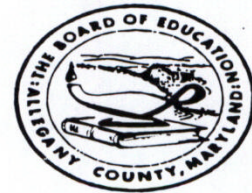


Board of Education of Allegany County

Facilities Department
 Post Office Box 1724
 211 Market Street
 Cumberland, Maryland 21502-0439
 Phone: 301-759-2830 Fax: 301-722-4305



Facilities

TO: Maryland Department of the Environment
 Waste Management Administration
 Solid Waste Program
 1800 Washington Boulevard, Suite 605
 Baltimore, MD 21230-1719

LETTER OF TRANSMITTAL

Date: February 21, 2013

Re: Coal Combustion Byproducts Annual Generator
 Tonnage Report

WE ARE SENDING YOU THE ATTACHED:		
COPIES	DATE	DESCRIPTION
1	2/21/2013	Coal Combustion Byproducts Annual Generator Tonnage Report – Allegany High School
1	2/21/2013	Coal Combustion Byproducts Annual Generator Tonnage Report – Braddock Middle School
1	2/21/2013	Coal Combustion Byproducts Annual Generator Tonnage Report – Fort Hill High School
1	2/21/2013	Coal Combustion Byproducts Annual Generator Tonnage Report – Washington Middle School

THESE ARE TRANSMITTED as checked below:

- | | | | |
|---------------------------------------------|------------------------------------------------|---------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> For approval | <input type="checkbox"/> Approved as submitted | <input type="checkbox"/> For your use | <input checked="" type="checkbox"/> As requested |
| <input type="checkbox"/> For review/comment | <input type="checkbox"/> For payment | <input type="checkbox"/> Faxed | <input type="checkbox"/> FYI |

REMARKS:

RECEIVED

MAR 4 2013

**SOLID WASTE
 OPERATIONS DIVISION**

SIGNED:

Land Management Administration • Solid Waste Program

**Coal Combustion Byproducts (CCBs)
Annual Generator Tonnage Report
Instructions for Calendar Year 2012**

The following is general information relating to the requirement for reporting quantities of coal combustion byproducts (CCBs) that were managed in the State of Maryland during calendar year 2012. Please answer the questions on the form provided, attaching additional information and any requested supplemental information to the back of the form. *Note that the form for this year requires both volume and weight of the CCBs produced. If you know one of these parameters but not the others, for example, you have the tonnage produced but not the volume, you may calculate the other parameter; however, please provide the calculations and assumptions that you used in your estimate.* Questions can be directed to the Solid Waste Program at (410) 537-3315 or via email at edexter@mde.state.md.us.

I. Background. This requirement that generators of CCBs submit an annual report was instituted in the Code of Maryland Regulations COMAR 26.04.10.08, that was promulgated effective December 1, 2008. The regulation requires that any non-residential generator of CCBs submit a report to the Department by March 1 of each year describing the manner in which CCBs generated within the State were managed during the preceding calendar year. Additional information and specific instructions follow. For more detailed information, please refer to COMAR 26.04.10.08.

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MAR 4 2013
SOLID WASTE
OPERATIONS DIVISION

II. General Information and Applicability.

A. Definitions. CCBs are defined in COMAR 26.04.10.02B as:

*“(3) Coal Combustion Byproducts. (a) "Coal combustion byproducts" means the residue generated by or resulting from the burning of coal.
(b) "Coal combustion byproducts" includes fly ash, bottom ash, boiler slag, pozzolan, and other solid residuals removed by air pollution control devices from the flue gas and combustion chambers of coal burning furnaces and boilers, including flue gas desulfurization sludge and other solid residuals recovered from flue gas by wet or dry methods.”*

A generator of CCBs is defined in COMAR 26.04.10.02B as:

*“(9) Generator.
(a) "Generator" means a person whose operations, activities, processes, or actions create coal combustion byproducts.
(b) "Generator" does not include a person who only generates coal combustion byproducts by burning coal at a private residence.”*

Facility Name: Allegany High School

CCB Tonnage Report – 2012

B. Applicability. If you or your company meets the definition of a generator of CCBs as defined above, you must provide the information as required below. For the purposes of this report, “you” shall hereinafter refer to the generator defined above. Please note that COMAR 26.04.10.08 requires generators of CCBs to submit an annual report to the Department concerning the disposition of the CCBs that they generated the previous year. **THIS INCLUDES CCBS THAT WERE NOT SEPARATELY COLLECTED BUT WERE PRODUCED BY THE BURNING OF COAL AND WERE DIRECTLY CONTRIBUTED TO A PRODUCT, such as cement.** Where the amount cannot be directly measured, estimates based on the amount of coal burned can be used. The method of determining the volume of CCBs produced must be described.

