		<u> </u>	0	<u> </u>
1983	1	26	1	21
1982	11	60	7	20

*These applicants were upgraded from Fire Boss to Foreman, based on years of experience. without taking an examination.

INSPECTION AND ENFORCEMENT ACTIVITIES 1992-1996

TYPE OF ACTION	1992	1993	1994	1995	1996
Inspections	1619	1320	1216	1073	991
Notices of Violations	68	63	31	8	5
Cessation Orders	15	27	11	15	0
Citizen Complaints	38	38	36	44	33
Bond Forfeitures	2	2	2	0	1

MINING PERMITS ISSUED BY YEAR AND PERMITTEE

	MINING PERMITS ISSUED BY YEAR AND PERMITTEE			Permit No,	Year <u>Issued</u>	Permittee
Permit	Year					
<u>No.</u>	Issued	<u>Permittee</u>	1	51	1958	D.B.&B. Coal Company** Moon and Sons*
	_			52	1958	George L. Smith Contracting Company*
1	1955	The George's Creek Lumber Company*	1	53	1959	The Georges Creek Lumber Company*
2	1955	Allegany Engineering Company*	•	54	1959	Moran Coal Company*
3	1955	B.M.W. Coal Company*		55	1959 1959	North Branch Coal Corporation*
4	1955	Old Hampshire Coal Company, Inc.*	1	56		George Coal Company**
5	1955	Car and Gotfelty Construction Co.*		57	1959	Samuel Compton & Company**
6	1955	M.H. Bigan Coal Company*		58	195 9 1959	Hoover & White*
7	1955	Moran Coal Company*	1	59	1959	Laurel Creek Company, Inc.**
8	1955	Allegany Engineering Company*	ļ	60 61	1959	The Eddy Fuel Company**
9	1955	Schell Mining Company, Inc.*		62	1959	J.R. Thrasher Contracting & Stripping Co.*
10	1955	B & U Coal Company*		63	1959	Pittsburgh Coal Company*
11	1955	Morgan Contracting Company**		64	1959	Mineral Coal Company, Inc., of West Virginia*
12	1955	Romadale Coal Corporation*		65	1959	Laurel Creek Company, Inc.*
13 14	1955	Cross Fuel Company*			1959	The Georges Creek Lumber Company*
	1955	Highland Construction Company*		. 66 67	1959	Chelsie A. Liller*
15	1955	Phoenix Big Vein Coal Company		68	1959	Casey Contracting Company**
16	1055	(Repermitted 338)*		69	1959	Pine Mountain Coal Company*
17	1955	Moran Coal Company*		70	1959	Opel and Brenneman*
18	1955	T.J. Cramblett**		71	1959	The Georges Creek Lumber Company*
19	1955 1955	Moscow-Georges Creek Coal Company*		72	1959	P.&J. Coal Company*
