

# **Phase II Investigation Work Plan**

## **Area B: Parcel B9 Tradepoint Atlantic Sparrows Point, Maryland**

Prepared for:

**EnviroAnalytics Group, LLC**  
1515 Des Peres Road, Suite 300  
Saint Louis, Missouri 63131

Prepared by:

**ARM Group LLC**  
9175 Guilford Road  
Suite 310  
Columbia, Maryland 21046

Revision 0 – March 25, 2020

ARM Project 20010209

Respectfully Submitted,



Ryan Clancy  
Staff Engineer



T. Neil Peters, P.E.  
Senior Vice President

## TABLE OF CONTENTS

---

<b>1.0</b>	<b>INTRODUCTION.....</b>	<b>1</b>
1.1.	Introduction.....	1
1.2.	Site Background.....	2
1.2.1.	Historical Power Plant Operations and Demolition.....	2
1.2.2.	Current Site Conditions.....	2
1.2.3.	Background Environmental Data.....	3
1.3.	Sampling Design and Rationale.....	3
1.3.1.	Soil Sampling Targets.....	3
1.3.2.	Groundwater .....	6
<b>2.0</b>	<b>PROJECT ORGANIZATION AND RESPONSIBILITIES.....</b>	<b>7</b>
2.1.	Project Personnel .....	7
2.2.	Health and Safety Issues .....	8
<b>3.0</b>	<b>FIELD ACTIVITIES AND PROCEDURES.....</b>	<b>9</b>
3.1.	Utility Clearance .....	9
3.2.	Sampling Plan .....	9
3.3.	Soil Investigation .....	9
3.4.	NAPL Delineation .....	10
3.5.	Sample Documentation.....	12
3.5.1.	Sample Numbering .....	12
3.5.2.	Sample Labels & Chain of Custody Forms .....	12
3.6.	Laboratory Analysis.....	12
<b>4.0</b>	<b>QUALITY ASSURANCE AND QUALITY CONTROL PROCEDURES.....</b>	<b>13</b>
<b>5.0</b>	<b>MANAGEMENT OF INVESTIGATION-DERIVED WASTE .....</b>	<b>14</b>
<b>6.0</b>	<b>DATA VALIDATION .....</b>	<b>15</b>
<b>7.0</b>	<b>REPORTING .....</b>	<b>16</b>
<b>8.0</b>	<b>SCHEDULE .....</b>	<b>17</b>

## TABLE OF CONTENTS (CONT.)

---

### FIGURES

Figure 1	Tradepoint Atlantic: Area A and Area B Parcels .....	Following Text
Figure 2	Approximate Shoreline 1916 .....	Following Text
Figure 3	Proposed Soil Borings: Aerial Imagery .....	Following Text
Figure 4	Proposed Soil Borings: SWMUs, AOCs, and Facility Areas .....	Following Text
Figure 5	Proposed Soil Borings: Historical Drawings – 5000 Set .....	Following Text
Figure 6	Proposed Soil Borings: Historical Drawings – 5100 Set .....	Following Text
Figure 7	Proposed Soil Borings: Historical Drawings – 5500 Set .....	Following Text
Figure 8	Proposed Soil Borings: Drip Legs Drawing .....	Following Text
Figure 9	Proposed Soil Borings: 1952 Aerial Imagery .....	Following Text
Figure 10	Proposed Soil Borings: 2010 Aerial Imagery .....	Following Text

### APPENDICES

Appendix A	Pennwood Power Plant – Backfill Inspection & Certification .....	Following Text
Appendix B	Site Visit Photograph Log .....	Following Text
Appendix C	Proposed Sampling Plan Summary Table .....	Following Text
Appendix D	Health and Safety Plan .....	Following Text

## 1.0 INTRODUCTION

### 1.1. INTRODUCTION

ARM Group LLC (ARM), on behalf of EnviroAnalytics Group, LLC (EAG), has prepared the following Work Plan to complete a Phase II Investigation on a portion of the Tradepoint Atlantic property that has been designated as Area B: Parcel B9 (the Site). Parcel B9 is comprised of 7.1 acres of the approximately 3,100-acre former plant property located as shown on **Figure 1**.

Site characterization of Parcel B9 will be performed in compliance with requirements pursuant to the following:

- Administrative Consent Order (ACO) between Tradepoint Atlantic (formerly Sparrows Point Terminal, LLC) and the Maryland Department of the Environment (MDE), effective September 12, 2014; and
- Settlement Agreement and Covenant Not to Sue (SA) between Tradepoint Atlantic (formerly Sparrows Point Terminal, LLC) and the United States Environmental Protection Agency (USEPA), effective November 25, 2014.

An application to enter the full Tradepoint Atlantic property (3,100 acres) into the Maryland Department of the Environment Voluntary Cleanup Program (MDE-VCP) was submitted to the MDE and delivered on June 27, 2014. The property's current and anticipated future use is Tier 3 (Industrial) and plans for the property include demolition and redevelopment over the next several years.

Parcel B9 is part of the acreage that was removed (Carveout Area) from inclusion in the Multimedia Consent Decree between Bethlehem Steel Corporation, the USEPA, and the MDE (effective October 8, 1997) as documented in correspondence received from the USEPA on September 12, 2014. Based on this agreement, the USEPA has determined that no further investigation or corrective measures will be required under the terms of the Consent Decree for the Carveout Area. However, the SA reflects that the property within the Carveout Area will remain subject to the USEPA's Resource Conservation and Recovery Act (RCRA) Corrective Action authorities.

The objective of this Phase II Investigation is to identify the presence or absence of any existing hazardous conditions for future tenants or personnel working on the Site. During the Phase II Investigation, soil samples will be collected for analysis from a total of 19 soil borings to assess the presence or absence of soil contamination. No groundwater samples will be collected as part of the Parcel B9 Phase II Investigation, as groundwater in the area was previously investigated under the Area B Groundwater Phase II Investigation.



Following the receipt of analytical soil data, a Phase II Investigation Report will be prepared to summarize the findings. As development projects continue to be proposed on the Tradepoint Atlantic property in the future, the results obtained during this Phase II Investigation will be 1) incorporated into a human health Screening Level Risk Assessment (SLRA) within a Response and Development Work Plan (RADWP) to evaluate any potential risks to future workers in the development area; or 2) evaluated within an alternative supplemental SLRA document for areas that are not proposed for development.

## **1.2. SITE BACKGROUND**

From the late 1800s until 2012, the production and manufacturing of steel was conducted at Sparrows Point. Iron and steel production operations and processes at Sparrows Point included raw material handling, coke production, sinter production, iron production, steel production, and semi-finished and finished product preparation. In 1970, Sparrows Point was the largest steel facility in the United States, producing hot and cold rolled sheets, coated materials, pipes, plates, and rod and wire. The steel making operations at the facility ceased in fall 2012.

Groundcover at the Site is comprised of approximately 81% natural soils and 19% non-native fill materials (i.e., slag), based on the approximate shoreline of the Sparrows Point Peninsula in 1916, as shown on **Figure 2** (adapted from Figure 2-20 in the Description of Current Conditions (DCC) Report prepared by Rust Environment and Infrastructure, dated January 1998).

### **1.2.1. Historical Power Plant Operations and Demolition**

Historically, the Site contained the Pennwood Power Plant, which produced electricity for the Bethlehem Steel facility. Several smaller storage buildings/warehouse and other structures were located in the vicinity of the plant. The Pennwood Canal, a man-made channel that served as a source of cooling water for the Pennwood Power Plant, connects the Old Road Bay to the plant. Sediment within the Pennwood Canal was investigated during the separate Parcel B5 Phase II Investigation.

The Pennwood Power Plant underwent demolition and backfilling during late-2018 and early-2019. The Pennwood Power Plant Backfill Inspection & Certification Report prepared by Century Engineering is included as **Appendix A**.

### **1.2.2. Current Site Conditions**

A site visit of Parcel B9 was completed by ARM personnel on December 20, 2019 in order to observe current conditions at the Site and to evaluate access restrictions that may be encountered by Geoprobe<sup>®</sup> subcontractors and sampling personnel. The Pennwood Canal was observed to the east and connecting to the eastern portion of the Site. The canal is protected by several guard rail structures. A baffle wall divides the entire length of the canal to separate intake water from

outlet water used at the Pennwood Power Plant. All demolition materials have been removed and the Site has been regraded. A photograph log from the field visit including all relevant findings has been included as **Appendix B**.

### **1.2.3. Background Environmental Data**

No historical sampling data is available from within the boundary of Parcel B9. Parcel B5 surrounds the boundary of Parcel B9 and has been previously evaluated by a separate Phase II Investigation. The Parcel B5 Phase II Investigation included sampling of sediments within the Pennwood Canal. Results of the Parcel B5 Phase II Investigation were reported to the agencies in the Parcel B5 Phase II Investigation Report (Revision 3), dated July 8, 2019. Groundwater in the vicinity of Parcel B9 was investigated under the Area B Groundwater Phase II Investigation, the results of which were reported to the agencies in the Area B Groundwater Phase II Investigation Report (Revision 0), dated September 30, 2016.

## **1.3. SAMPLING DESIGN AND RATIONALE**

### **1.3.1. Soil Sampling Targets**

Parcel B9 contains a total of approximately 7.1 acres. Small paved and unpaved roads are present at the Site but are not maintained as surface engineering controls. Therefore, the total land area of the Site was evaluated according to the sampling density requirements for areas without engineered barriers, as set forth in the Quality Assurance Project Plan (QAPP) Worksheet 17 – Sampling Design and Rationale. According to these requirements, a minimum of 8 soil boring locations are required. A total of 19 soil borings have been proposed throughout the Site due to the number of sampling targets identified (as described below). **Figure 3** shows the proposed borings on an aerial image to indicate the locations of borings with respect to landmarks and former buildings. As noted above, the Pennwood Power Plant shown in the aerial imagery has recently been demolished. This figure acts as a reference map and indicates the boring IDs assigned to each individual location. The soil boring IDs have been abbreviated on all subsequent soil sampling figures. Sampling locations were selected as follows.

Across the whole Tradepoint Atlantic property, several buildings and facilities may have been historical sources of environmental contamination. These areas were identified as targets for sampling through a careful review of historical documents. Historical maps and drawings were geospatially referenced using Geographic Information Systems (GIS) software (ArcMap Version 10.6), and reviewed to determine the specific sampling locations. When a sampling target was identified, at least two borings were placed at or around its location using GIS software. The first sampling targets to be reviewed were Recognized Environmental Conditions (RECs) that are located within the property boundaries, as shown on the REC Location Map provided in the Phase I ESA prepared by Weaver Boos Consultants dated May 19, 2014. Weaver Boos completed site visits of Sparrows Point from February 19 through 21, 2014, for the purpose of

characterizing current conditions at the former steel plant. All RECs on the Tradepoint Atlantic property are required to be targeted with at least three boring locations. No RECs were identified by Weaver Boos; however, the following finding was noted within the Phase I ESA:

**Pennwood Powerhouse Staining and Sediments (Finding 267):**

During the Phase I ESA site visit, the Pennwood Power Plant contained large out-of-service equipment, with observed surface staining on and below the equipment. Past flooding (at least one previous incident) caused water to pool on the equipment room floor and drain to the adjacent Pennwood Canal. According to Weaver Boos, it is unlikely that the flooding of the Pennwood Power Plant resulted in a significant release, and the powerhouse and canal sediments were not classified as a REC. A 10,000-gallon lubricating oil underground storage tank (UST) was reportedly closed in place at the Pennwood Power Plant between 1989 and 1990 according to the Phase I ESA.

The DCC Report was also reviewed to identify additional sampling targets. This report included documentation from a previous RCRA Facility Assessment (RFA) and a visual site inspection (VSI) prepared by A.T. Kearney, Inc. (dated August 1993). The purpose of the VSI was to identify Solid Waste Management Units (SWMUs) and Areas of Concern (AOCs) on the property. SWMUs and AOCs, if present, were identified from the DCC Report Figure 3-1. **Figure 4** shows the proposed borings overlain on the DCC figure, which shows the SWMUs, AOCs, and main facility areas within the parcel boundaries. There were no SWMUs or AOCs identified at the Site based on this figure, and no additional units were identified from the DCC Report Table 3-1.

Following the identification of any RECs, SWMUs, and AOCs, four sets of historical site drawings were reviewed to identify additional sampling targets. These drawings included the 5000 Set (Plant Arrangement), the 5100 Set (Plant Index), the 5500 Set (Plant Sewer Lines), and a set of drawings indicating coke oven gas distribution drip leg locations. **Figure 5** through **Figure 7** show the proposed borings and the parcel boundary overlain on the 5000 Set, 5100 Set, and 5500 Set, respectively. **Figure 8** shows the proposed borings overlain on the drip legs drawing. Drip legs are points throughout the distribution system where coke oven gas condensate was removed from the gas pipelines. The condensate from the drip legs was typically discharged to drums, although it is possible some spilled out of the drums and onto the ground. Several drip legs were identified within the Site. Drip leg #53 is located on the Site's western border with Parcel B5 and was previously targeted with soil borings during the Parcel B5 Phase II Investigation. The remaining drip legs at the Site are targeted during this Parcel B9 Phase II Investigation. Sampling target locations were identified if the historical site drawings depicted industrial activities or a specific feature at a location that may have been a source of environmental contamination that impacted the Site. A summary of the specific drawings relevant for the Site is presented below:

<b>Parcel B9 Historical Site Drawings Details</b>				
<u>Set Name</u>	<u>Typical Feature Shown</u>	<u>Drawing Number</u>	<u>Original Date Drawn</u>	<u>Latest Rev. Date</u>
Plant Arrangement	Roads, water bodies, building/structure footprints, electric lines, above-ground pipelines (e.g.: steam, nitrogen, etc.)	5016 5017	5/28/1958 7/7/1958	3/12/1982 3/12/1982
Plant Index	Roads, water bodies, demolished buildings/structures, electric lines, above-ground pipelines	5116 5117	<i>unknown</i> <i>unknown</i>	8/14/2008 8/14/2008
Plant Sewer Lines	Same as above plus trenches, sumps, underground piping (includes pipe materials)	5516 5517	9/1/1958 8/28/1959	9/12/2008 2/9/1982
Drip Legs	Coke Oven Gas Drip Leg Locations	5886B	<i>Unknown</i>	Sept. 1988

The historical drawings shown in **Figure 5** through **Figure 7** generally indicate that steel-production operations did not historically occur within the Site boundary (other than power generation). A historical figure showing the locations of former PCB-containing transformer equipment at the property was also reviewed for inclusion as additional targets. A substation with associated transformers to the north of the former Pennwood Power Plant was identified as an area with PCB-containing equipment.

To further evaluate the Site's historical operations, **Figure 9** shows historical aerial imagery from 1952 available through Johns Hopkins University online databases. The 1952 figure shows the Pennwood Power Plant building, Pennwood Canal, overhead coke oven gas lines, and a coke unloading station. **Figure 10** shows historical aerial imagery from 2010 available through Google Earth Pro. The 2010 figure is a high-resolution image which shows the same features identified above as well as numerous other structures, notably the demineralizing process, substation and transformers, and recycled oil tank.

The number of proposed borings that target a specific feature is directly related to the size and likely historical presence of materials that could have impacted the Site. Careful review of the geospatially referenced figures and review of other historical documents (previously discussed) yielded the proposed boring locations. Based on this criterion, the following sampling targets were identified at the Site: Drip Leg #52 & Slurry Overflow Pit, Drip Leg #63, Drip Leg #55 (indirectly with targeted borings in the vicinity), Recycled Oil Tank, Substation & Transformers, Demineralizer Process, Fuel Dept. Storage Building, and Pennwood Power Plant. All of the targeted features have been abandoned and demolished. Conditions observed at the Site during ARM's site visit in December 2019 did not produce any additional sampling targets. The number of sample locations exceeds the site-wide density requirements set forth in the QAPP Worksheet 17 – Sampling Design and Rationale. The sample IDs, along with the specific rationale for sampling at the Site, are provided in **Appendix C**.

### **1.3.2. Groundwater**

Groundwater in the vicinity of Parcel B9 was investigated under the Area B Groundwater Phase II Investigation, the results of which were reported to the agencies in the Area B Groundwater Phase II Investigation Report (Revision 0), dated September 30, 2016. No additional groundwater samples will be completed as part of this Parcel B9 Phase II Investigation.

## 2.0 PROJECT ORGANIZATION AND RESPONSIBILITIES

### 2.1. PROJECT PERSONNEL

The site characterization of Area B: Parcel B9 will be conducted by ARM under a contract with EAG. ARM will provide project planning, field sampling, and reporting support. The required drilling, Geoprobe<sup>®</sup> and laboratory services will be contracted directly by EAG. The management, field, and laboratory responsibilities of key project personnel are defined herein.

The ARM Project Manager, Mr. Eric Magdar, is responsible for ensuring that all activities are conducted in accordance with this Work Plan and the contract requirements. Mr. Magdar will provide technical coordination with the MDE, USEPA, and EAG. The ARM Project Manager is responsible for managing all operations conducted for this project including:

- Ensure all personnel assigned to this project review the technical project plans before initiation of all tasks associated with the project.
- Review of project plans in a timely manner.
- Ensure proper methods/procedures are implemented to collect representative samples.
- Monitor the project budget and schedule and ensure the availability of necessary personnel, equipment, subcontractors, and other necessary services.

The lead ARM Geologist, Ms. Lisa Perrin, will be responsible for coordinating field activities including the collection, preservation, documentation, and shipment of samples. Ms. Perrin will directly communicate with the ARM Project Manager and Laboratory Project Manager on issues pertaining to sample shipments, schedules, container requirements, and other necessary issues. Ms. Perrin is also responsible for ensuring the accuracy of sample documentation including the completion of the Chain of Custody forms.

Pace Analytical Services, Inc. (PACE) of Greensburg, Pennsylvania will provide the analytical services for this project. The address for the laboratory is as follows:

Pace Analytical  
1638 Roseytown Road  
Greensburg, PA 15601

During the field activities, the Laboratory Project Manager will coordinate directly with the ARM Project Manager on issues regarding sample shipments, schedules, container requirements, and other field-laboratory logistics. The Laboratory Project Manager will monitor the daily activities of the laboratory, coordinate all production activities, and ensure that work is being conducted as specified in this document. Ms. Samantha Bayura will be the Laboratory Project Manager for PACE on this project.

## 2.2. HEALTH AND SAFETY ISSUES

Because of the potential presence of hazardous constituents in the soil and groundwater at the Site, the investigation will be conducted under a Health and Safety Plan (HASP) to protect investigation workers from possible exposure to contaminated materials. The HASP to be used during the field investigation of Parcel B9 is included as **Appendix D**.

Based on information provided to ARM, the planned site investigation activities will be conducted under Level D personal protection. The requirements of the Level D protection are defined in the attached HASP. All field personnel assigned for work at the Site have been trained in accordance with the Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response standard (29 CFR 1910.120) and other applicable OSHA training standards. All field staff will be experienced in hazardous waste site work, use of personal protective equipment (PPE), and emergency response procedures.

### 3.0 FIELD ACTIVITIES AND PROCEDURES

#### 3.1. UTILITY CLEARANCE

ARM will take appropriate precautions to avoid subsurface utilities and structures during the site investigation. Prior to initiating any subsurface investigations, the drilling subcontractor will attempt to determine the location of utilities in the project area using the Miss Utility system. Additionally, any required state or local permits will be acquired prior to the commencement of site activities.

In addition to the Miss Utility system, EAG will clear each proposed boring with utility personnel working on the property. To facilitate this, ARM will locate with a GPS and mark all proposed sample locations in the field. ARM will coordinate the staking of sample locations in the field with Tradepoint Atlantic utility personnel to avoid conflicts. Historical utility drawings which may be relevant include the 5600 Set (Plant Water Lines) and 5800 Set (Plant Gas Lines).

#### 3.2. SAMPLING PLAN

The purpose of this site characterization is to identify any existing hazardous conditions across the entire Site. A summary of the areas that will be investigated, along with the proposed boring identification number and the analyses being performed, has been provided as **Appendix C**.