III. Required Information. The following information must be provided to the Department by March 1, 2013:

A. Contact information:

Facility Name: Allegany High School

Name of Permit Holder: N/A

Facility Address: 616 Sedgwick Street
Street

Facility Address: Cumberland MD 21502
City State Zip

County: Allegany

Contact Information (Person filing report or Environmental Manager)

Facility Telephone No.: 301-777-8110 Facility Fax No.: 301-759-2534

Contact Name: William J. Marley III, P.E.

Contact Title: Supervisor of Maintenance and Construction

Contact Address: 211 Market Street
Street

Contact Address: Cumberland MD 21502
City State Zip

Contact Email: william.marleyiii@acps.k12.md.us

Contact Telephone No.: 301-759-2830 Contact Fax No.: 301-722-4305

For questions on how to complete this form, please contact the Solid Waste Program at 410-537-3315

B. A description of the process that generates the CCBs, including the type of coal or other raw material that generates the CCBs. If the space provided is insufficient, please attach additional pages:

Three (3) fire-tube, stoker coal boilers, firing bituminous coal, are used to supply hot water and steam for building heat.

C. The volume and weight of CCBs generated during calendar year 2012, including an identification of the different types of CCBs generated and the volume of each type generated. If the space provided is insufficient, please attach additional pages in a similar format. If converting from volume to weight or weight to volume, please provide your calculations and assumptions.

Table I: Volume and Weight of CCBs Generated for Calendar Year 2012: Please note the change to this table from previous years, to include both the volume and weight of the types of CCBs your facility produces.

Volume and Weight of CCBs Generated for Calendar Year 2012			
Bottom Ash			
Type of CCB	Type of CCB	Type of CCB	Type of CCB
128.15			
Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards
70.10			
Weight of CCB, in Tons	Weight of CCB, in Tons	Weight of CCB, in Tons	Weight of CCB, in Tons

Additional notes:

The volume and weight of CCBs generated by this facility were calculated using the weight of coal purchased and the ash value reported from the corresponding coal analysis reports.

D. Descriptions of any modeling or risk assessments, or both, conducted relating to the CCBs or their use that were performed by you or your company during the reporting year. Please attach this information to the report.

E. Copies of all laboratory reports of all chemical characterizations of the CCBs. Please attach this information to the report.

F. A description of how you disposed of or used your CCBs in calendar year 2012, identifying:

(a) The types and volume of CCBs disposed of or used (if different than described in Paragraph C above) including any CCBs stored during the previous calendar year, the location of disposal, mine reclamation and use sites, and the type and volume of CCBs disposed of or used at each site:

Bottom ash: 70.1 tons/128.15 yd³; Pine Mountain Coal Company, Frostburg, Maryland.

and (b) The different uses by type and volume of CCBs:

Bottom ash: 70.1 tons/128.15 yd³; road traction.

If the space provided is insufficient, please attach additional pages in a similar format.

G. A description of how you intend to dispose of or use CCBs in the next 5 years, identifying:

(a) The types and volume of CCBs intended to be disposed of or used, the location of intended disposal, mine reclamation and use sites, and the type and volume of CCBs intended to be disposed of or used at each site:

Based on the past nine years of data, it is estimated that this facility will continue to generate approximately 87.94 tons/160.77 yd³ of CCBs each year that the coal fired boilers are in operation. The CCBs generated by this facility are classified as bottom ash.

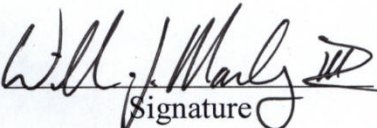
and (b) The different intended uses by type and volume of CCBs.

Bottom Ash – Approximately 87.94 tons/160.77 yd³ per year – Authorized Disposal Site.

If the space provided is insufficient, please attach additional pages in a similar format.