20	1955	J.R. Thrasher Contracting & Stripping Co.*		73	1959	Casey Contracting Company**
21	1956	Moran Coal Company (Repermitted 333)*		74	1959	Goodwill Fuel Company*
22	1956	Schell Mining Company, Inc.**		75	1959	D.B.&B. Coal Company*
23	1956	Savage Coal Company*		76	1960	Baughman Contracting Company, Inc.*
24	1956	Moran Coal Company*		77	1960	P&K Coal Company*
25	1956	The Georges Creek Coal & Land Co.* Charles T. Clise*		78	1960	Morgan Contracting Company*
26	1957			79	1960	Buffalo Coal Company, Inc.*
27	1957	Allegany Engineering Company* Goodwill Fuel Company*		80	1960	Buffalo Coal Company, Inc.*
28	1957	D.B.&B. Coal Company*		81	1960	Randall Robertson*
29	1957	Queen George's Creek Coal Company**	1	82	1960	Hoover & White**
30	1957	Mack Coal Company**	(83	1960	James E. George*
31	1957	White Crest Coal Company, Inc.**		84	1960	B.M.W. Coal Company, Inc.*
32	1957	D.B.&B. Coal Company*		85	1960	Casey Contracting Company**
33	1957	Moran Coal Company*		86	1960	Beener Coal Company*
34	1957	Chelsie A. Liller*		87	1960	Moran Coal Company, Inc.*
35	1957	J.E. George Trucking Company**	1	88	1960	D&K Coal Company*
36	1957	D.B.&B. Coal Company*		89	1960	Brenneman Brothers*
37	1957	J.&M. Coal Company**		90	1960	Mack Coal Company*
38	1957	Casey Construction Company**		91	1960	Clarence Rodamar*
39	1958	Moran Coal Company*		92	1960	James E. George*
40	1958	Winner Bros. Coal Company, Inc.		93	1961	Casey Contracting Company**
41	1958	Buffalo Coal Company, Inc.*		94	1961	Winner Brothers*
42	1958	Casey Construction Company**		95	1961	Moran Coal Company, Inc.*
43	1958	Sara-Ki Coal Company, Inc.*		96	1961	Big Vein Coal Company*
44	1958	Yantus & Zubek Coal Company*		97	1961	Maryland Fuel Company, Inc.*
45	1958	Moran Coal Company*		98	1961	Yantus-Zubek Coal Company*
46	1958	Casey Construction Company**		99	1961	J.R. Thrasher Contracting & Stripping Co.*
47	1958	Moran Coal Company*		100	1961	Trefall Bros., Inc.*
48	1958	Moran Coal Company*		101	1961	Mack Coal Comany*
49	1958	Sara-Ki Coal Company, Inc.*		102	1961	C.A. Liller Company*
50	1958	Laurel Creek Company, Inc.**		103	1961	Cross & Brumage Coal Company*