This Work Plan presents the methods and protocols to be used to complete the site characterization. These methods and procedures follow the MDE-VCP and USEPA guidelines. Information regarding the project organization, field activities and sampling methods, sampling equipment, sample handling and management procedures, the laboratory analytical methods and selected laboratory, quality control and quality assurance procedures, investigation-derived waste (IDW) management methods, and reporting requirements are described in detail in the QAPP that has been developed by ARM to support the investigation and remediation of the Tradepoint Atlantic property (Quality Assurance Project Plan, Revision 3 dated April 5, 2016).

The proposed schedule of this investigation is contained in this Work Plan (Section 8.0). All site characterization activities will be conducted under the HASP (**Appendix D**).

#### 3.3. SOIL INVESTIGATION

Soil samples collected from the locations identified on **Figure 3** through **Figure 10** will be screened and analyzed in accordance with procedures referenced in the QAPP Worksheet 21 – Field SOPs (Standard Operating Procedures), SOP No. 009 – Sub-Surface Soil Sampling. Regarding soil sampling depth, a shallow sample will be collected from the 0 to 1 foot depth interval, and a deeper sample will be collected from the 4 to 5 foot depth interval. If a concrete slab or slag aggregate occupies the 0 to 1 foot below ground surface (bgs) sample, the interval may be shifted to the depth of the first observed soil interval.



Soil samples will be analyzed for SVOCs, TAL-Metals, Oil & Grease, TPH-DRO, TPH-GRO, hexavalent chromium, and cyanide. Samples from any depth interval with a sustained photoionization detector (PID) reading of greater than 10 ppm will also be analyzed for VOCs. Shallow soil samples (0 to 1 foot bgs) from borings targeting the former Pennwood Power Plant (B9-012-SB through B9-014-SB) will also be analyzed for asbestos. Additionally, the soil samples collected from the shallow interval (0 to 1 foot bgs) throughout the Site will be analyzed for PCBs. If the PID or other field observations indicate contamination to exist at a depth greater than 3 feet bgs but less than 9 feet bgs, and above the water table, the sample from the deeper 4 to 5 foot interval may be shifted to the depth interval indicated by the PID response. One additional sample will also be collected from the 9 to 10 foot depth interval if groundwater has not been encountered. It should be noted that no soil samples will be collected from a depth that is below the water table.

If the PID reading from the 9 to 10 foot depth interval is less than 10 ppm, all parameters will be held by the laboratory pending the analysis of the 0 to 1 and 4 to 5 foot depth interval samples. If this depth interval exhibits a sustained PID reading of 10 ppm, it will be analyzed for VOCs, SVOCs, TPH-DRO, TPH-GRO, and Oil & Grease. However, the samples for metals and cyanide will be held by the laboratory pending the analysis of the 0 to 1 and 4 to 5 foot depth interval samples. If the analyses from the 4 to 5 foot depth interval show exceedances of PALs for any constituent, the held sample from the 9 to 10 foot depth interval will be analyzed for those constituents that exhibited PAL exceedances in the overlying 4 to 5 foot sample.

After soil sampling has been concluded at a location, down-hole soil sampling equipment will be decontaminated according to procedures referenced in the QAPP Worksheet 21 – Field SOPs, SOP No. 016 – Equipment Decontamination. The decontamination procedures that will be used during the course of this investigation include Decontamination Area (Section 3.1 of the SOP), Decontamination of Sampling Equipment (Section 3.5), Decontamination of Measurement Devices & Monitoring Equipment (Section 3.7), Decontamination of Subsurface Drilling Equipment (Section 3.8), and Document and Record Keeping (Section 5). Analytical methods, sample containers, preservatives, and holding times for the sample analyses are listed in the QAPP Worksheet 19 & 30 – Sample Containers, Preservation, and Holding Times.

### **3.4. NAPL DELINEATION**

The MDE will be notified of any initial observation of NAPL bearing soils identified in a soil boring within 2 hours of the field observation. This notification will be provided in email format to appropriate MDE representatives. Subsequent observations of NAPL bearing soils in the same immediate area will not require redundant notifications. For the purposes of this notification, NAPL bearing soil is defined as soil containing free oil (i.e., liquid oil which could potentially be drained or otherwise extracted from the soil). If minor indications of NAPL (globules or a sheen) are identified in the soil core, it will be delineated in accordance with the

procedures listed below, but the initial 2-hour MDE notification will not be required (unless NAPL bearing soils are identified during the subsequent delineation). If the MDE has not previously been notified due to the presence of NAPL bearing soils, the presence of measurable NAPL in a temporary piezometer will warrant the same 2-hour MDE notification and subsequent delineation. If the evidence of NAPL is limited to a trace detection, the potential impacts will be delineated but the initial 2-hour MDE notification will not be required.

In the event that NAPL and/or a sheen is identified in a soil boring, a temporary piezometer will be installed according to the specifications identified in SOP No. 028 – Direct Push Installation and Construction of Temporary Groundwater Sample Collection Points. ARM will immediately check the piezometer for the presence of NAPL using an oil-water interface probe in accordance with methods referenced in SOP No. 019 – Depth to Groundwater and NAPL Measurements. Each piezometer installed to delineate the presence or absence of NAPL will be checked with an oil-water interface probe immediately after installation, 48 hours after installation, and 30 days after installation. If NAPL is not detected after 30 days of equilibration time, the screening piezometer will be emptied, removed, and discarded, and the borehole will be abandoned in accordance with Maryland abandonment standards as stated in COMAR 26.04.04.34 through 36.

If measurable NAPL or sheen is present in the initial delineation piezometer, ARM will remobilize (following utility clearance) to install and inspect additional soil borings and delineation piezometers to the north, south, east, and west of the detection point at distances of approximately 25 feet. Delineation piezometers will extend into adjacent parcels (if applicable) but will not be installed off Tradepoint Atlantic property and will only be installed up to the edge of existing buildings. At each location, the continuous soil cores will be screened with a hand-held PID and inspected for evidence of NAPL, and the additional temporary piezometers will be installed to a final depth determined by ARM personnel.

Each additional piezometer installed to delineate the NAPL will be checked for the presence of product with an oil-water interface probe immediately after installation, 48 hours after installation, and again after a 30-day equilibration period. If NAPL is present within any of the piezometers, additional borings/piezometers will be added as necessary to complete the delineation. Once the MDE has given approval to abandon the delineation piezometers, each piezometer will be emptied, removed, and discarded. All boreholes will be abandoned in accordance with COMAR 26.04.04.34 through 36. A report documenting the results of the delineation, including NAPL thickness, will be submitted to the MDE.

### **3.5. SAMPLE DOCUMENTATION**

#### **3.5.1. Sample Numbering**

Samples will be numbered in accordance with the QAPP Appendix C – Data Management Plan.

#### **3.5.2. Sample Labels & Chain of Custody Forms**

Samples will be labeled and recorded on the Chain of Custody form in accordance with methods referenced in the QAPP Worksheet 26 & 27 – Sample Handling, Custody and Disposal.

### **3.6. LABORATORY ANALYSIS**

EAG has contracted PACE of Greensburg, Pennsylvania to perform the laboratory analysis for this project. All sample analyses to be performed are listed in **Appendix C**. The samples will be submitted for analysis with a standard turnaround time (approximately 5 workdays). The specific list of compounds and analytes that the soil samples will be analyzed for, as well as the quantitation limits and PALs, is provided in QAPP Worksheet 15 – Project Action Limits and Laboratory-Specific Detection/Quantitation Limits.

## 4.0 QUALITY ASSURANCE AND QUALITY CONTROL PROCEDURES

All soil samples will be collected using dedicated equipment including new soil core liners and sampling kits. Each cooler temperature will be measured and documented by the laboratory upon receipt.

Quality assurance and quality control (QA/QC) samples are collected during field studies for various purposes, among which are to isolate site effects (control samples), to define background conditions (background sample), and to evaluate field/laboratory variability (spikes and blanks, trip blanks, duplicates, etc.).

The following QA/QC samples will be submitted for analysis to support the data validation:

- Trip Blank – at a rate of one per cooler with VOC samples per day
  - Soil – VOCs only
- Blind Field Duplicate – at a rate of one per twenty samples
  - Soil – VOCs, SVOCs, Metals, Oil & Grease, TPH-DRO, TPH-GRO, PCBs, hexavalent chromium, and cyanide
- Matrix Spike/Matrix Spike Duplicate – at a rate of one per twenty samples
  - Soil – VOCs, SVOCs, Metals, Oil & Grease, TPH-DRO, TPH-GRO, PCBs, and hexavalent chromium
- Field Blank and Equipment Blank – at a rate of one per twenty samples
  - Soil – VOCs, SVOCs, Metals, Oil & Grease, TPH-DRO, TPH-GRO, hexavalent chromium, and cyanide

The QA/QC samples will be collected and analyzed in accordance with the QAPP Worksheet 12 – Measurement Performance Criteria, QAPP Worksheet 20 – Field Quality Control, and QAPP Worksheet 28 – Analytical Quality Control and Corrective Action.

## **5.0 MANAGEMENT OF INVESTIGATION-DERIVED WASTE**

All investigation derived waste (IDW) procedures will be carried out in accordance with methods referenced in the QAPP Worksheet 21 – Field SOPs, SOP No. 005 – Investigation-Derived Wastes Management.

## **6.0 DATA VALIDATION**

For this Phase II Investigation of Parcel B9, a representative 30% of the complete analytical dataset will undergo data validation. Samples will be selected in groups according to the PACE project number assigned to each set of samples. Each PACE project number will be assigned a sequential number (from 1, 2, 3 ... n) in the order received by the laboratory until all sample groups for the Site have been received by the laboratory. The random number function will be used to randomly order the project numbers and project numbers will then be selected from top to bottom until 30% or more of the total number of samples at the Site have been identified for validation.

All data validation procedures will be carried out in accordance with the QAPP Worksheet 34 – Data Verification and Validation Inputs, QAPP Worksheet 35 – Data Verification Procedures, and QAPP Worksheet 36 – Data Validation Procedures.

## 7.0 REPORTING

Following the receipt of all sampling results and the designated 30% of validated data from Area B: Parcel B9, a Phase II Investigation Report will be prepared that will document the sample collection procedures and supporting rationale, and present and interpret the analytical results. Results will be presented in tabular and graphical formats as appropriate to best summarize the data for future use. The sample results will be compared against the PALs specified in the QAPP (or other direct guidance from the MDE), considering appropriate land use factors and institutional controls, to identify contaminants and exposure pathways of potential concern.

Lead, PCBs, and TPH/Oil & Grease are subject to special requirements as designated by the agencies: lead results above 10,000 mg/kg are subject to additional delineation (and possible excavation), PCB results above 50 mg/kg are subject to delineation and excavation, and TPH/Oil & Grease results above 6,200 mg/kg should be evaluated for the potential presence and mobility of NAPL in any future development planning. ARM will identify exceedances of these criteria and present recommendations for any additional site investigation activities if warranted.

As development projects continue to be proposed on the Tradepoint Atlantic property in the future, the results obtained during this Phase II Investigation will be 1) incorporated into a human health SLRA within a RADWP to evaluate any potential risks to future workers in the development area; or 2) evaluated within an alternative supplemental SLRA document for areas that are not being developed. The SLRA will be conducted using standard procedures which have been approved by the MDE and USEPA, and will incorporate any additional site-specific considerations (as necessary) based on development planning.

## **8.0 SCHEDULE**

The field activities below (including sample analysis and data validation) are planned so that they may be completed within 6 months of agency approval of this Work Plan. In addition, the investigation report will be submitted to the regulatory authorities within 2 months of completion of the field activities in accordance with these approximate timeframes:

- the sample collection activities will take approximately 3 weeks to complete (including mobilization activities) once approval of the Work Plan is received;
- the sample analysis, data validation, and review are expected to require an additional 6 weeks to complete; and
- the preparation of the investigation report, including an internal QA review cycle, will require another 8 weeks.



---

---




## **FIGURES**



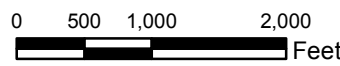
---

---

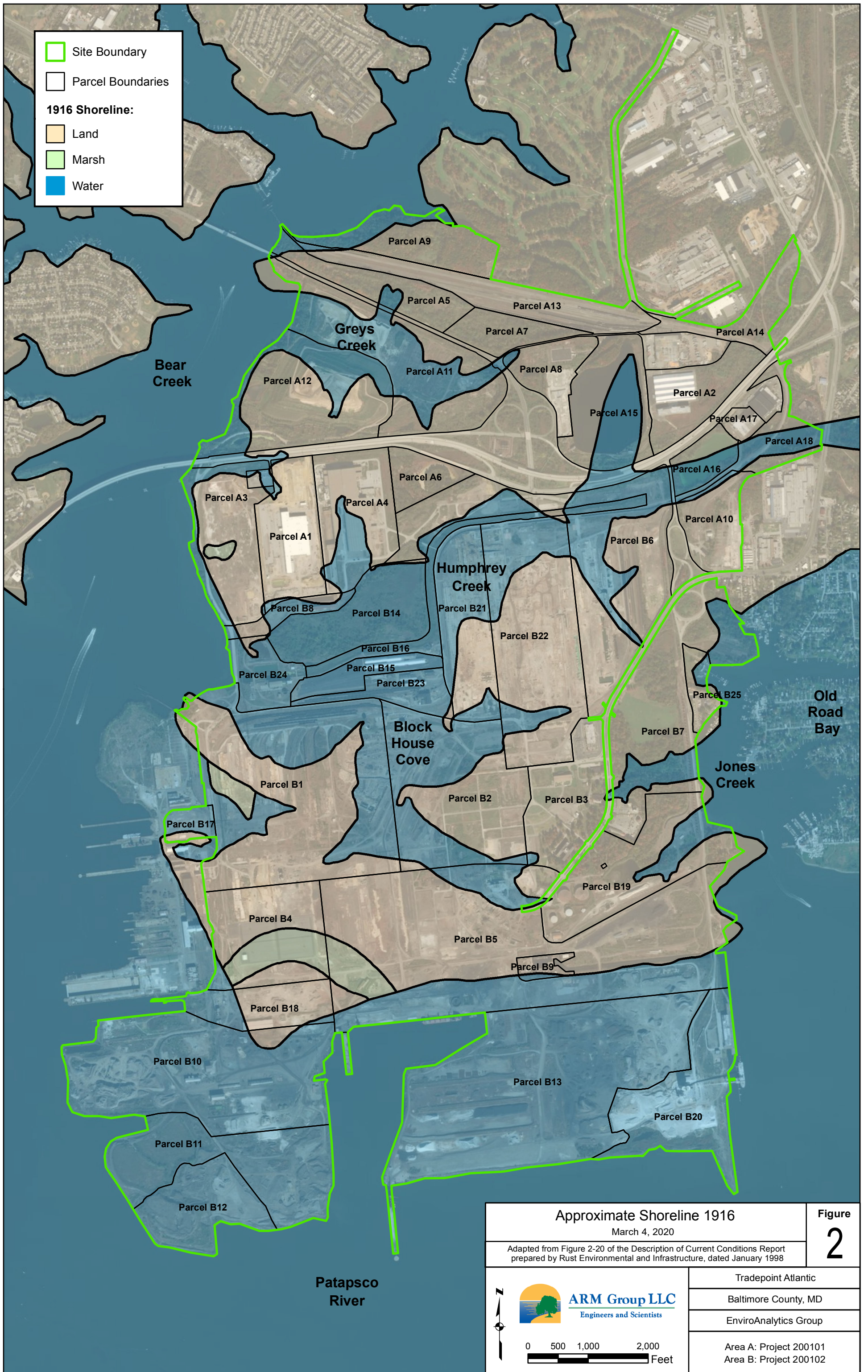




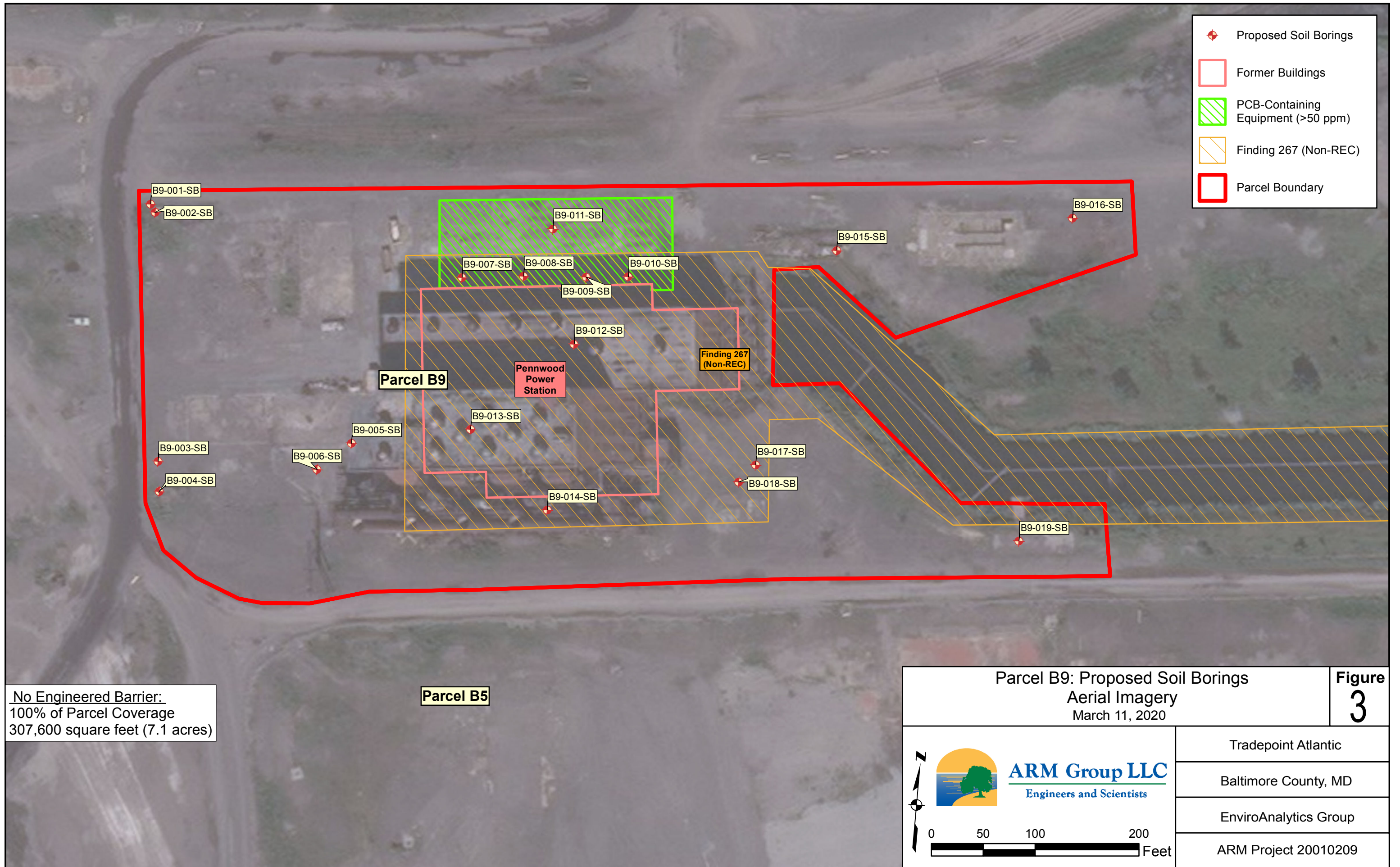
	Site Boundary
	Parcel Boundaries
	Private Property

<b>Tradepoint Atlantic</b> <b>Area A and Area B Parcels</b> March 4, 2020		<b>Figure</b> <b>1</b>
  <b>ARM Group LLC</b> Engineers and Scientists	Tradepoint Atlantic Baltimore County, MD EnviroAnalytics Group	
		