IV. Signature and Certification. An authorized official of the generator must sign the annual report, and certify as to the accuracy and completeness of the information contained in the annual report:

This is to certify that, to the best of my knowledge, the information contained in this report and any attached documents are true, accurate, and complete.

 Signature	<u>William J. Marley III, P.E. – Supervisor of Maintenance & Construction</u> <u>301-759-2830</u>	<u>2/21/13</u> Date
	Name, Title, & Telephone No. (Print or Type) <u>william.marleyiii@acps.k12.md.us</u> Your Email Address	

V: Attachments (please list):

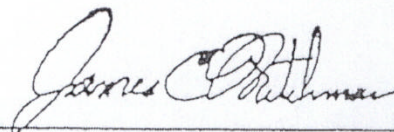
Coal Analysis Report – Pine Mountain Coal Company

SUMMIT TECHNICAL LABORATORIES
P.O. BOX 147
MEYERSDALE, PENNSYLVANIA 15552
(814)634-0485

COAL ANALYSIS REPORT

CLIENT: PINE MT. COAL
DESCRIPTION: #1 STOKER
SAMPLED BY: CLIENT SAMPLE DATE:
ANALYSIS DATE: CODE: DS LAB NUMBER: L 729

	AS RECEIVED	DRY COAL	
MOISTURE:	1.43		
ASH:	12.98	13.16	
VOLATILE MATTER:	19.77	20.06	
FIXED CARBON:	65.82	66.77	
	<hr/> 100.00	<hr/> 100.00	
SULFUR:	1.45	1.48	
BTU:	13237	13429	MAF: 15465
ASTM FREE SWELLING INDEX #:	9		
LBS SULFUR/MILLION BTU:	1.10		
OTHER: SCREEN - 1 1/2 X 3/4 = 48.5%		3/4 X 1/2 = 32.5%	
OTHER: 1/2 X 0 = 19.0%			



LAB TECHNICIAN

GEOCHEMICAL TESTING

a division of Energy Center, Inc.

P.2

2005 N Center Ave
Somerset PA 15501

814/443-1671
814/445-6566
FAX: 814/445-0723

COAL ANALYSIS REPORT

Client: SUMMIT TECHNICAL LABS

Sampled by: PM

Sampling Date:

Analyzed on:

Description: Pine Mt. Stoker #1 #729

LAB NO. 98-C058946

Ash Fusion (Reducing Atmosphere)

Temp ° F	Initial D.	Softening T.	Hemi T.	Fluid T.
	2500	2550	2580	2630



Robert L. Stull
Director of Coal Services

MEMBER
ACIL

SUMMIT TECHNICAL LABORATORIES
P.O. BOX 147
MEYERSDALE, PENNSYLVANIA 15552
(814)634-0485

COAL ANALYSIS REPORT

CLIENT: PINE MT. COAL
DESCRIPTION: #2 STOKER
SAMPLED BY: CLIENT SAMPLE DATE:
ANALYSIS DATE: CODE: OS LAB NUMBER: L 730

	AS RECEIVED	DRY COAL	
MOISTURE:	1.60		
ASH:	13.27	13.48	
VOLATILE MATTER:	20.00	20.33	
FIXED CARBON:	65.13	66.19	
	<u>100.00</u>	<u>100.00</u>	
SULFUR:	1.40	1.43	
BTU:	13232	13447	MAF: 15542
ASTM FREE SWELLING INDEX #:	9		
LBS SULFUR/MILLION BTU:	1.06		
OTHER:	SCREEN - 2 X 1/2 = 91.0%	1/2 X 0 = 9.0%	
OTHER:			



LAB TECHNICIAN

GEOCHEMICAL TESTING

a division of Energy Center, Inc.

P.3

2005 N Center Ave
Somerset PA 15501

814/443-1071
814/443-0000
FAX: 814/443-0722

COAL ANALYSIS REPORT

Client: SUMMIT TECHNICAL LABS

Sampled by: PM

Sampling Date:

Analyzed on:

Description: Pine Mt. Stoker #2 #730

LAB NO. 98-C058947

Ash Fusion (Reducing Atmosphere)				
	Initial D.	Softening T.	Hemi T.	Fluid T.
Temp ° F	2580	2630	2680	2740



Robert L. Stull
Director of Coal Services