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Permit No.	Year Issued	Permittee	I	Permit No.	Year <u>Issued</u>	Permittee
	138060	Fermittee			1060	Harold H. Upole Coal Company*
104	1961	Beener Coal Company*		156	1968 1968	T.G.&C. Coal Company, Inc.*
105	1961	D&K Coal Company*	-	157	1969	Clarence Rodamer Coal Company*
106	1961	Mack Coal Company*		158		Michael Rostosky Coal Company*
107	1961	Yantus and Zubek*		159	1969 1969	Russel Shafer Coal Company*
108	1961	Potomac Mining Company*		160	1969	Buffalo Coal Company, Inc.*
109	1962	Casey Contracting Company*		161	1969	J.R. Thrasher Contracting & Stripping Co.***
110	1962	Wilhelm Coal Company*		162	1969	Buffalo Coal Company, Inc.*
111	1962	The Georges Creek Lumber Company*	,	163 164	1969	Union Coal Company*
112	1962	Clark Coal Company*	1	165	1970	Win-More Mining & Construction Co., Inc.*
113	1962	Casey Contracting Company*		166	1970	Ginniman Coal Company*
114	1962	Casey Contracting Company*		167	1970	Upperman Coal Company*
115	1962	Douglas Coal Company*		168	1970	Frank Pulford**
116	1962	Red Lion Mining Corporation**		169	1970	Winner Bros. Coal Company, Inc.*
117	1962	Ebensburg Coal and Clay Company*		170	1970	Russel Shafer*
118	1963	James E. George*		171	1970	The Chief Coal Company*
119	1963	Ebensburg Coal and Clay Company*		172	1970	Mary Ruth Corporation*
120	1963	J.R. Thrasher Contracting & Stripping Co.*		173	1970	Oakland Coal Company*
121	1963	Moran Coal Company, Inc.*		174	1971	Bernard C. Drees*
122	1963	Buffalo Coal Company, Inc.*		175	1971	Delta Mining, Inc.*
123	1963	J.R. Thrasher Contracting & Stripping Co.*		176	1971	D&K Coal Company, Inc. *
124	1963	Win-More Mining & Construction Co., Inc.*		177	1971	T.G.&C. Coal Company, Inc.*
125	1963	Beener Coal Company*		178	1971	Emmett Duppstadt*
126	1964	W.R. Nethken and Company, Inc.*		179	1971	Somerset Excavating, Inc.*
127	1964	Mack Coal Company*	ł	180	1971	Ayers Coal Company*
128	1964	J.R. Thrasher Contracting & Stripping Co.*		181	1971	Delta Mining, Inc.*
129	1964	J. Russell Cravener*	•	182	1971	Patriot Mining Company, Inc.*
130	1964	Chelsie A. Liller*		182	1971	Chief Coal Company*
131	1964	The Georges Creek Lumber Company*		185	1971	Cobra Mining
132	1964	Brenneman Brothers*		185	1971	Bessemer Iron & Coal Company*
133	1965	W.R. Nethken and Company, Inc.*		186	1971	Coal Lick Coal Company*
134	1965	Richards and Parnell Coal Company*		187	1971	Phillips Big Vein Coal Company*
135	1965	William Brashear*		188	1971	Ace Drilling Coal Company, Inc.*
136	1965	W.R. Nethken and Company, Inc.*		189	1971	Buffalo Coal Company, Inc.*
137	1965	G&S Coal Company, Inc.*		190	1971	Buffalo Coal Company, Inc.*
138	1966	J.R. Thrasher Contracting & Stripping Co.*		191	1971	Keystone Coal and Development Company
139	1966	J.R. Thrasher Contracting & Stripping Co.*		171		(Liability Assumed by Garrett County
140	1966	Shallmar Coal Company, Inc.*				Roads Department)
141	1966	Randall Robertson**		192	1971	Ace Drilling Company, Inc.*
142	1966	Ace Drilling Coal Company, Inc.*		193	1972	Wilhelm Coal, Inc.*
143	1966	Beener Coal Company*		194	1972	M.F. Fetterolf Coal Company, Inc.***
144	1966	Clarence Rodamer*		195	1972	Buffalo Coal Company, Inc.*
145	1967	Ginniman Coal Company*		196	1972	Besemer Iron & Coal Company*
146	1967	Raymond A. Wolf Mining Company*		197	1972	Grafton Coal Company*
147	1967	Menallen Coke Company*		198	1972	Jet Fuel Coal Company*
148	1967	Russel Shafer*	•	199	1972	Bessemer Iron & Coal Company*
149	1967	Homage Coal Co. (Emmett Duppstadt)*		200	1972	Chief Coal Company*
150	1967	Twin States Coal Company**		201	1972	Brashear Coal Company*
151	1967	M.F. Fetterolf Coal Company, Inc.*		202	1972	Winner Bros. Coal Company, Inc.*
152	1967	Ebensburg Coal and Clay Company*		203	1972	Mary Ruth Corporation*
153	1968	Raymond A. Wolf Mining Co. (UPRC)*		204	1972	Grafton Coal Company*
154	1968	Michael Rostosky*		205	1972	Chief Coal Company*
155	1968	Ginniman & Ware Coal Company*		206	1972	Upperman Coal Company*