	Area A: Project 200101 Area B: Project 200102	

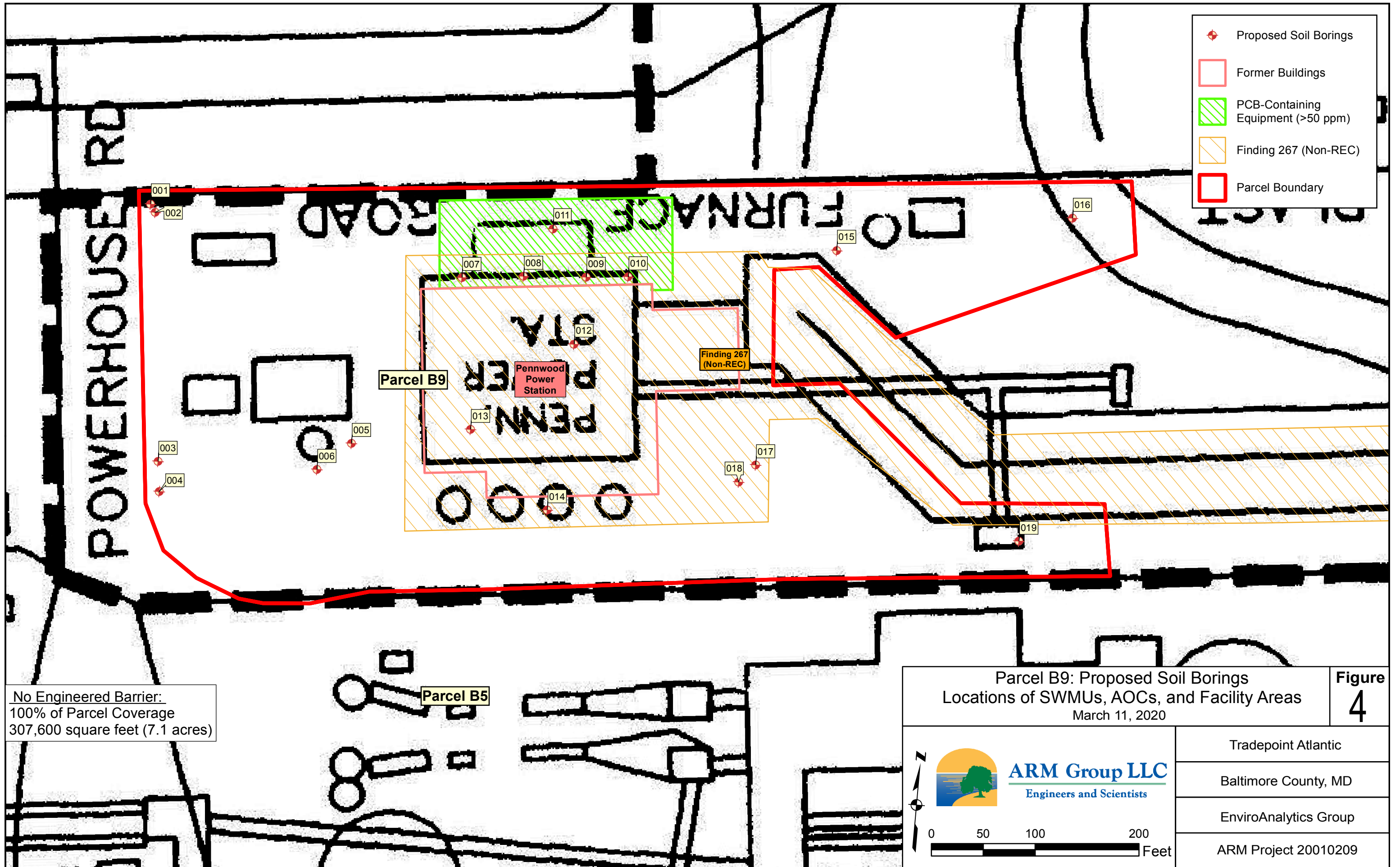












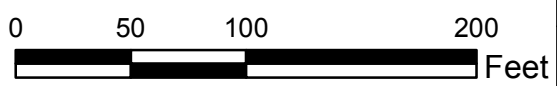




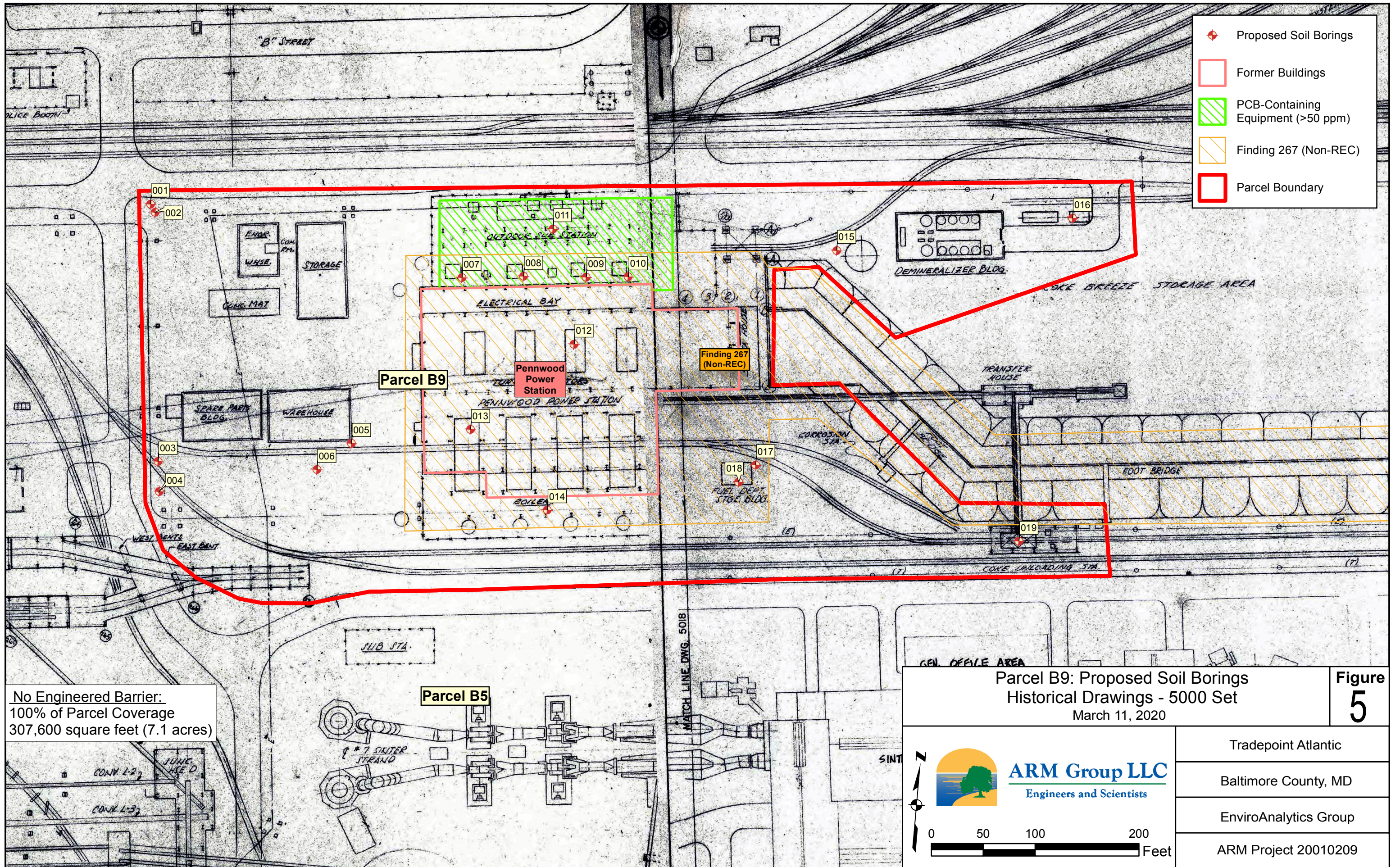


-  Proposed Soil Borings
-  Former Buildings
-  PCB-Containing Equipment (>50 ppm)
-  Finding 267 (Non-REC)
-  Parcel Boundary

No Engineered Barrier:  
 100% of Parcel Coverage  
 307,600 square feet (7.1 acres)

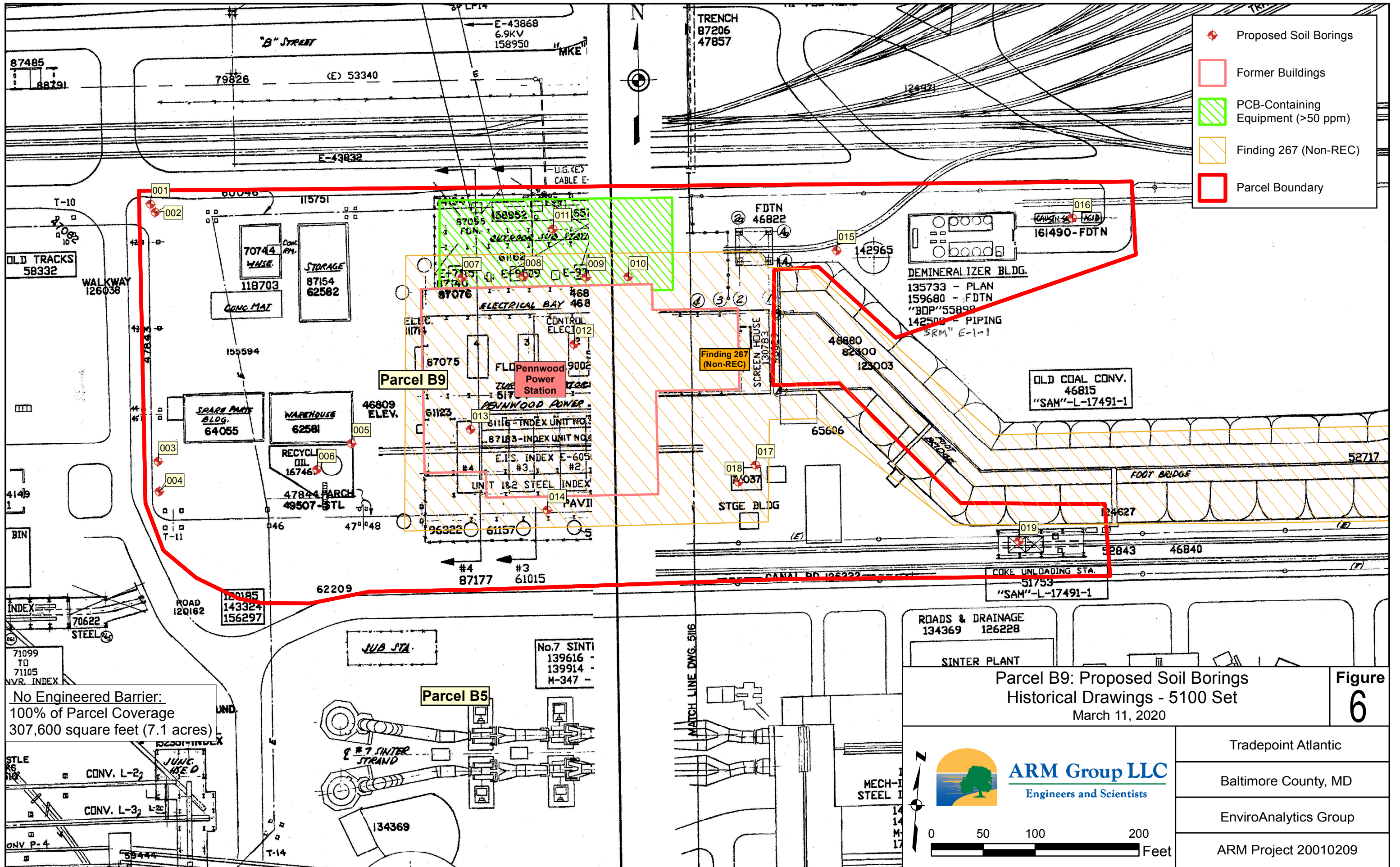
<b>Parcel B9: Proposed Soil Borings</b> <b>Locations of SWMUs, AOCs, and Facility Areas</b> March 11, 2020		<b>Figure</b> <b>4</b>
 <b>ARM Group LLC</b> Engineers and Scientists		Tradepoint Atlantic
		Baltimore County, MD
		EnviroAnalytics Group
		ARM Project 20010209





No Engineered Barrier:  
 100% of Parcel Coverage  
 307,600 square feet (7.1 acres)

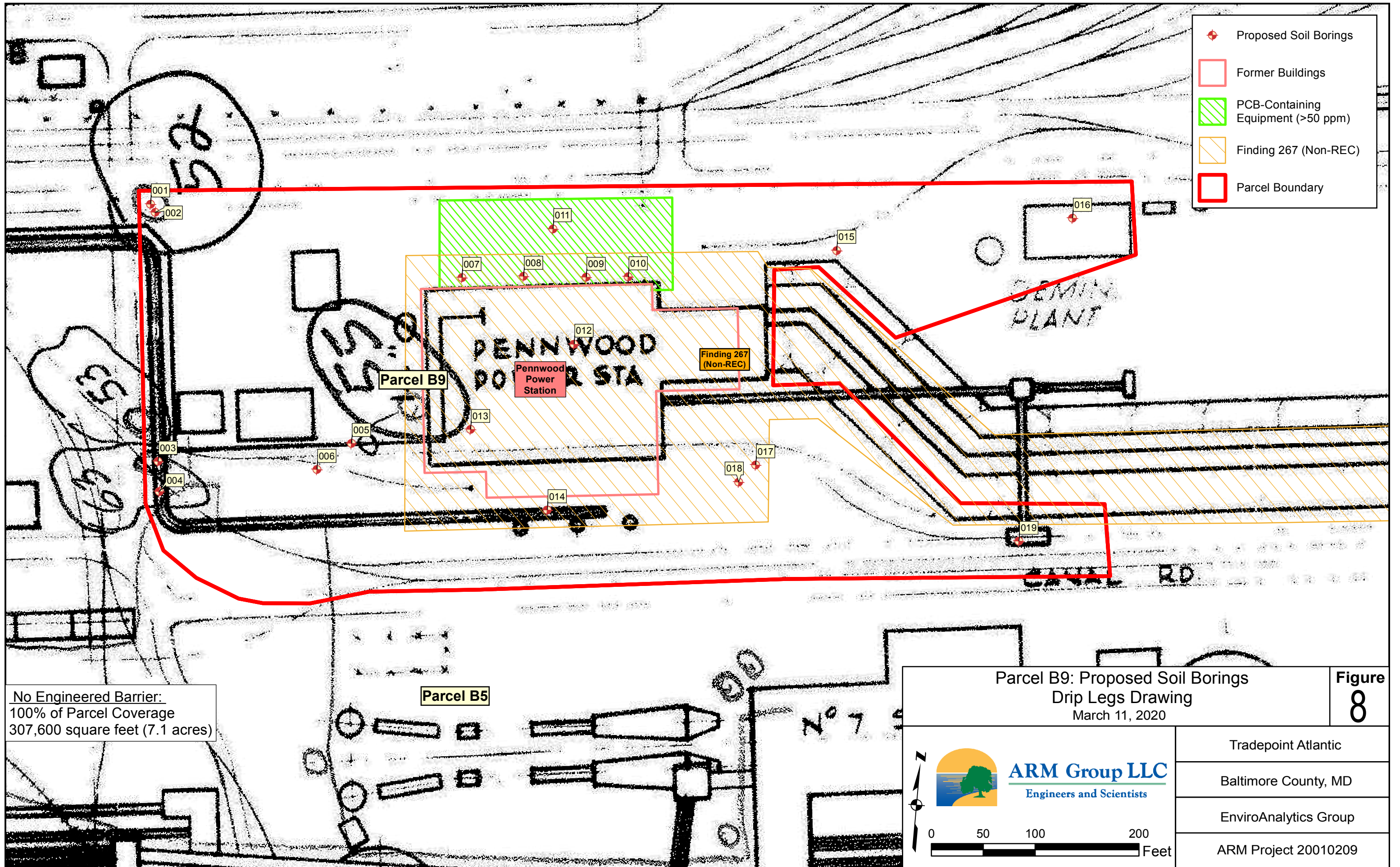











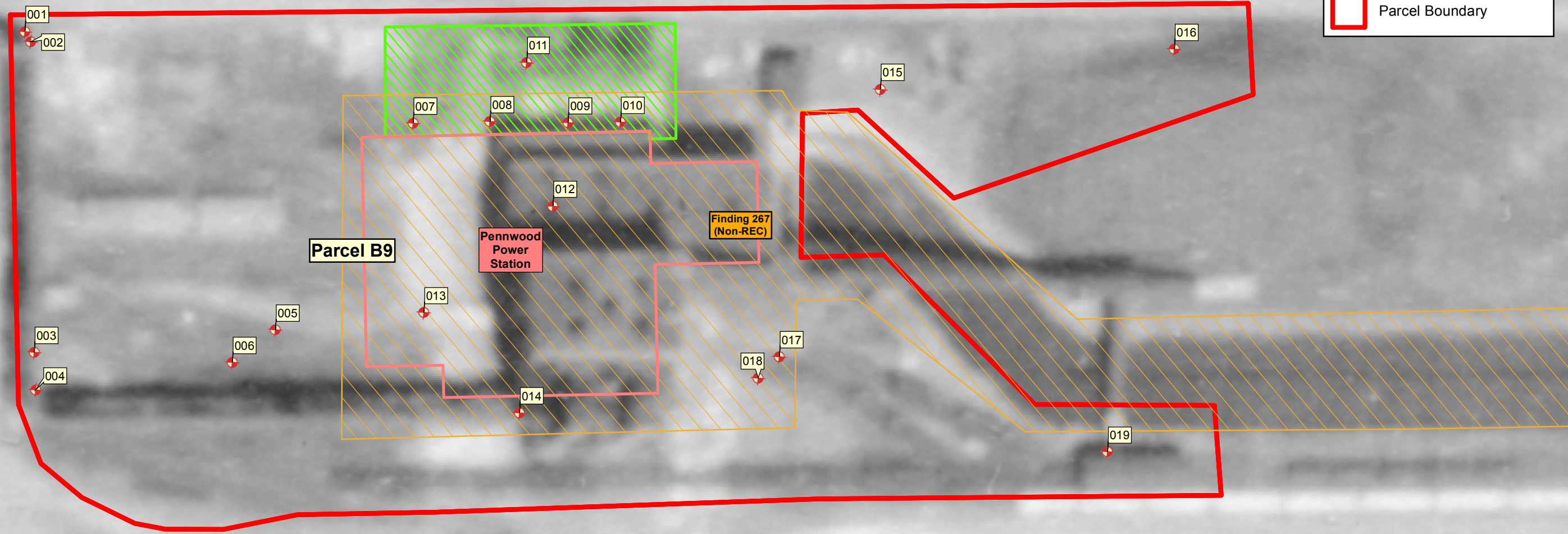






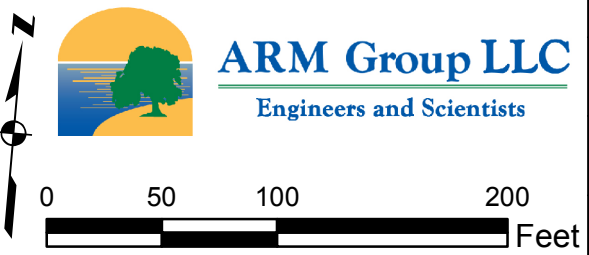



-  Proposed Soil Borings
-  Former Buildings
-  PCB-Containing Equipment (>50 ppm)
-  Finding 267 (Non-REC)
-  Parcel Boundary



No Engineered Barrier:  
 100% of Parcel Coverage  
 307,600 square feet (7.1 acres)

Parcel B5

Parcel B9: Proposed Soil Borings 1952 Aerial Imagery March 11, 2020		<b>Figure</b> <span style="font-size: 2em;">9</span>
		
	Tradepoint Atlantic	
	Baltimore County, MD	
	EnviroAnalytics Group	
ARM Project 20010209		







"

"

"

"

"

"

"

"

---

---

"

## APPENDIX A

"

---

---

"

"

"

"

"

"

"

"

"

"

"

August 9, 2019

MCM Management Corp.  
1430 Sparrows Point Blvd.  
Truck Dock 341A  
Sparrows Point, Maryland 21219

Attn: Mr. Brandon Bonanno  
Vice President Operations

Re: Tradepoint Atlantic Facility  
Pennwood Power Plant - Backfill Inspection & Certification  
Sparrows Point, Maryland  
CEI Project No. 151117.00

Dear Mr. Bonanno:

Century Engineering, Inc. has performed inspections and testing for the demolition and backfilling of the Pennwood Power Plant basement. The inspections also included the demolition and backfilling of about 190 feet of pipe trench located at the northeast side of the power plant. The inspections were performed between during July and August 2019.

A site plan for the Power Plant is shown on Figure 1. The northern portion of the building has a basement level with floor El. 3.0. The southern portion of the building was constructed on-grade (ground El. 13±) with no basement. The backfill for the basement was placed from El. 3.0 (top of basement floor slab) to the ground level at El. 13±.

There are intake and discharge tunnels below the basement level as shown on Figure 2. The bottom of the intake tunnels is at El. -16.5 and the bottom of the discharge tunnel is at El. -9.0. A cross-section of the building showing the tunnels and the basement area that was backfilled is shown on Figure 3. The demolition and backfilling did not include the tunnels below the basement level.

It should be noted that Figures 1 to 3 do not show a later addition to the power plant that is shown on Figure 4. The addition extended the length of the basement by 100 feet to the west.

The demolition, preparation and backfilling followed the General Demolition and Backfilling Plan that we previously prepared (see attached) with the following exceptions:

- No demolition was performed to expose and backfill the intake or discharge tunnels or other miscellaneous vaults and chambers below the basement floor level.
- Drainage holes in the floor slabs were only made along the north (Electrical Bay) and south (Boiler Room) sides of the basement where the floor slab was on-grade. No drainage holes were made in the structural slabs over the tunnels.

The backfilling was accomplished by placing open-graded aggregate and filter courses to approximately 5 feet below final grade. The remaining backfill that was placed to grade consisted of dense-graded crusher-run steel slag (CR-6) and slag tailings that was placed and compacted to a minimum of 95 percent of the Modified Proctor maximum dry density as per ASTM D 1557. All backfill consisted of processed on-site materials (slag aggregates and recycled concrete) that were tested and approved for use.

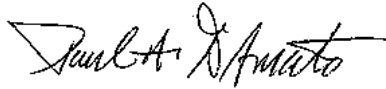
Based on our inspections and testing, we certify that the backfilling of the basement pit and pipe trench followed generally accepted standards for the placement and compaction of structural backfill. The suitability of the backfilled basement to support foundation loadings is dependent on the integrity of the underlying tunnels. Future construction for the site will therefore require an investigation of the condition of the tunnels and their ability to support the foundation loadings.

Our field inspection reports are attached.

Please contact us if you have any questions or need additional information.

Very truly yours,

CENTURY ENGINEERING, INC.



Paul A. D'Amato, P.E.  
Sr. Geotechnical Engineer



Personal Certification: I hereby certify that these documents were prepared or approved by me, and that I am a duly licensed professional engineer under the laws of the State of Maryland, License No. 12018, Expiration 6/21/20.

## TRADEPOINT ATLANTIC

### GENERAL PROCEDURES FOR DEMOLITION AND BACKFILLING OF PITS AND TRENCHES

The following procedures shall be used for preparing pits and trenches for backfilling and for placing and compacting the backfill materials.

Additional Demolition: Additional demolition shall be performed, as necessary, to provide access for placing and compacting the backfill. The demolition shall include the removal of metal pipes, mechanical equipment, and protruding rebar that could interfere with the placement of the backfill. Demolition of concrete slabs or ceilings over vaults, trenches or rooms shall be performed to provide access for backfilling.

After performing any additional demolition that is required, the rubble materials that remain inside the pits and trenches shall be removed to the base slab level.

Bulkheading: If there are pipes or openings to tunnels that enter the pits or trenches to be backfilled, the pipes and openings shall be covered using one of the following methods:

- Constructing a cast-in-place reinforced concrete bulkhead over the opening.
- Covering the opening with a steel plate that is permanently fixed in place.
- Using open-graded aggregate, such as #3 Slag, that is pushed into the opening to create a bulkhead that can be backfilled against.

Drainage: Holes shall be made in the base slabs of pits and trenches to prevent the accumulation of surface and groundwater. The holes shall be approximately 4' x 4'. The spacing shall be at approximately 50 foot to 75 foot intervals for trenches and at approximately 50' x 50' grid points for pits. If the base slab has multiple levels, the holes shall be located at low points to facilitate drainage.

For very deep pits or trenches that cannot be accessed to make holes in the base slab, or where it is suspected that a large inflow of groundwater could enter through holes in the base slab, notches could be made in the sidewalls as an alternative for drainage. The notches shall be at least 6 feet wide and extend from the ground surface to a depth of about 8 feet.

Dewatering: Provide dewatering during backfilling as required for proper placement of the backfill materials.

Drainage and Filter Courses: Open-graded Drainage and Filter courses shall be placed at the bottom of all the pits and trenches. The following aggregates and layer thicknesses shall be used:

Holes in Base Slab:	#3 or #57 Slag Aggregate
Bottom Layer:	#3 Slag Aggregate (min. 2' thick) (see below regarding use of "oversize" aggregates)
Middle Layer:	#57 Slag Aggregate (min. 1' thick)
Top Layer:	#8 Slag Aggregate or CG-6 Slag Aggregate, (1' Thick)

There is larger open-graded aggregate on-site that is described as "oversize" or "2" to 6". The aggregate can be used for the bottom layer open-graded backfill under the following conditions:

- The oversize aggregate is used in pits only. Avoid using the oversize aggregate in narrow trenches that cannot be accessed with the large vibratory drum roller.
- Avoid using the oversize aggregate in pits or trenches that have a depth of 10 feet or less.

- It is well graded and has a good distribution of sizes between 2" and 6". The aggregate shall also be "blocky" in shape – no long, thin, slab-like pieces.
- The amount of finer material (sand and silt) needs to be minimal (less than 5 percent) so that it remains open graded.
- It is topped with a minimum 1 foot thick layer of #3 aggregate, which is then topped by minimum 1 foot of #57 aggregate, then either 1 foot of RC-6 or #8 aggregate.

The oversize material shall be visually inspected as it is placed to verify that it is well graded, has minimal fines, and is open-graded.

Use only approved open-graded aggregate for backfill. The open-graded aggregates shall be spread in approximately 12-inch thick layers using a dozer, front-end loader, or bucket of an excavator. Where accessible, the courses of open-graded backfill shall be compacted with a minimum 10-ton vibratory drum roller (minimum of 3 passes). Open graded backfill that is placed in trenches or in areas that are not accessible to the large drum roller should be compacted with the walk-behind vibratory drum roller or be tamped with the bucket of the excavator (3 passes each layer).

The CR-6 dense graded aggregate shall be spread in 8-inch thick layers and compacted with the vibratory drum roller to a minimum of 95 percent of the Modified Proctor (ASTM D 1557) maximum dry density.

Backfill Materials: Use backfill materials meeting the requirements for Open-Graded Aggregate, Miscellaneous Backfill and Select Backfill:

- **Open-Graded Slag Aggregates:** The thickness of the open-graded Drainage and Filter Courses can be increased to allow for greater usage of these available on-site materials. The open-graded materials shall consist of #3 Slag or Recycled Concrete Aggregates, the "oversize" slag aggregates that are well graded, and the #57 and #8 Slag Aggregates.
- **Miscellaneous Backfill:** This material shall consist of soil, slag, crushed stone and recycled crushed concrete, masonry, refractory brick or mixtures thereof, having a Unified Soil Classification of GW, GP, GM, GC, SW, SP, SM, SC, ML, or CL. The Miscellaneous Fill shall contain no more than 15 percent of recycled materials larger than 3 inches and smaller than 6 inches. Such larger recycled materials shall be thoroughly incorporated into the fill as it is placed and spread. Fill material larger than 6 inches shall not be used. Highly plastic or organic soils (Unified Classification CH, MH, OH and PT) are considered unsuitable and shall not be used. Suitable on-site materials consist of the processed concrete and masonry rubble materials and soil stockpiles meeting the above classification requirements.
- **Select Backfill:** This material shall consist of soil having a Unified Soil Classification of GW, GP, GM, SW, SP, or SM having a maximum of 35 percent fines (% passing #200 sieve). The material shall have a maximum grain size of 3 inches. Suitable on-site materials consist of the Slag Tailings, CR-6 Slag Aggregate, and processed concrete and masonry rubble materials having a gradation meeting the CR-6 specifications.

The minimum depths that the Open-Graded Slag Aggregates and Miscellaneous Backfill shall be used will depend upon the depth and type of subgrade structure that is being backfilled. The minimum depth guidelines are as follows:



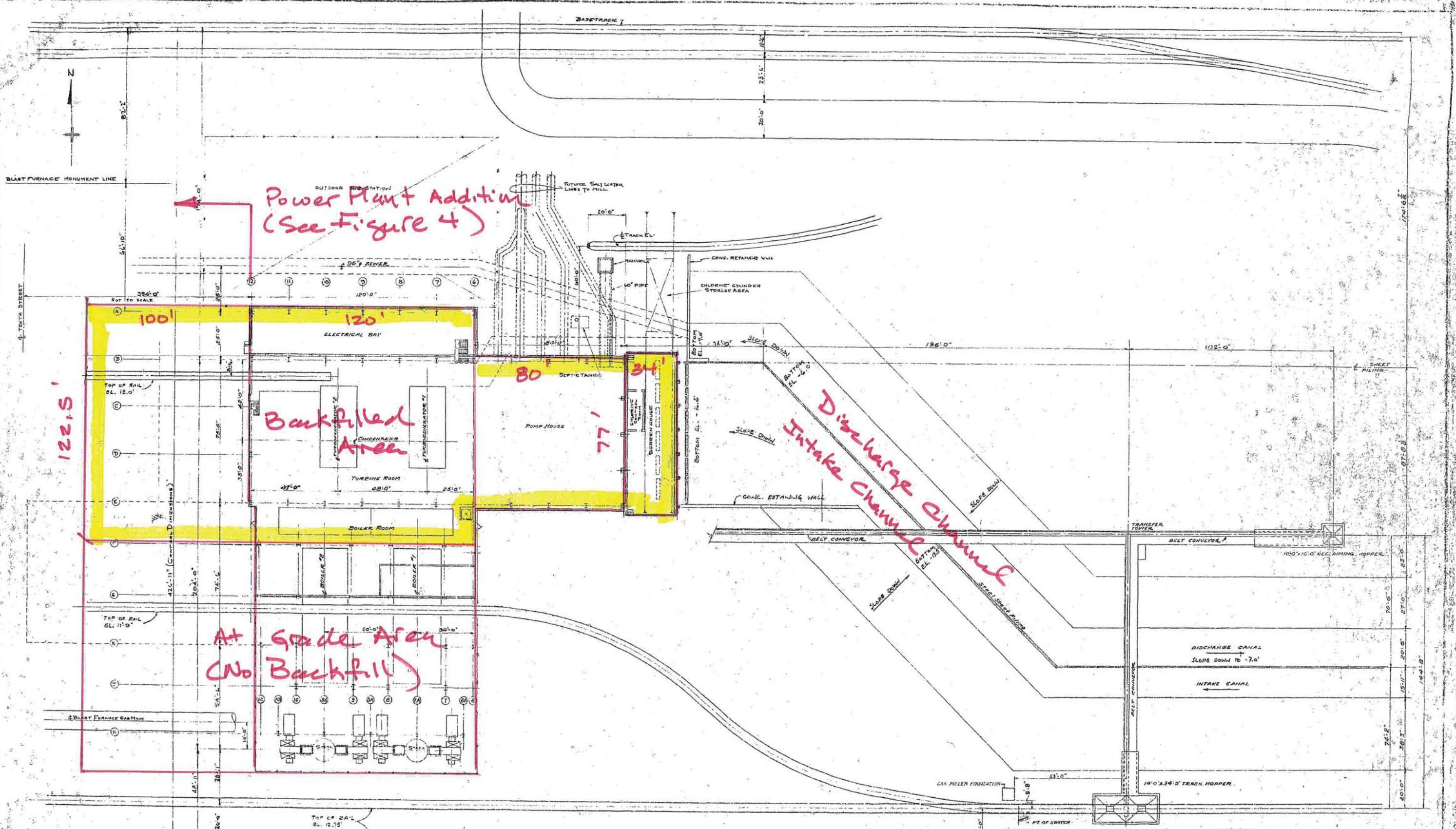
Subgrade Structure	Usage for Backfill Type		
	Open-Graded Aggregate	Miscellaneous Backfill	Select Backfill
Pits and Trenches (Depth 10' or less)	Below depth of 5'	Below depth of 2'	Upper 2' (min.)
Pits and Trenches (Depth 11' to 20')	Below mid-depth of Backfill	Below depth of 2'	Upper 2' (min.)
Pits and Trenches (Depth >20')	Below depth of 10'	Below depth of 2'	Upper 2' (min.)

The open graded aggregates shall be spread in approximately 12-inch thick layers using a dozer, front-end loader, or bucket of an excavator. The courses of open-graded backfill shall be compacted with a minimum 10-ton vibratory drum roller (minimum of 3 passes), where accessible.

The Miscellaneous Backfill and Select Backfill shall be placed in 8-inch layers and compacted to a minimum of 95 percent of the Modified Proctor (ASTM D 1557) maximum dry density. Use compaction equipment of appropriate size to compact the backfill in all confined areas such as in corners and narrow trenches.

Inspection and Testing: Provide Quality Control (QC) inspection and testing to verify that the backfill materials meet the requirements and were placed and compacted per the Specifications.



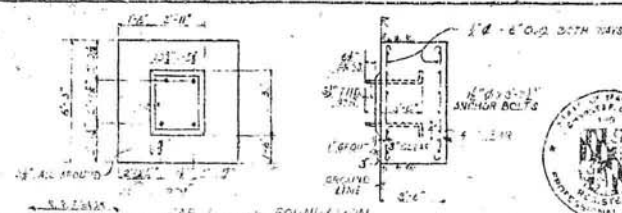


Power Plant Addition  
(See Figure 4)

Bank Filled Area

At Grade Area  
(No Backfill)

Discharge Channel  
Intake Channel



BETHLEHEM STEEL COMPANY  
SPARROWS POINT PLANT STATIONARY ENGINE  
PENNWOOD POWER STATION

Figure 1

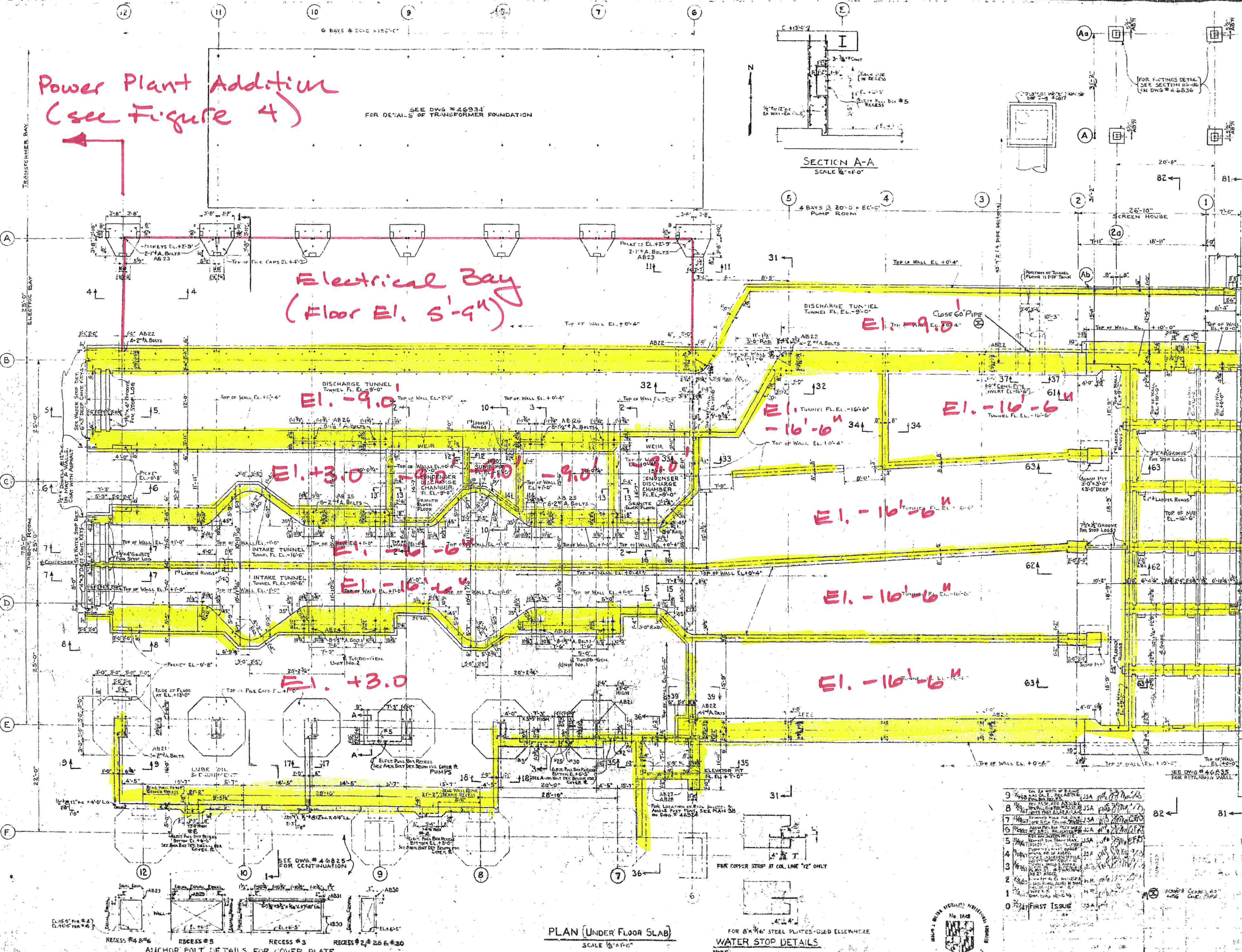
PLOT PLAN  
POWER HOUSE AREA  
7/10

7141-F-125

46925



Power Plant Addition  
(see Figure 4)



ANCHOR BOLT SCHEDULE		REMARKS	
NO.	SIZE	LENGTH	TYPE
AB21	1/2"	1'-0"	A
AB22	1/2"	1'-0"	B
AB23	1/2"	1'-0"	C
AB24	1/2"	1'-0"	D
AB25	1/2"	1'-0"	E
AB26	1/2"	1'-0"	F
AB27	1/2"	1'-0"	G
AB28	1/2"	1'-0"	H
AB29	1/2"	1'-0"	I
AB30	1/2"	1'-0"	J
AB31	1/2"	1'-0"	K

SECTION A-A  
SCALE 1/8"=1'-0"

Electrical Bay  
(Floor El. 5'-9")

Discharge Tunnel  
TUNNEL FL. EL. -9'-0"

Intake Tunnel  
TUNNEL FL. EL. -16'-6"

Condenser Discharge Chamber  
FL. EL. -9'-0"

Water Stop Details

Water Stop Details

PLAN (UNDER FLOOR SLAB)  
SCALE 1/8"=1'-0"

WATER STOP DETAILS

- NOTES**
- DWG # 46822 SUPPLEMENTS THIS DWG & CONTAINS GENERAL NOTES.
  - FOR DETAILS & STEEL REINF. SEE SECTIONS 1 TO 35.
  - FOR DETAILS OF TRANSFORMER FOUNDATION SEE DWG # 46834.
  - FOR DETAILS OF ELECTRICAL BAY SEE DWG # 46825.
  - FOR DETAILS OF PUMP ROOM SEE DWG # 46826.
  - FOR DETAILS OF SCREEN HOUSE SEE DWG # 46827.
  - FOR DETAILS OF CONDENSER DISCHARGE CHAMBER SEE DWG # 46828.
  - FOR DETAILS OF INTAKE TUNNEL SEE DWG # 46829.
  - FOR DETAILS OF DISCHARGE TUNNEL SEE DWG # 46830.
  - WHERE WALLS REST ON PILE CAPS PROVIDE 1/2" POWER BOLT AT FACE OF WALL.