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Permit <u>No.</u>	Year <u>Issued</u>	Permittee		Permit <u>No.</u>	Year <u>Issued</u>	Permittee
207	1972	Winner Bros. Coal Company, Inc.	i	259	1975	Tower Resources, Inc.*
208	1973	Sanner Bros. Coal Company*	1	260	1975	Yough Tree Farm*
209	1973	Delta Mining, Inc.*		261	1975	Russel Shafer***
210	1973	Markat, Inc.*	i	262	1975	Northwest Coal Company**
211	1973	Oakland Coal Company*		263	1975	Allegheny Mining Corporation*
212	1973	Bessemer Iron & Coal Company*		264	1975	Brashear Coal Company
213	1973	Clise Coal Company		265	1975	Bittinger Coal Company
214	1973	Inter-State Lumber Company*		266	1975	Delta Mining, Inc.*
215	1973	Buffalo Coal Company, Inc.*	1	267	1975	Bittinger Coal Company*
216	1973	Brashear Coal Company***	•	268	1975	Clyde Marsh Coal Company
217	1973	Bernard Drees Coal Company*		269	1975	Hungry Hollow Coal Company*
218	1973	Buffalo Coal Company, Inc.*		270	1975	Clise Coal Company*
219	1973	G&S Coal Company, Inc.*		271	1975	A&R Coal Company*
220	1974	Evans Coal Company*		272	1975	Action Mining, Inc.*
221	1974	Brideview Coal Company*		273	1975	Win-More Mining & Construction
222	1974	John Duckworth Coal Company*		274	1975	Evans Coal Company*
223	1974	Edward Mikel*		275	1975	Buffalo Coal Company, Inc.*
224	1974	Delta Mining, Inc.*		276	1975	Buffalo Coal Company, Inc.*
225	1974	Northwest Coal Company, Inc.*		277	1975	Allegheny Mining Corporation
226	1974	Thrasher Coal Company**		278	1976	Inter-State Lumber Company*
227	1974	Winner Bros. Coal Company, Inc.*		279	1976	Buffalo Coal Company, Inc.*
228	1974	Bittinger Coal Company*		280	1976	Delta Mining, Inc.*
229	1974	Charles M. Filsinger*		281	1976	Rondell Company*
230	1974	G&H Coal Company, Inc.*	1	282	1976	Phillips Coal, Inc.* G&H Coal Company, Inc.*
231	1974	Hi-Note, Inc.*		283	1976 1976	Tower Resources, Inc.*
232	1974	Buffalo Coal Company, Inc.*		284 285	1976	Clinton Coal Company**
233	1974	Oliver Mining Company**		286	1976	Winner Bros. Coal Company, Inc.
234 235	1974	Clise Coal Company*		286	1976	T.L. Moran, Inc.*
236	1974 1974	Markat, Inc.*		288	1976	Delta Mining, Inc.*
237	1974	Delta Mining, Inc.* Bridgeview Coal Company*		289	1976	Pine Mt. Coal Company*
238	1974	Bridgeview Coal Company. Burnham Coal Company, Inc.*	4	290	1976	Delta Mining, Inc.*
239	1974	Highland Mining*		291	1976	George Nolan**
240	1974	Buffalo Coal Company, Inc.*		292	1976	Alexander Coal Co.*
241	1975	Buffalo Coal Company, Inc.*		293	1976	Pine Mt. Coal Company*
242	1975	Hopwood Strip Mine, Inc.**		294	1976	Arlen Miller***
243	1975	Ponderosa Coal Company, Inc.*		295	1976	Action Mining, Inc. *
244	1975	Markat, Inc.*		296	1976	Bessemer Iron & Coal Company**
245	1975	Phillips Coal, Inc.*		297	1977	Oakland Coal Company
246	1975	Lambert Coal Company*		298	1977	Bittinger Coal Company*
247	1975	Winner Bros. Coal Company, Inc.		299	1977	Inter-State Lumber, Inc.*
248	1975	Buffalo Coal Company, Inc.*	•	300	1977	Garbart Coal Company*
249	1975	Cobra Fuels*		301	1977	Pine Mt. Coal Company*
250	1975	Laoc Coal Company*		302	1977	L.C. Coal Company, Inc.*
251	1975	Tower Resources, Inc. *		303	1977	Ginniman Brothers Coal Company**
252	1975	Phillips Coal, Inc.*	1	304	1977	Buffalo Coal Company, Inc.*
253	1975	Pine Mt. Coal Company*		305	1977	Wood Products, Inc.*
254	1975	T.G.&C. Coal Company*		306	1977	Bridgeview Coal Company*
255	1975	Allegheny Mining Company*		307	1977	T.L. Moran, Inc.*
256	1975	Bridgeview Coal Company*	1	308	1977	Best Coal Stripping, Inc.**
257	1975	A&R Coal Company*		309	1977	Delta Mining, Inc.*
258	1975	Clinton Coal Company**				