- REFERENCE DRAWINGS**
- |                                   |       |
|-----------------------------------|-------|
| FILES                             | 46810 |
| GR. FL. SLAB & SPANDELS           | 46825 |
| PILE CAPS                         | 46826 |
| ARCH. PLAN                        | 46847 |
| STEEL COLUMN SCHEDULE             | 46830 |
| 3/4" DIA. FL. AT EL. -10'-0" DET. | 46830 |

9  
8  
7  
6  
5  
4  
3  
2  
1  
0

REVISIONS

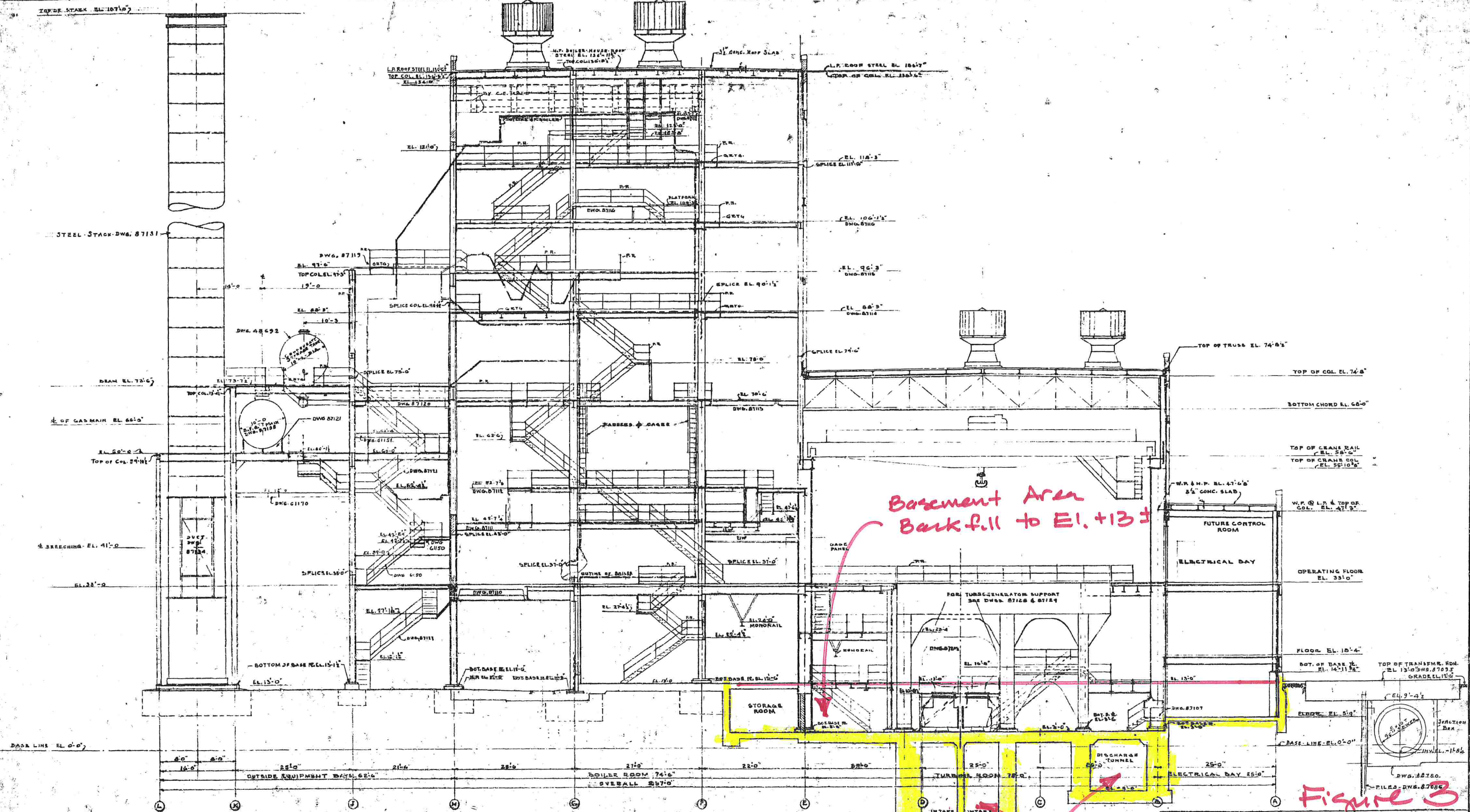
NO. 1  
DATE  
BY  
DESCRIPTION

Figure 2

PENNWOOD POWER STATION  
ELECT. BAY, TURB. & PUMP ROOM, SCREEN HOUSE

CONCRETE FOUNDATIONS  
PLANS





*Basement Area  
Backfill to El. +13'*

*Existing Tunnels  
(No Backfill)*

*Figure 3*

CROSS SECTION - LOOKING WEST  
FROM COL. LINE 'A'

FINISHES ON THIS DRAWING CONFORM TO A.I.E. STANDARDS UNDESIGNED FINISHES ARE PREFERRED.									
SYMBOL	4	8	15	32	63	125	250	500	1000
MICRO-INCH FACE VALUE									
▽									
▽									
▽									
▽									
▽									
▽									
▽									
▽									
▽									
▽									

BETHLEHEM STEEL COMPANY  
SPARROWS POINT PLANT, SPARROWS POINT, MD.  
FOR PENNWOOD POWER STATION - UNIT NO. 4  
CROSS SECTION  
BUILDING EXTENSION  
COLUMNS "A" TO "K" THRU BOILER NO. 4  
SCALE 1/4" = 1 FOOT  
87124

REV	DATE	DESCRIPTION	BY	CHECKED
1	11-15-55	First Issue	UM	UM
UNITED ENGINEERS & CONSTRUCTORS INC. 8204-F-1124				
DWG. NO.	87075	GROUND FLOOR - BLY. 1350 - ARCHITECTURAL		
	87115	BLDG. EXT. CROSS SECTION		
	87125	COLUMN SCHEDULE		









**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/9/19

**WORK SHIFT:** FROM: 7:30 am TO: 1:30 pm **WEATHER:** Sunny

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 85 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- Arrived at MCM's former office location at 7:30am to meet Paul (of MCM).
- Had meeting with Brandon and Paul to discuss the plan to start backfilling of the Pennwood Power Plant area which will include the power plant basement pit, a pipe trench that is possibly a couple hundred feet long and any other smaller vaults or pipe openings which may be near the basement pit.
- MCM is still in the process of removing debris and rubble from the basement pit to a depth of about -5.5 ft. where a bottom layer of #2/#3 open graded slag is already present that had been placed as an equipment support as demolition of the power plant was done. Also, two boiler turbine pieces that need to be cut up and removed are still in the pit.
- Paul (MCM) said that prior to placement of the #2/#3 slag, any openings to water tunnels in the boiler area of the basement (36 in. diameter) were covered with 1 in. steel plates. Also, three 4ft. x4ft. holes were hammered through the floor into subgrade at the north and south sides (Electrical Bay and Boiler Room) for drainage. The floor slabs in these areas are on grade at Floor El. +3.0. Photos of this work are available if needed.
- For the next few days MCM will continue removal of debris and rubble from the basement pit to expose and further spread the #2/#3 open graded slag which will leave a depth of about -5.5ft. to -5.0ft. ready for a layer of #57 slag and compacted backfill.
- Started a sketch of the power plant basement pit and pipe trench extending from the north side (see attached).
- MCM will call me in once the above is complete.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

**DAILY REPORT**

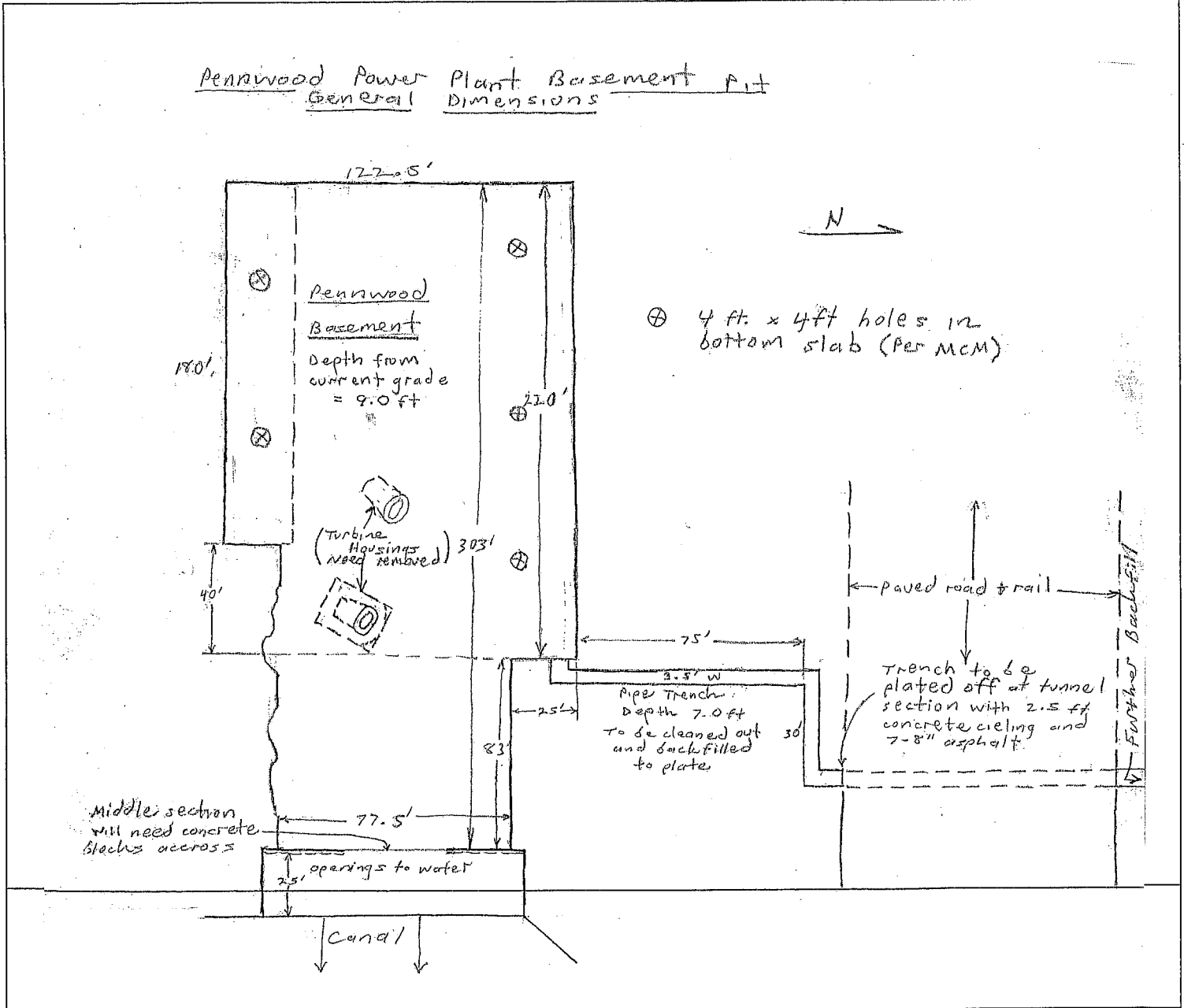
REPORT NO: \_\_\_\_\_

PROJECT: Sparrows Point Terminals- Penwood Power Plant

DATE: 7/15/19

WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_



INSPECTOR: Chris Jacobs

CENTURY CONTRACT NO: 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/12/19

**WORK SHIFT:** FROM: 7:00 am TO: 1:00 pm **WEATHER:** Sunny/Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 87 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- Met Paul (MCM) at the Pennwood pit at 7:00am.
- Wednesday and Thursday MCM removed remaining rubble & debris from the pit and placed more #2/#3 slag in low areas bringing the level to between -5.5 and -5.0 ft. below grade.
- With the exception of the two turbine pieces still in the pit, the above looks very good.
- Also, last week MCM attempted to remove a steel tank (possibly 1000gal.) located in the southwest corner of the basement and found it to be filled with concrete (i.e. previously abated and abandoned). Some steel of the tank wall has been peeled back to show the presence of the concrete within the tank. No oil residue is visible.
- The tank is rectangular (about 12ft. x 15ft. x possibly 5 or 6ft. in height) with its top surface 2 ft. below grade. It will be left in place.
- Paul(MCM) has asked if they could use filter fabric between the #2/#3 slag and CR-6 steel slag instead of #57 slag, however Paul(Century) does not want filter fabric used, so MCM will have to come up with at least 6 in. of #57 slag across the pit.
- Dimensions of the basement pit are about 300 ft. x 120 ft. x 9.0 ft. deep from current grade. See sketch.
- Set up on site storage for the nuclear density gauge.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00





**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/15/19

**WORK SHIFT:** FROM: 7:00 am TO: 3:00 pm **WEATHER:** Sunny/Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 90 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- Met Paul again at 7:00am at Pennwood pit.
- The two turbine pieces still within the pit have not yet been cut up apparently because equipment known as "lance rods" have not yet been delivered, so for now we will work around the pieces.
- Today MCM placed 6 in. of #57 slag across the basement pit over the #2/#3 slag coming to depth -4.75ft. to -5.0ft.
- The #57 lift will be rolled with the large vibratory roller tomorrow morning prior to placement of CR-6 steel slag.
- Need to check with Brandon & Paul about what they plan to do with the 25 ft. section at the east end of the pit that has openings to water.
- At a minimum, concrete blocks should be placed across the middle between two concrete wall sections that have been left in place to serve as a barrier and to contain the top three lifts of backfill along the east side.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

DAILY REPORT

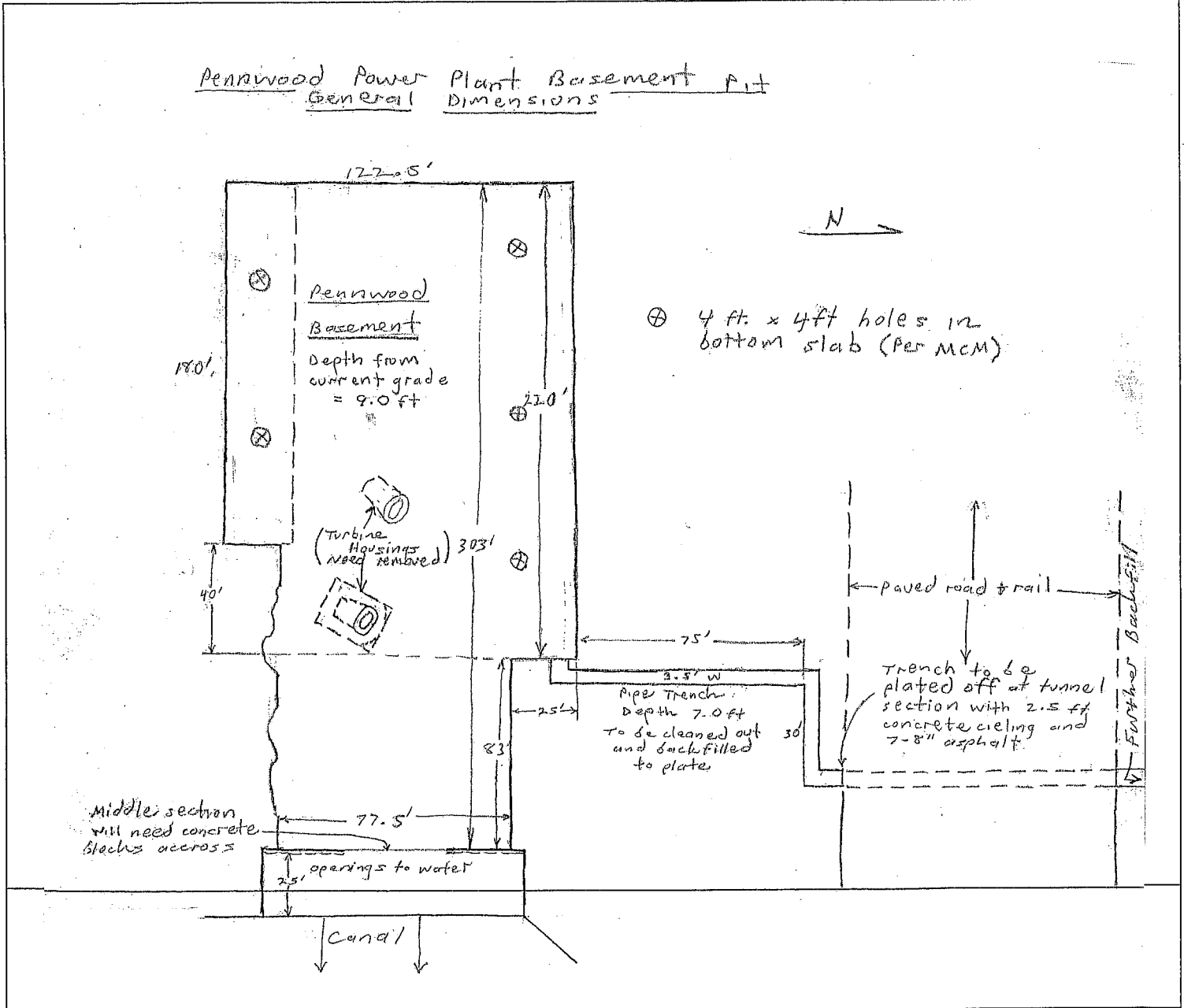
REPORT NO: \_\_\_\_\_

PROJECT: Sparrows Point Terminals- Penwood Power Plant

DATE: 7/15/19

WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_



INSPECTOR: Chris Jacobs

CENTURY CONTRACT NO: 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Penwood Power Plant **DATE:** 7/16/19

**WORK SHIFT:** FROM: 7:00 am TO: 3:00 pm **WEATHER:** Sunny

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 90s 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM rolled the #57 slag lift with the large vibratory roller first thing this morning and began spreading CR-6 steel slag.
- Ran a one-point of the CR-6 steel slag (considered GAB by MCM) as follows: mold wt. = 9.55 lbs., mold + compacted mat.= 14.83 lbs.  $14.83-9.55=$  compacted material wt. of 5.28 lbs.  $5.28/.03333=$  Wet Density of 158.5 pcf. Moisture content of the compacted CR-6 from nuclear gauge = 8.5% resulting in a Dry Density of 146.1 pcf. Compared this point to earlier proctor curve and appears to be same material that was previously tested.
- Operator got the CR-6 lift completely spread in the last few minutes of the day and still needs to roll the west half of the pit. Will test the west half tomorrow morning while MCM starts placement of the first lift of steel slag tailings on the east end which has already been tested and passed.
- See nuclear density data sheet and sketch showing test locations attached.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

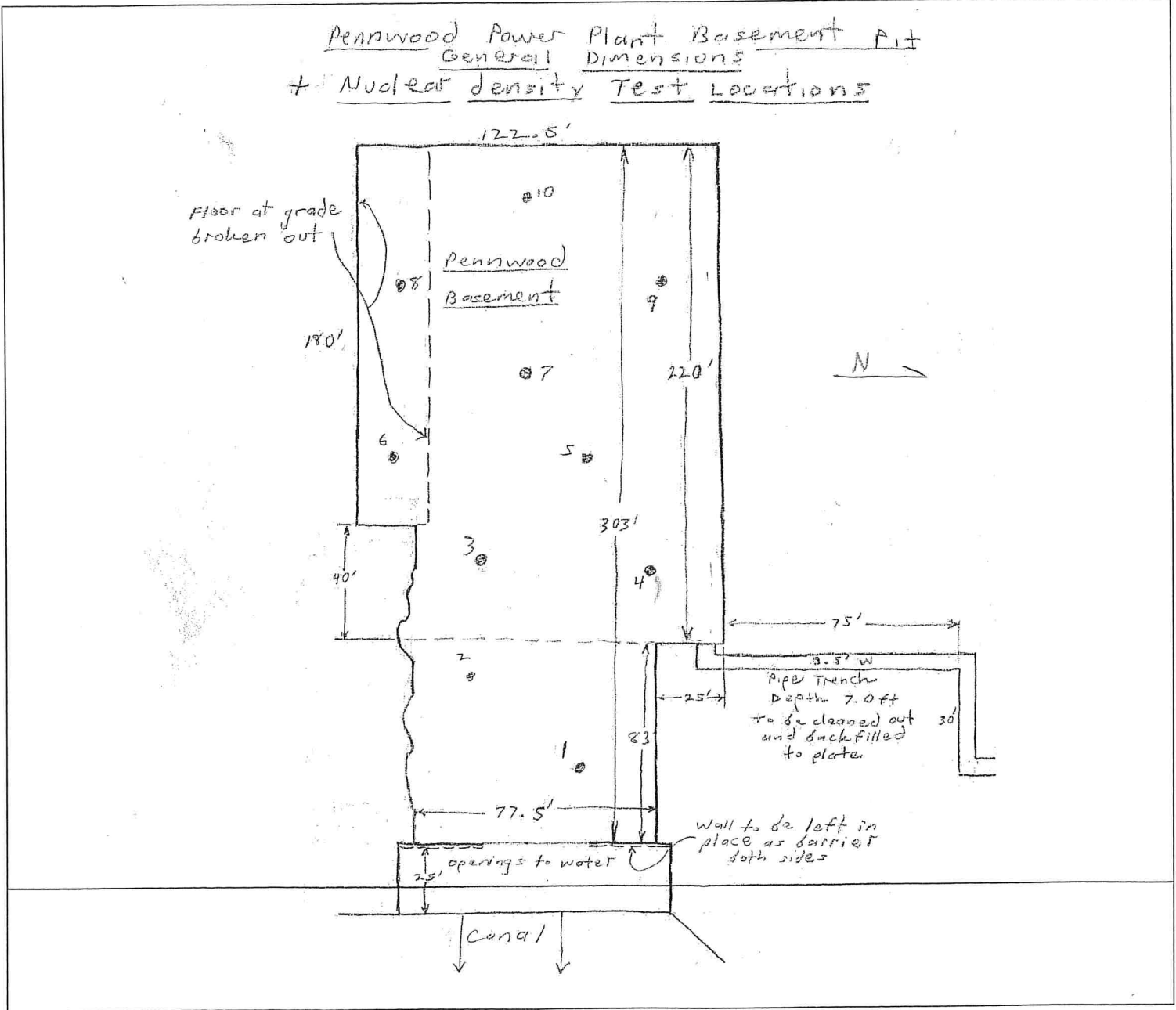
DAILY REPORT

REPORT NO: 7/16/19

PROJECT: Sparrows Point Terminals- Penwood Power Plant

WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_



INSPECTOR: Chris Jacobs

CENTURY CONTRACT NO: 151117.00

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 7/16/2019  
 CLIENT: MCM  
 CEI PROJECT NO.: 151117.00  
 GAUGE SERIAL NO.: 21998 DENSITY: 1708  
 MOISTURE: 595