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Permit No.	Year Issued	Permittee		Permit	Year	
	A.K.K.M.M.M	<u>LULIULUUU</u>		No.	Issued	Permittee
310	1977	Oakland Coal Company*				
311	1977	Primrose Coal Company*		362	1980	Alpha Mining, Inc.*
312	1977	R.A.K. Coal Company, Inc.**		363	1980	Pamela Mines, Inc.**
313	1977	G&S Coal Company*	1	364	1980	John Duckworth Coal Company*
314	1977	Wilhelm Coal, Inc.**		365	1980	G&S Coal Company, Inc.
315	1977	Clise Coal Company		366	1980	Buffalo Coal Company, Inc.*
316	1977	Brawal Mining, Inc.*		367	1980	Buffalo Coal Company, Inc.
317	1977	John R. Livingston**	,	368	1980	Winner Bros. Coal Company, Inc.
318	1977	Winner Bros. Coal Company, Inc.		369	1980	Bittinger Coal Company*
319	1977	John Duckworth Coal Company*	I	370	1982	Keystone Mt. Development Company*
320	1977	Kelley Enterprises*		371	1982	Eagle Mining, Inc.*
321	1978	Delta Mining, Inc.*		372	1982	John Duckworth Coal Company
322	1978	Bridgeview Coal Company*		373	1982	Kirby Energy, Inc.
323	1978	Ayers Coal Company*		374	1982	Winner Bros. Coal Company, Inc.
324	1978	John Duckworth Coal Company*				Win More Mining & Construction Company
325	1978	G&S Coal Company, Inc.		376	1982	Jones Coal, Inc.**
326	1978	Buffalo Coal Company, Inc.	ſ	377	1982	Allegheny Mining Corporation*
327	1978	Buffalo Coal Company, Inc.*	1	378	1982	Delta Mining, Inc.** Magtallar Carl Company*
328	1978	Buffalo Coal Company, Inc.		379	1982	Masteller Coal Company*
329	1978	Winner Bros. Coal Company, Inc.		380	1982	Fairview Coal Company (Repermitted 399)*
330	1978	Inter-State Lumber Company*	i	381	1982	Richard Duckworth Coal Company*
331	1978	R.A.K. Coal Company***	1	382	1983	Pine Mt. Coal Company
332	1978	Seneca Mining Company*		383	1983	Allegheny Mining Corporation*
333	1978	Westvaco Corporation		384	1983 1983	Evans Coal Company*
334	1978	Buffalo Coal Company, Inc.*	;	385	1983	Winner Bros. Coal Company, Inc. Jones Mining, Inc.*
335	1978	Inter-State Lumber Company**		386	1983	
336	1978	Inter-State Lumber Company*		387	1983	Hilltop Construction Company**
337	1978	Kirby Energy, Inc.	+	388 389	1983	Fetterolf Mining, Inc.* Winner Bros. Coal Company, Inc.
338	1978	Barton Mining Company, Inc.		390	1983	C.J. Merlo, Inc.*
339	1978	Wilhelm Coal, Inc.*	1	391	1983	Oak Springs Coal Company*
340	1978	Fetterolf Mining, Inc.*	1	392	1984	Westvaco Resources, Inc.*
341 342	1979	Eastern Mining Systems, Inc.**		393	1984	Patriot Mining Company, Inc.
342	1979 19 7 9	Primrose Coal Company*	1	394	1984	Action Mining, Inc.
344	1979	L.C. Coal Company*		395	1984	Stan-Jan Excavating, Inc.*
345	1979	Bridgeview Coal Company*	1	396	1984	Allegheny Mining Corporation*
346	1979	Delta Mining, Inc.** Inter-State Lumber Company*		397	1985	Michael R. McGowan*
347	1979	Kelley Enterprises*		398	1985	Brashear Coal Company
348	1979	Schwinabart & Green, Joint Venture	1	399	1985	Fairview Coal Company
349	1979	Wilhelm Coal, Inc.**		400	1985	Delta Mining, Inc.*
350	1980	Bridgeview Coal Company*		401	1985	Buffalo Coal Company, Inc.***
351	1980	Winner Bros. Coal Company, Inc.*		402	1985	Pine Mt. Coal Company*
352	1980	John Duckworth Coal Company*		403	1985	T.D. Mining Company
353	1980	Winner Bros. Coal Company, Inc.		404	1986	Clise Coal Company
354	1980	Brawal Mining, Inc.*		405	1986	Jones Coal, Inc. **
355	1980	Hi-Note, Inc.*	l	406	1986	Patriot Mining Company, Inc.*
356	1980	G&S Coal Company, Inc.***	ł	407	1986	Winner Bros. Coal Company, Inc.
357	1980	Richard Duckworth Coal Company*		408	1986	Tri Star Mining, Inc.*
358	1980	Bridgeview Coal Company*	· · · ·	409	1986	Buffalo Coal Company, Inc.
359	1980	Buffalo Coal Company, Inc.		410	1987	J. Walter Wassell
360	1980	Buffalo Coal Company, Inc.*	1	411	1987	Jenkins Development Company
361	1980	Pamela Mines, Inc. **	4	412	1987	John Duckworth Coal Company***