TEST NO	1A	1/2A/2	3A	4A	5A	6A	1/7A/2	8A	9A	10A
LOCATION OR STATION	Basement Pit (see sketch)	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
OFFSET	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
ELEVATION	-4.25'	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
SOURCE DEPTH	6"	6"	6"	8"	6"	8"	6"	6"	8"	6"
DENSITY COUNT	719	897/777	751	427	744	453	875/777	783	450	689
WET DENSITY PCF	161.8	152.3/158.5	159.9	162.6	160.3	160.0	153.4/158.5	158.2	160.2	163.4
MOISTURE COUNT	109	117/110	124	105	119	125	120/117	112	130	137
MOISTURE CONTENT %	6.2	7.2/6.4	7.4	5.9	7.0	7.4	7.4/6.9	6.6	7.8	8.2
DRY DENSITY PCF	152.3	142.1/149.0	148.9	153.6	149.8	148.9	142.8/148.2	148.4	148.6	151.1
MAX DRY DENSITY PCF	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
OPT MOISTURE CONT. %	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	98.3 Pass	91.7/96.1 Fail/Pass	96.0 Pass	99.1 Pass	96.7 Pass	96.1 Pass	92.1/95.6 Fail/Pass	95.7 Pass	95.9 Pass	97.5 Pass

REMARKS: Test locations 2A & 7A required additional roller passes to achieve 95% of the max. density.  
 \_\_\_\_\_

TECHNICIAN: C.Jacobs  
 \_\_\_\_\_

CLIENT'S REPRESENTATIVE: \_\_\_\_\_  
 \_\_\_\_\_



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/17/19

**WORK SHIFT:** FROM: 7:00 am TO: 3:00 pm **WEATHER:** Sunny/Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 90s 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- Operator has finished rolling the CR-6 lift in the west half of the pit and is starting placement of steel slag tailings at the east end.
- The tailings material still appears to conform to maximum density of 150.0 pcf & 9.0% optimum moisture content. Will run a one-point on the tailings to verify.
- Completed density testing of the CR-6 lift at the west half of the pit while crew began placing the first lift of steel slag tailings (-3.5 ft.) at the east half.
- Completed density testing of the tailings at -3.5 ft. and crew began the -2.75 ft. lift, however, density of the material appeared to increase for this lift and noted presence of #57 size slag in the loads.
- Checked with operator on the incoming material and he verified that another stockpile of CR-6 steel slag had been found and will be used for this lift.
- The material continued to conform to maximum density of 155.0 pcf and 6.0% optimum mc.
- A one-point will be run on Monday once the extra CR-6 is used and loads go back to steel slag tailings which still needs to be verified.
- See nuclear density data sheets attached and sketch with 7/16 report.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 7/17/2019  
CLIENT: MCM  
CEI PROJECT NO.: 151117.00  
GAUGE SERIAL NO.: 21998 DENSITY: 1708  
MOISTURE: 595

TEST NO	1B	2B	3B	4B	5B	6B	7B	8B	9B	10B
LOCATION OR STATION	Basement Pit (see sketch)									→
OFFSET										
ELEVATION	-3.5'									→
SOURCE DEPTH	6"	8"	6"	6"	8"	6"	8"	6"	8"	8"
DENSITY COUNT	812	440	739	785	437	750	409	829	527	462
WET DENSITY PCF	156.5	161.1	160.4	157.8	161.4	159.7	164.3	155.7	153.6	159.1
MOISTURE COUNT	145	153	148	160	148	158	155	129	120	127
MOISTURE CONTENT %	9.2	9.5	9.2	10.3	9.1	10.0	9.5	8.0	7.4	7.6
DRY DENSITY PCF	143.3	147.1	146.9	143.1	148.0	145.2	150.1	144.1	143.0	147.8
MAX DRY DENSITY PCF	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	95.5 Pass	98.1 Pass	98.0 Pass	95.4 Pass	98.6 Pass	96.8 Pass	100.1 Pass	96.1 Pass	95.3 Pass	98.6 Pass

REMARKS: \_\_\_\_\_  
\_\_\_\_\_

TECHNICIAN: C.Jacobs

CLIENT'S REPRESENTATIVE: \_\_\_\_\_

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 7/17/2019  
CLIENT: MCM  
CEI PROJECT NO.: 151117.00  
GAUGE SERIAL NO.: 21998 DENSITY: 1708  
MOISTURE: 595

TEST NO	1C	2C	3C	4C	5C	6C	7C	8C	9C	10C
LOCATION OR STATION	Basement Pit (see sketch)									→
OFFSET										
ELEVATION	-2.75'									→
SOURCE DEPTH	8"	8"	6"	8"	6"	8"	6"	8"	6"	8"
DENSITY COUNT	415	402	729	415	757	416	748	458	689	409
WET DENSITY PCF	163.7	165.1	161.0	163.6	159.3	163.6	160.8	160.3	164.2	165.1
MOISTURE COUNT	143	136	144	153	137	146	140	130	132	153
MOISTURE CONTENT %	8.6	8.0	8.8	9.3	8.1	8.8	8.3	7.6	7.6	9.1
DRY DENSITY PCF	150.7	152.9	148.0	149.7	147.4	150.3	148.4	149.9	152.7	151.5
MAX DRY DENSITY PCF	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
OPT MOISTURE CONT. %	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	97.3 Pass	98.6 Pass	95.5 Pass	96.6 Pass	95.1 Pass	97.0 Pass	95.7 Pass	96.7 Pass	98.5 Pass	97.7 Pass

REMARKS: Loads delivered changed back to CR-6 steel slag at max.density of 155.0pcf and 6.0 opmc.

TECHNICIAN: C.Jacobs

CLIENT'S REPRESENTATIVE: \_\_\_\_\_





**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Penwood Power Plant **DATE:** 7/22/19

**WORK SHIFT:** FROM: 7:00 am TO: 1:00 pm **WEATHER:** Sunny

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 86 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM is hauling loads of steel slag tailings to the east end of the pit for the -1.75 ft. lift but not spreading because we are having to work around burners still trying to cut up the larger turbine assembly.
- The smaller turbine piece (to the west) has been removed (Fri-7-19) with lifts at -2.75 ft. and there is a small depression (about 10 ft. x 10 ft. x 2 ft. deep) still present.
- Had crew first place #57 slag over the #2/#3 slag in the bottom of the depression followed by a lift of CR-6 steel slag compacted with the large roller which brought the area close to -2.75ft.
- Completed three density tests on the west end of the lift of CR-6 at -2.75ft. (see nuclear density data sheet 7-17).
- Ran a one-point of the steel slag tailings material as follows: mold wt. = 9.45 lbs., mold + compacted material = 14.95 lbs., 14.95 – 9.45 = compacted material wt. of 5.50 lbs., 5.50/.03333 = Wet Density of 165.0 pcf. Moisture content of the compacted material from nuclear gauge = 9.5% resulting in a Dry Density of 150.7 pcf.
- The T-180 at 150.0 max. pcf at 9.0% optimum moisture content is still accurate for the steel slag tailings being used for the backfill.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/23/19

**WORK SHIFT:** FROM: 7:00 am TO: 11:30 am **WEATHER:** Light rain

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 84 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM spread the loads of the steel slag tailings for the -1.75 ft. lift that had been staged yesterday and continued hauling in loads to finish.
- Heavy rain occurred last night, and light rain is continuing through the morning. The material may be too wet. Steel slag tailings has a relatively narrow acceptable moisture range for compaction.
- When the rolling of the lift began, checked the surface and it pumped underfoot due to being too wet.
- MCM had planned to apply the next lift today as well, but due to the above I notified Paul (MCM) that the lift would have to dry back some and be re-rolled before it could even be tested.
- The -1.75ft. lift was rolled only to seal it, and it will be re-worked tomorrow to dry it back and re-roll it for testing. Therefore, the -1.0 ft. lift will not be placed today, and work was stopped at 11:00 am.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/24/19

**WORK SHIFT:** FROM: 3:00 pm TO: 7:00 pm **WEATHER:** Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 86 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM re-worked the -1.75ft. lift of steel slag tailings placed too wet yesterday in the “basement pit” to dry it back closer to the optimum moisture content of 9.0%.
- Crew also excavated debris from the pipe trench which extends from the north side of the basement pit and also placed 8 in. hammer holes in the base slab every ten feet
- The first section of the trench is 3.5 ft. wide, 7.0 ft. deep and extends towards the road and rail with two turns and a total length of 110 ft. It then continues beneath the road as a tunnel with a ceiling of 2.5 ft. of concrete and 7 in. of asphalt. The opening will be covered with a 1 in. steel plate prior to backfilling the trench.
- A second section of the same trench continues on the other side of the 90 ft. wide road & rail area that will also be backfilled.
- I was not scheduled for today, however, Paul (MCM) called me at 11:30 am to let me know that the lift placed yesterday had been re-worked all morning and that it would be re-rolled and ready for testing this afternoon.
- Had begun typing of reports and entering density data, and continued that from 3 to 5 pm, then returned to site to test the east half of the -1.75 ft. lift so crew can start the next lift first thing tomorrow morning.
- See nuclear density data sheet and sketch attached.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

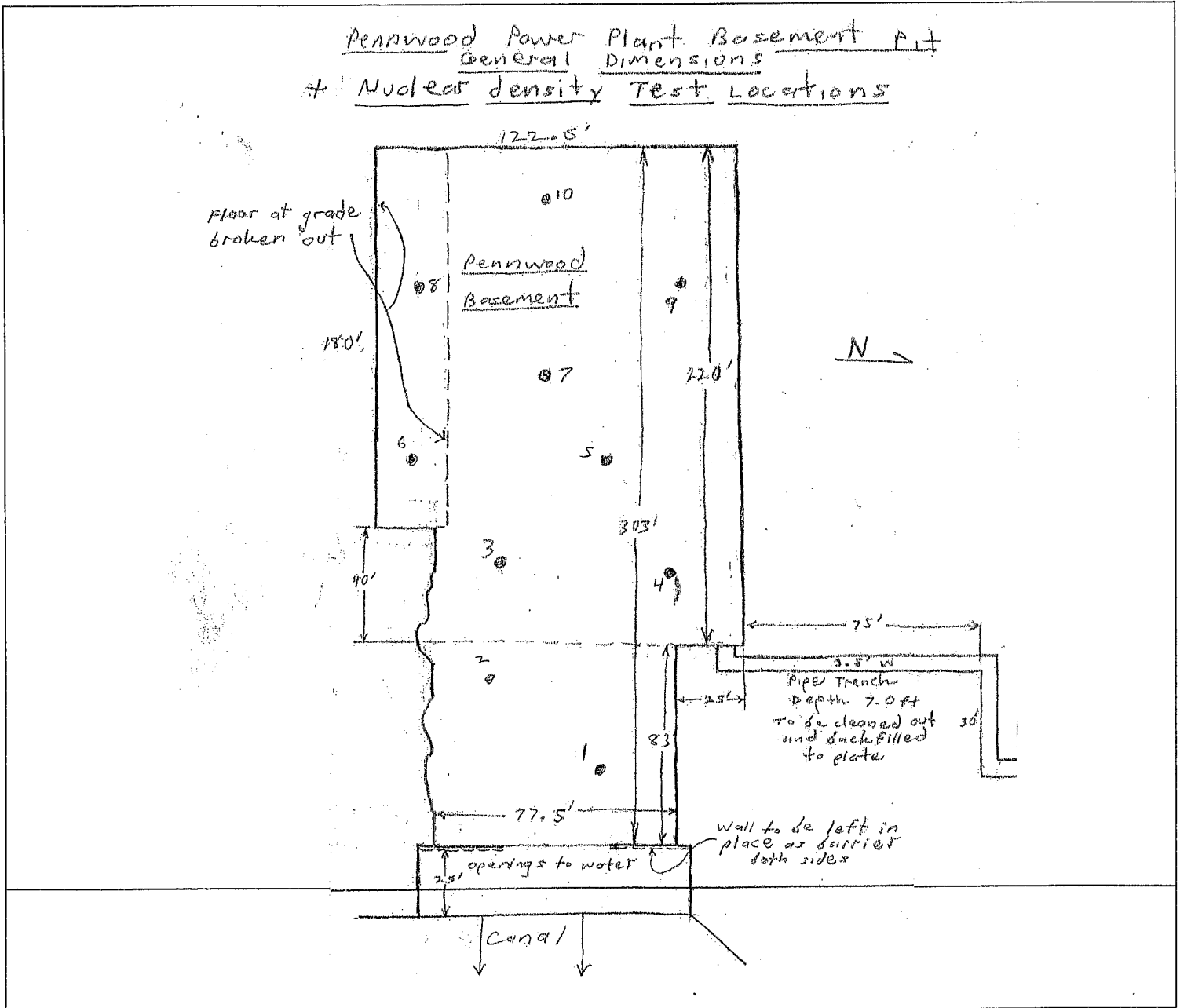
**DAILY REPORT**

REPORT NO: \_\_\_\_\_

PROJECT: Sparrows Point Terminals- Penwood Power Plant DATE: 7/24/19

WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_



INSPECTOR: Chris Jacobs

CENTURY CONTRACT NO: 151117.00

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant      DATE: 7/24/2019  
 CLIENT: MCM  
 CEI PROJECT NO.: 151117.00  
 GAUGE SERIAL NO.: 21998      DENSITY: 1741  
 MOISTURE: 604

TEST NO	1D	2D	3D	4D	5D	6D	7D	8D	9D	10D
LOCATION OR STATION	Basement Pit (see sketch)	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
OFFSET										
ELEVATION	-1.75'	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
SOURCE DEPTH	6"	6"	8"	6"	8"	6"	8"	6"	8"	BS
DENSITY COUNT	767	827	493	757	455	743	437	703	450	404
WET DENSITY PCF	158.9	155.7	156.4	159.4	159.6	161.0	162.3	163.3	161.1	158.2
MOISTURE COUNT	138	139	124	153	154	144	141	149	142	150
MOISTURE CONTENT %	8.5	8.8	7.6	9.6	9.7	8.6	8.3	8.8	8.5	9.2
DRY DENSITY PCF	146.5	143.2	145.4	145.4	145.6	148.3	149.8	150.0	148.5	144.8
MAX DRY DENSITY PCF	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	97.6 Pass	95.4 Pass	96.9 Pass	96.9 Pass	97.0 Pass	98.8 Pass	99.9 Pass	100.0 Pass	99.0 Pass	96.5 Pass

REMARKS: \_\_\_\_\_

TECHNICIAN: C.Jacobs

CLIENT'S REPRESENTATIVE: \_\_\_\_\_



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/25/19

**WORK SHIFT:** FROM: 7:00 am TO: 12:00 pm **WEATHER:** Sunny/ Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 87 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM continued cleaning out the pipe trench and hammering 8 in. holes in the bottom slab at 10-foot intervals, today working on the second section of trench on the north side of the road & rail. The section is 85 ft. long and will be plated off with 1 in. steel plate on both ends prior to backfill.
- No backfilling in the basement pit today because trucks are not available.
- Completed density tests on the west half of the -1.75ft. lift of the basement pit. (see 7/24 data sheet).
- Checked trench sections for debris cleanout, drainage holes and layer of #57 slag on bottom.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/26/19

**WORK SHIFT:** FROM: 7:00 am TO: 9:00 am **WEATHER:** Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- Arrived at site as requested for inspection of backfill of the pipe trench. Schedule changed and the only work being done at the site is burners cutting on the turbine assembly still in the pit.
- Notified Paul (MCM) that edges of the -1.75 ft. lift in the main pit need to be compacted.
- Returned density gauge to storage and returned to office.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/29/19

**WORK SHIFT:** FROM: 8:30 am TO: 3:30 pm **WEATHER:** Sunny

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 90s 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM compacted the edges of the -1.75 ft. lift and started placement of the -1.0 ft. lift with steel slag tailings.
- Crew also placed #57 slag in the bottom of the first section of pipe trench on the north side of the main pit followed by a lift of CR-6 steel slag but stopped because of problem not having small enough machine to fit into the trench to spread material efficiently.
- Crew completed placement of the -1.0 ft. lift in the main pit.
- See nuclear density data sheet and sketch attached.

!

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00



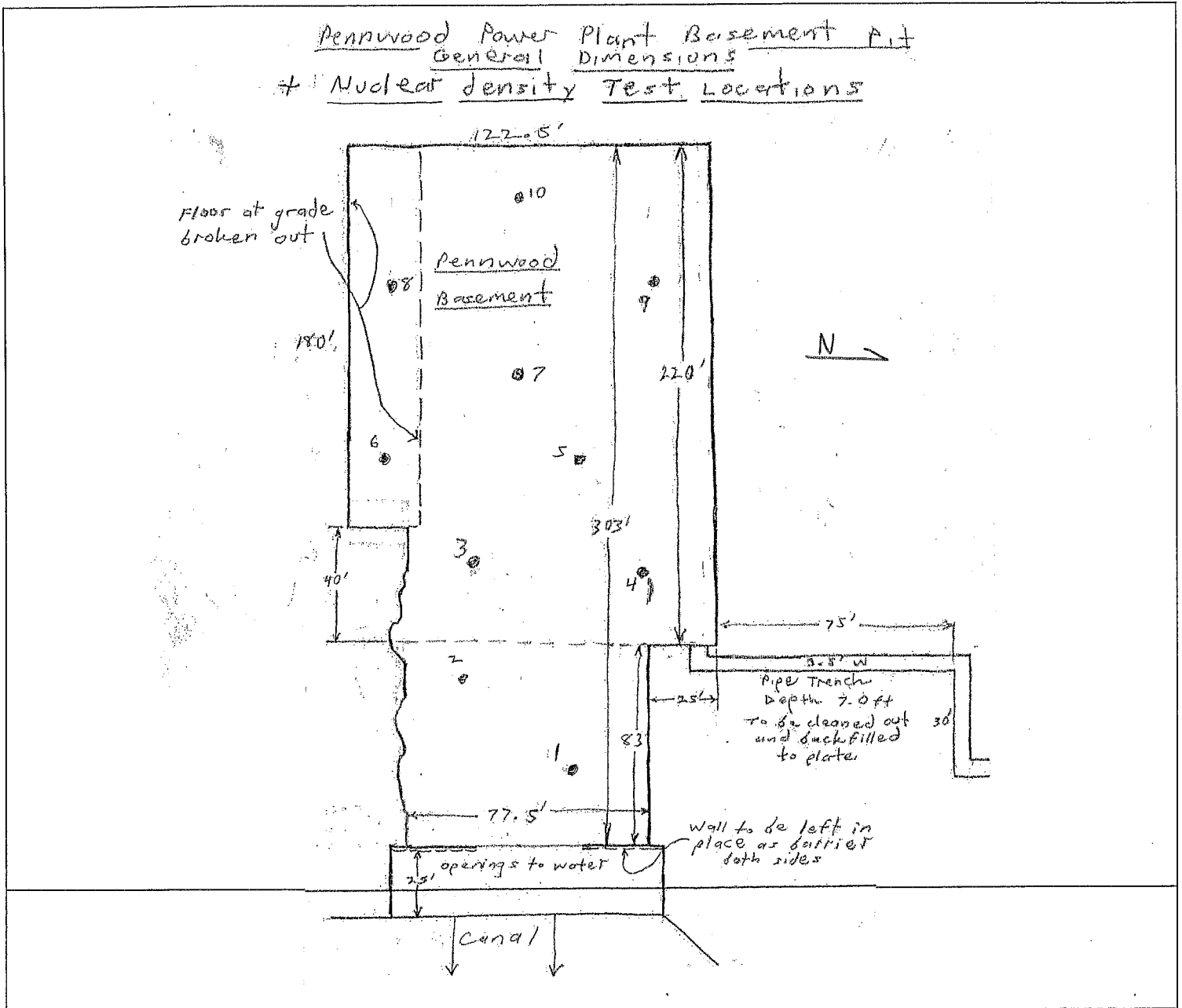
**DAILY REPORT**

REPORT NO: \_\_\_\_\_

PROJECT: Sparrows Point Terminals- Penwood Power Plant DATE: 7/29/19

WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_



INSPECTOR: Chris Jacobs

CENTURY CONTRACT NO: 151117.00



### DAILY REPORT

**REPORT NO:** \_\_\_\_\_

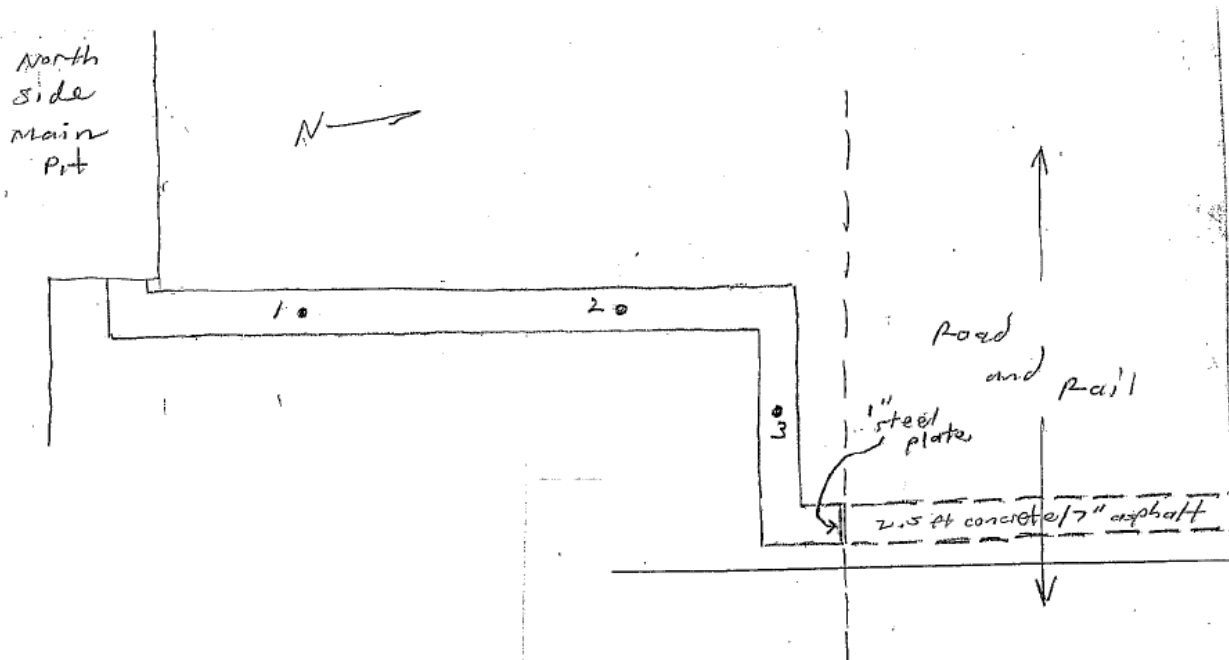
**PROJECT:** Sparrows Point Terminals- Penwood Power Plant      **DATE:** 7/30/19

**WORK SHIFT:** FROM: 7:00 am TO: 3:00 pm      **WEATHER:** Sunny, very hot & humid

FROM: \_\_\_\_\_ TO: \_\_\_\_\_      **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 98 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM started the top lift of steel slag tailings in the main pit, and also continued backfill of the first section of pipe trench on the north side of the basement pit.
- #57 slag and a lift of CR-6 placed previously in the trench was compacted with the walk-behind vibratory roller and jumping jack prior to placement of steel slag tailings lifts.
- As previously noted, a 1 in. thick steel plate was placed across the opening of the trench-tunnel where it passes beneath the road & rail area prior to backfilling the trench.
- See nuclear density data sheets for trench attached and sketch below.
- Top lift of the main pit will be completed tomorrow.



**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 7/30/2019  
 CLIENT: MCM  
 CEI PROJECT NO.: 151117.00  
 GAUGE SERIAL NO.: 21998 DENSITY: 1729/trench=1775  
 MOISTURE: 609/trench=615

TEST NO	1A	1B	1C	2A	2B	2C	3A	3B	3C
LOCATION OR STATION	Trench Sec.1 (see sketch)								→
OFFSET									
ELEVATION	-4.0'	-3.25'	-2.5'	-4.0'	-3.25'	-2.5'	-4.0'	-3.25'	-2.5'
SOURCE DEPTH	6" →								→
DENSITY COUNT	912	834	777	871	883	822	947	977	848
WET DENSITY PCF	156.0	161.0	159.9	158.0	158.7	157.5	155.6	154.3	156.3
MOISTURE COUNT	145	176	164	159	158	156	143	136	142
MOISTURE CONTENT %	9.2	11.1	10.0	10.1	9.8	9.6	9.1	8.6	8.6
DRY DENSITY PCF	142.9	144.9	145.3	143.5	144.5	143.8	142.6	142.1	143.9
MAX DRY DENSITY PCF	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	95.3 Pass	96.6 Pass	96.9 Pass	95.7 Pass	96.3 Pass	95.8 Pass	95.1 Pass	94.7 Pass	95.9 Pass

REMARKS: For tests A & B at each location a trench correction of 2.7% for wet density, and 0.1% for moisture was applied. DC & MC have not been changed and are listed as read from the guage. Correction not applied

TECHNICIAN: C.Jacobs to points C (-2.5').

CLIENT'S REPRESENTATIVE: \_\_\_\_\_

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 7/30/2019  
 CLIENT: MCM  
 CEI PROJECT NO.: 151117.00  
 GAUGE SERIAL NO.: 21998 DENSITY: 1729  
 MOISTURE: 609

TEST NO	1D	1E	1F	2D	2E	2F	3D	3E	3F
LOCATION OR STATION	Trench Sec.1 (see sketch)								→
OFFSET									
ELEVATION	-1.5'	-0.75'	Grade	-1.5'	-0.75'	Grade	-1.5'	-0.75'	Grade
SOURCE DEPTH	8"	6"	8"	8"	8"	6"	6"	8"	8"
DENSITY COUNT	487	780	488	455	452	803	863	458	507
WET DENSITY PCF	158.3	159.7	158.4	161.3	161.7	158.6	155.6	161.1	156.8
MOISTURE COUNT	181	165	148	157	145	141	139	152	141
MOISTURE CONTENT %	10.7	10.1	8.9	9.4	8.5	8.4	8.4	9.1	8.5
DRY DENSITY PCF	143.1	145.0	145.4	147.4	149.0	146.3	143.5	147.7	144.5
MAX DRY DENSITY PCF	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	95.4 Pass	96.7 Pass	96.9 Pass	98.3 Pass	99.3 Pass	97.6 Pass	95.7 Pass	98.5 Pass	96.3 Pass

REMARKS: Trench was not applied to the above tests.

TECHNICIAN: C.Jacobs

CLIENT'S REPRESENTATIVE: \_\_\_\_\_



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 7/31/19

**WORK SHIFT:** FROM: 7:30 am TO: 3:00 pm **WEATHER:** cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 88 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM completed placement of the top lift of the main "basement" pit with the exception of the depression that will be left once the larger turbine assembly has been removed. That will be backfilled sometime next week.
- Crew also removed sections 48 in. cast iron water discharge pipe from two locations in the north east corner of the plant side yard where they entered the ground.
- Removal of the pipes was stopped about 30 ft. back from where they tie into the storm drain tunnel running west to east along the north side of the site. The pipe openings were packed with oversize slag, #2/#3 slag and #57 slag with compacted CR-6 to grade.
- See nuclear density data sheet for the top lift of the main pit attached.

**COMMENTS:**

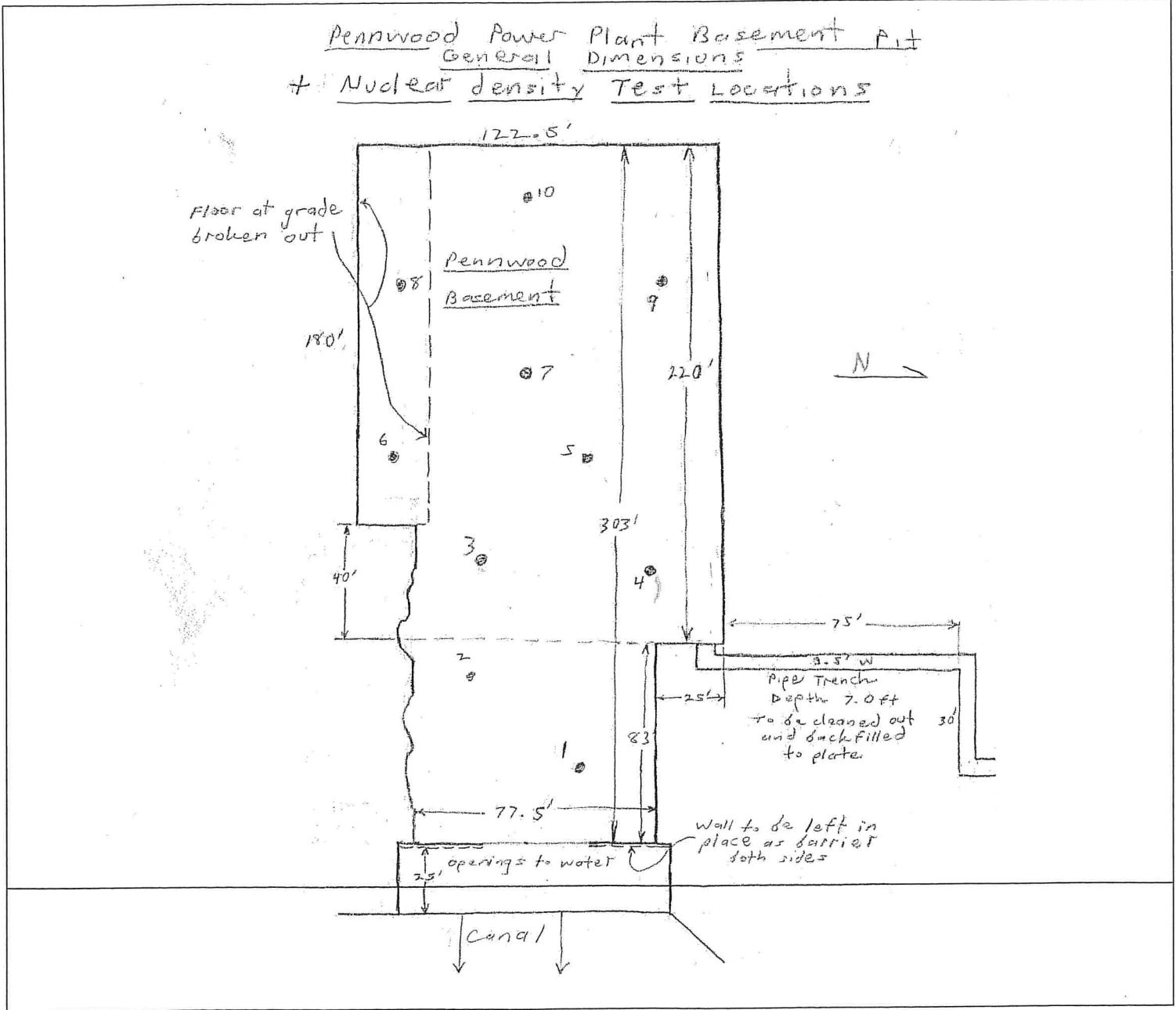
**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

**DAILY REPORT**

REPORT NO: 7131/19  
DATE: \_\_\_\_\_

PROJECT: Sparrows Point Terminals- Penwood Power Plant  
WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_  
FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_



INSPECTOR: Chris Jacobs  
CENTURY CONTRACT NO: 151117.00

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 7/31/2019  
 CLIENT: MCM  
 CEI PROJECT NO.: 151117.00  
 GAUGE SERIAL NO.: 21998 DENSITY: 1729  
 MOISTURE: 609

TEST NO	1F	2F	3F	4F	5F	6F	7F	8F	9F	10F
LOCATION OR STATION	Basement Pit (see sketch)	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
OFFSET										
ELEVATION	Grade	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
SOURCE DEPTH	8"	6"	6"	8"	6"	8"	8"	6"	8"	BS
DENSITY COUNT	505	804	840	541	842	440	467	811	476	391
WET DENSITY PCF	156.9	158.5	156.7	154.1	156.6	162.8	160.3	158.2	159.4	163.3
MOISTURE COUNT	142	142	139	120	142	144	139	145	155	153
MOISTURE CONTENT %	8.6	8.5	8.3	7.1	8.6	8.4	8.1	8.7	9.4	9.1
DRY DENSITY PCF	144.6	146.2	144.6	144.0	144.2	150.3	148.2	145.5	145.7	149.7
MAX DRY DENSITY PCF	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	96.4 Pass	97.4 Pass	96.4 Pass	96.0 Pass	96.1 Pass	100.2 Pass	98.8 Pass	97.0 Pass	97.1 Pass	98.8 Pass

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_

TECHNICIAN: C.Jacobs

CLIENT'S REPRESENTATIVE: \_\_\_\_\_



### DAILY REPORT

**REPORT NO:** \_\_\_\_\_

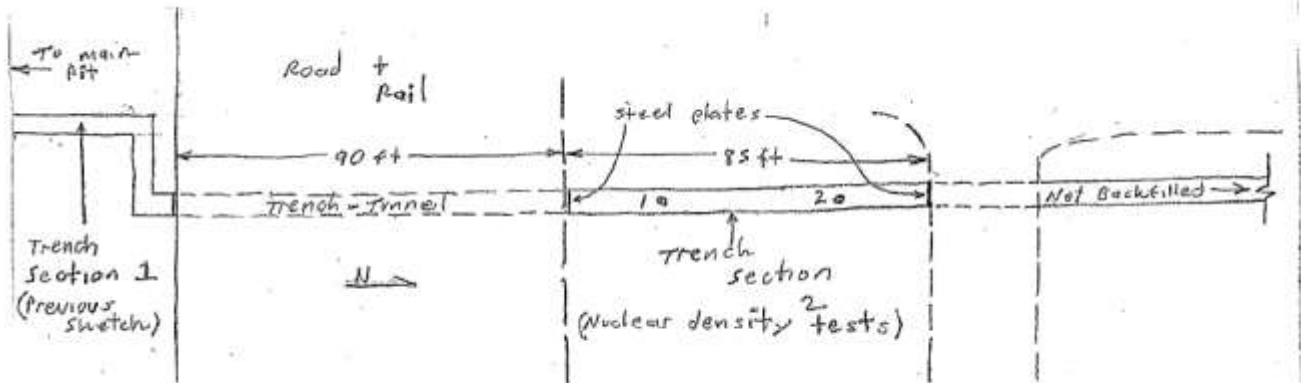
**PROJECT:** Sparrows Point Terminals- Penwood Power Plant **DATE:** 8/1/19

**WORK SHIFT:** FROM: 7:00 am TO: 3:00 pm **WEATHER:** Partly cloudy

FROM: 3:00 pm TO: 4:00 pm **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM backfilled the second section of pipe trench which extends from the north opening of the trench-tunnel beneath the road & rail area. This section of the trench runs north for 85ft. where it will be plated off with a specially cut 1 in. steel plate at the next roadway overpass. This section of trench is also 3.5ft. wide and 7 ft. deep. Both ends of the section were plated.
- Section of the trench extending further north is not being backfilled at this time.
- As noted, crew previously cleaned out debris, placed 8 in. hammer holes at 10 ft. intervals and placed 1 ft. of #57 slag across the bottom followed by a lift of CR-6 compacted with the walk-behind vibratory roller.
- Placement of steel slag tailings was completed today.
- See nuclear density data sheet attached and sketch below.
- Typed nuclear density data sheets 3 to 4:00pm.



**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 8/1/2019  
 CLIENT: MCM  
 CEI PROJECT NO.: 151117.00  
 GAUGE SERIAL NO.: 21998 DENSITY: 1729/trench=1775  
 MOISTURE: 609/trench=615

TEST NO	1A	1B	1C	1D	1E	2A	2B	2C	2D	2E
LOCATION OR STATION	Trench Sec.2 (see sketch)	_____	_____	_____	_____	_____	_____	_____	_____	_____ →
OFFSET										
ELEVATION	-3.5'	-2.75'	-2.0'	-1.0'	Grade	-3.5'	-2.75'	-2.0'	-1.0'	Grade
SOURCE DEPTH	6"	6"	6"	6"	8"	6"	8"	6"	6"	8"
DENSITY COUNT	974	979	794	839	546	831	549	777	832	908
WET DENSITY PCF	155.1	154.6	159.0	156.7	153.7	160.3	157.4	160.0	157.0	153.5
MOISTURE COUNT	143	140	161	160	127	154	161	146	151	120
MOISTURE CONTENT %	8.9	8.7	9.9	9.9	7.6	9.4	9.9	8.7	9.2	7.1
DRY DENSITY PCF	142.4	142.2	144.7	142.6	142.8	146.5	143.2	147.2	143.8	143.3
MAX DRY DENSITY PCF	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	94.9 Pass	94.8 Pass	96.5 Pass	95.0 Pass	95.2 Pass	97.7 Pass	95.5 Pass	98.1 Pass	95.9 Pass	95.5 Pass

REMARKS: For tests A & B at each location a trench correction of 2.7% for wet density, and 0.1% for moisture was applied. DC & MC have not been changed and are listed as read from the guage. Correction was not applied

TECHNICIAN: C.Jacobs to tests C, D & E.

CLIENT'S REPRESENTATIVE: \_\_\_\_\_



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Penwood Power Plant **DATE:** 8/5/19

**WORK SHIFT:** FROM: 9:00 am TO: 12:00 pm **WEATHER:** Sunny

FROM: 12:00 pm TO: 3:00 pm **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 87 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, equipment in Use)

- As of this morning the larger turbine assembly has been removed from the pit.
- Reviewed field data and typed daily reports (9:00am to 12:00pm) while MDE made inspection of the Penwood Power Plant area until near 12:00 noon.
- Arrived at 12:00 to inspect the open depression which extends to a depth of about -7.0 ft. at its lowest point which has a bottom dimension of about 15 ft. x 15 ft. ending in #2/#3 slag with some concrete rubble and metal debris.
- Discussed with acting foreman (Steve) to remove the rubble & debris from the depression bottom before placing more #2/#3 slag.
- See tomorrow's report for complete dimensions and sketch of the depression.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00



**DAILY REPORT**

**REPORT NO:** \_\_\_\_\_

**PROJECT:** Sparrows Point Terminals- Pennwood Power Plant **DATE:** 8/6/19

**WORK SHIFT:** FROM: 7:00 am TO: 3:00 pm **WEATHER:** Partly cloudy

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ **TEMP.** 8 A.M. \_\_\_\_\_ 12 P.M. 88 4 P.M. \_\_\_\_\_

**WORK IN PROGRESS:** (Location and Description, Equipment in Use)

- MCM backfilled the depression left by the large turbine assembly.
- Magnet first removed metal debris from bottom and then the few pieces of concrete rubble present were removed by the grapple
- The depression has a lower area where the assembly sat of about 15 ft. x 15 ft. with a depth of about -5 ft to -7 ft. and a wider area of 60 ft. x 40 ft. and -5 ft. below grade.
- After removal of the debris, #2/#3 slag was placed from -6.0 ft. to bottom (-7.0 ft.) and #57 slag from -5.0 ft. to -6.0 ft. giving approximately the same depths of open graded and compacted material as the surrounding backfill. Top of the #57 slag was rolled with the large vibratory roller prior to placement of the CR-6.
- CR-6 steel slag was then placed from -4.0 ft. to -5.0 ft. and steel slag tailings from -4.0 ft. to grade.
- See nuclear density data sheet and sketch attached.