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Permit No.	Year <u>Issued</u>	Permittee
413 414	1988 1 9 89	Buffalo Coal Company, Inc. Winner Bros. Coal Company, Inc.
415	1989	Pine Mt. Coal Company*
416 417	1989 1989	Action Mining, Inc.
418	1991	Tri Star Mining, Inc. Tri Star Mining, Inc.
419	1991	Tri Star Mining, Inc.
420	1991	Pine Mt. Coal Company
421	1992	G&S Coal Company, Inc.
422	1992	Buffalo Coal Company, Inc.
423	1992	Patriot Mining Company, Inc.
424 425	1995 1995	Pine Mt. Coal Company Tri Star Mining, Inc.
426	1996	Tri Star Mining, Inc.
427	1996	Barton Mining Company, Inc.
DEEP MINE		
DM 101	1977	Mettiki Coal Corporation
DM 102	1977	Masteller Coal Company*
DM 103 DM 104	1977	Mt. Top Coal Company
DM 104	1977 1977	Mettiki Coal Corporation Mettiki Coal Corporation
DM 106	1978	A&J Coal Corporation**
DM 107	1982	Masteller Coal Company*
DM 108	1989	Preston Energy, Inc.
DM 109	1991	Patriot Mining Company, Inc.
DM 110	1992	Masteller Coal Company
	ND GOB PI	
SC-83-101 SC-83-102		Buffalo Coal Company
SC-83-102	1983 1983	Buffalo Coal Company* Buffalo Coal Company
SC-83-104	1983	Buffalo Coal Company
SC-83-105	1983	Buffalo Coal Company***
SC-83-106		Permit Not Issued
SC-93-107		Delta Coal Sales, Inc.**
SC-83-108		Delta Coal Sales, Inc.*
SC-83-109		Permit Not Issued
SC-83-110 SC-83-111		Winner Bros. Coal Company, Inc.
SC-83-112		Westvaco Corporation Winner Bros. Coal Company
SC-83-112	100	Permit Not Issued
SC-83-114	1984	Ever, Inc.*
SC-83-115		Permit Not Issued
SC-87-116	1987	John Duckworth Coal Company
SC-87-117		Tri Star Mining, Inc.
SC-87-118	1987	Patriot Mining Company, Inc.

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Operation Completed and Bond Released
 ** Forfeiture of Bond
 *** Not Activated

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