**COMMENTS:**

**INSPECTOR:** Chris Jacobs

**CENTURY CONTRACT NO:** 151117.00

DAILY REPORT

REPORT NO: \_\_\_\_\_

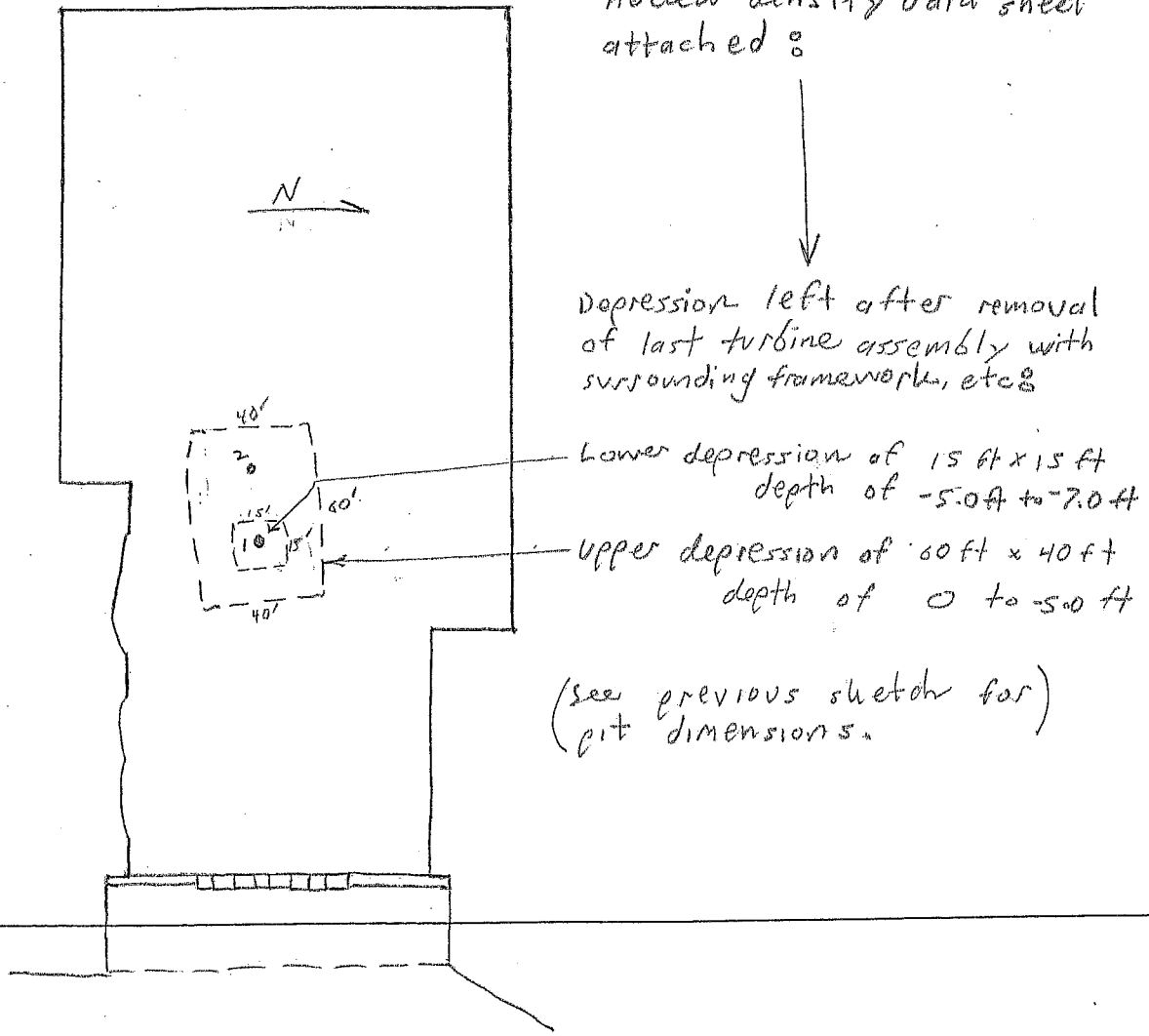
PROJECT: Sparrows Point Terminals- Penwood Power Plant

DATE: 8/6/19

WORK SHIFT: FROM: \_\_\_\_\_ TO: \_\_\_\_\_ WEATHER: \_\_\_\_\_

FROM: \_\_\_\_\_ TO: \_\_\_\_\_ TEMP. 8 A.M. \_\_\_\_\_ 12 P.M. \_\_\_\_\_ 4 P.M. \_\_\_\_\_

Dimensions of depression backfilled 8-6-19  
and density test locations per depths below and nuclear density data sheet attached :



INSPECTOR: Chris Jacobs

CENTURY CONTRACT NO: 151117.00



# CENTURY ENGINEERING, INC.

## NUCLEAR DENSITY TEST DATA SHEET

PROJECT: Sparrows Point Terminals - Pennwood Power Plant DATE: 8/6/2019

CLIENT: MCM

CEI PROJECT NO.: 151117.00

GAUGE SERIAL NO.: 21998

DENSITY: 1733

MOISTURE: 610

TEST NO	1A	1B	1C	1D	1E	1F	2A	2B	2C
LOCATION OR STATION	Turbine hole (see sketch)								→
OFFSET									
ELEVATION	-4.0'	-3.25'	-2.5'	-1.75'	-1.0'	Grade	-2.5'	-1.0'	Grade
SOURCE DEPTH	6"	6"	8"	6"	8"	8"	8"	6"	8"
DENSITY COUNT	720	795	480	792	436	432	495	770	451
WET DENSITY PCF	162.1	157.9	157.9	158.2	162.1	162.6	156.7	159.2	160.1
MOISTURE COUNT	150	161	165	141	153	145	146	163	155
MOISTURE CONTENT %	8.9	10.0	10.3	8.5	9.2	8.5	9.0	10.1	9.3
DRY DENSITY PCF	148.8	143.5	143.1	145.8	148.5	149.8	143.8	144.6	146.5
MAX DRY DENSITY PCF	155.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
OPT MOISTURE CONT. %	6.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
% COMPACTION REQ'D	95	95	95	95	95	95	95	95	95
% COMPACTION OBTAINED	96.0 Pass	95.7 Pass	95.4 Pass	97.2 Pass	99.0 Pass	99.9 Pass	95.9 Pass	96.4 Pass	97.7 Pass

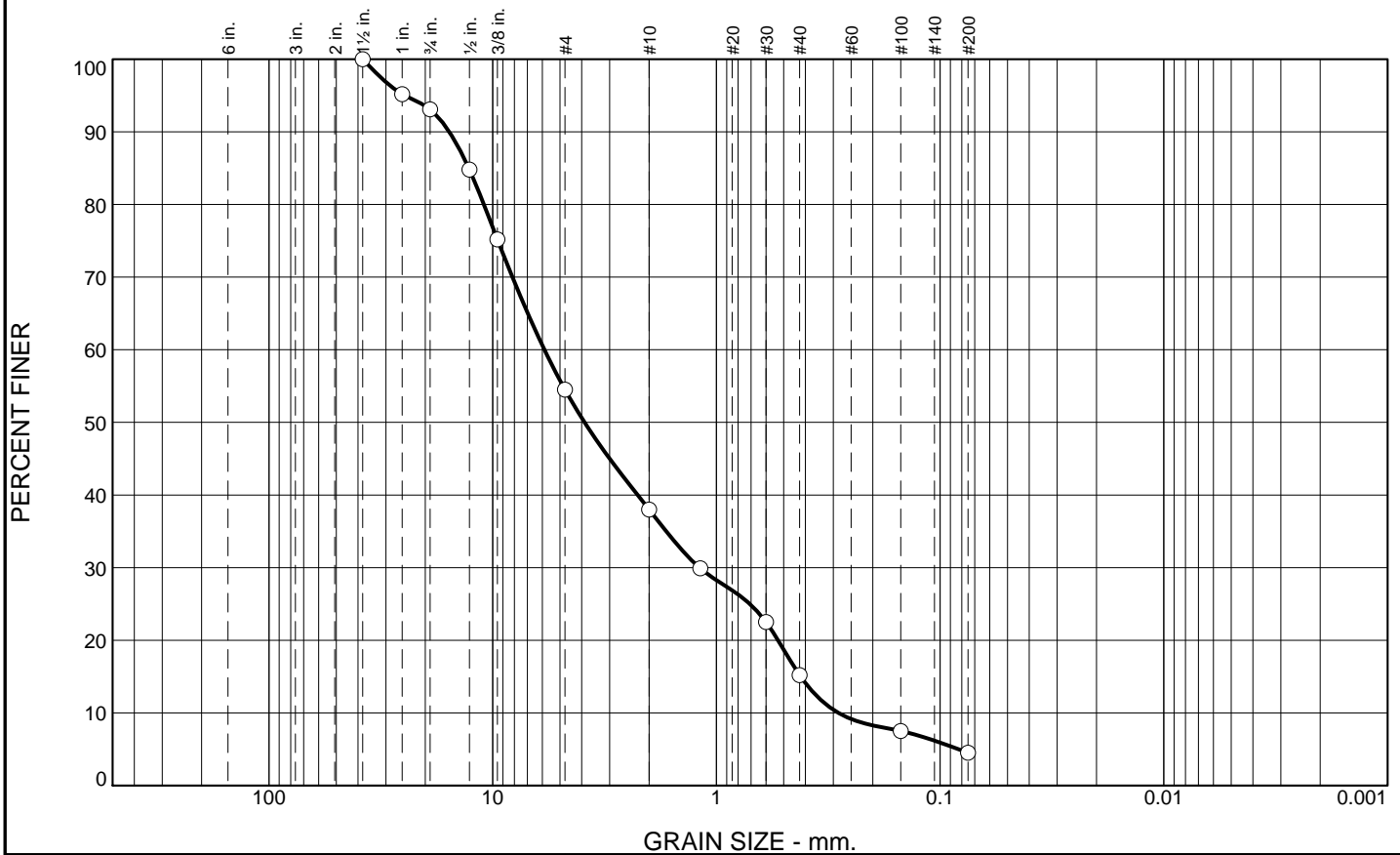
REMARKS: The above tests were done during backfill of the depression left in the "Basement Pit" backfill after removal of the turbine assembly.

TECHNICIAN: C.Jacobs

CLIENT'S REPRESENTATIVE: \_\_\_\_\_

\_\_\_\_\_

# Particle Size Distribution Report



% +3"	% Gravel		% Sand			% Fines	
	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	6.9	38.6	16.5	22.8	10.7	4.5	

SIEVE SIZE	PERCENT FINER	SPEC.* PERCENT	PASS? (X=NO)
1.5	100.0		
1.0	95.2		
.75	93.1		
.5	84.8		
.375	75.2		
#4	54.5		
#10	38.0		
#16	29.9		
#30	22.5		
#40	15.2		
#100	7.5		
#200	4.5		

**Soil Description**

Steel Slag CR-6 (6/9/16)

**Atterberg Limits**

PL= NP      LL= NV      PI= NP

**Coefficients**

D<sub>90</sub>= 15.6193      D<sub>85</sub>= 12.7861      D<sub>60</sub>= 5.8667  
D<sub>50</sub>= 3.8866      D<sub>30</sub>= 1.1904      D<sub>15</sub>= 0.4206  
D<sub>10</sub>= 0.2849      C<sub>u</sub>= 20.59      C<sub>c</sub>= 0.85

**Classification**

USCS= SP      AASHTO= A-1-a

**Remarks**

Sample collected 6/9/16 (SGS-51 Backfill)

\* (no specification provided)

**Source of Sample:** Steel Slag CR-6 (Sample #1)  
**Sample Number:** Sample #1

**Date:** 6/17/16

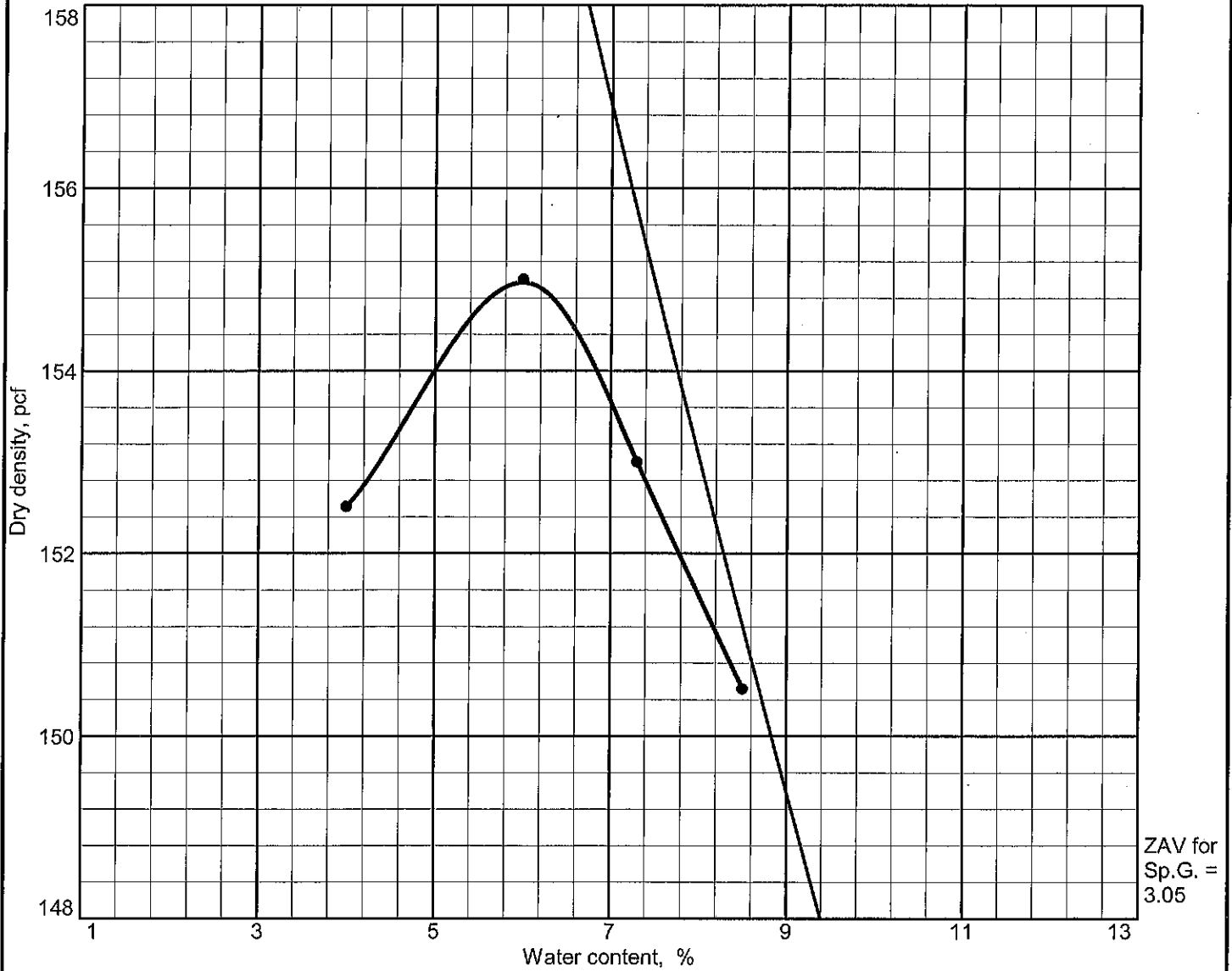
**Century Engineering, Inc.**  
**Hunt Valley, MD**

**Client:** MCM Management Corp.  
**Project:** Sparrows Point Terminals-Subgrade Structures  
**Project No:** 151117.00      **Figure**

**Tested By:** United

**Checked By:** PAD

# COMPACTION TEST REPORT



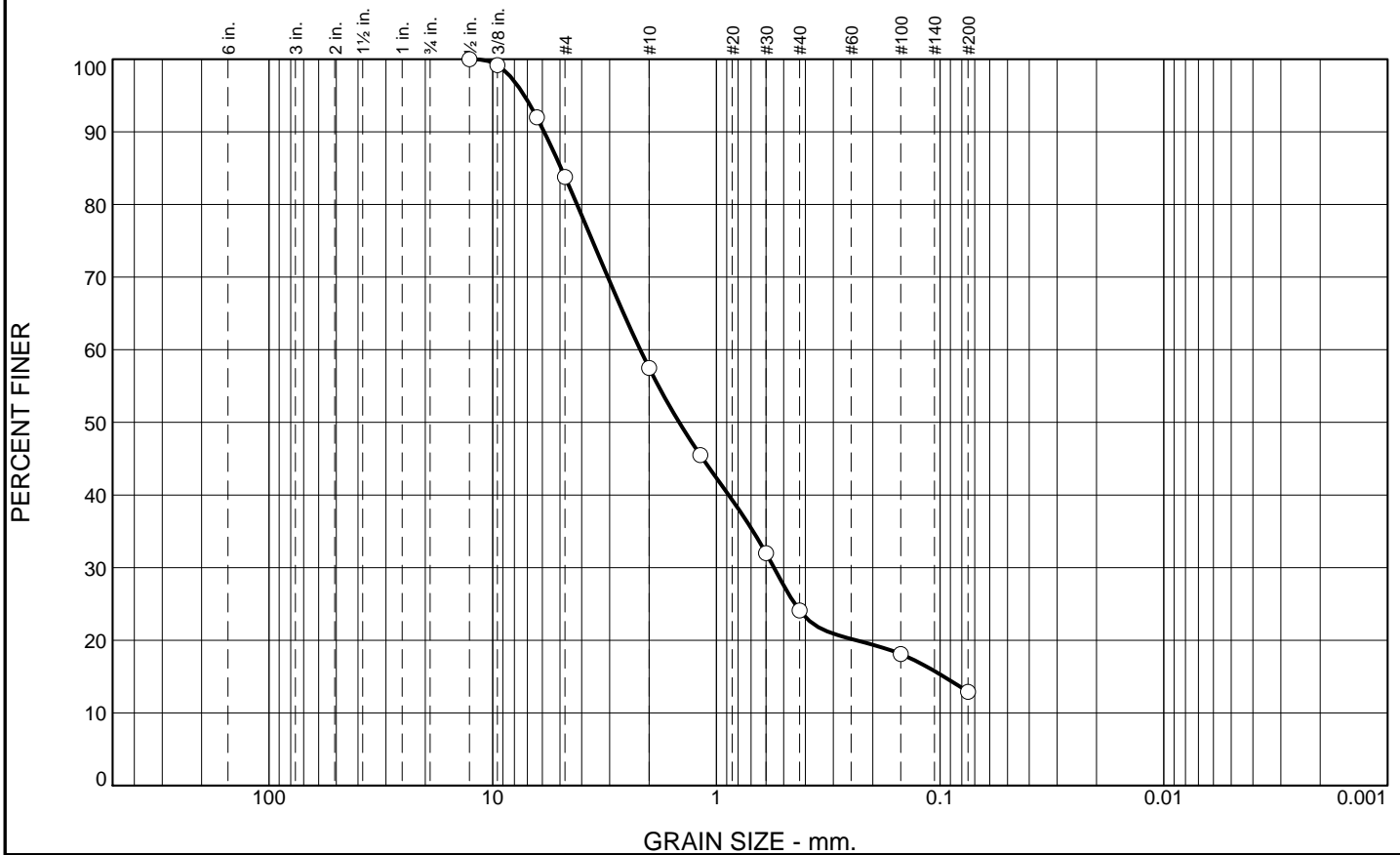
Test specification: AASHTO T 180 Method C Modified

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > 3/4 in.	% < No.200
	USCS	AASHTO						
	SP	A-1-a			NV	NP	6.9	4.5

TEST RESULTS	MATERIAL DESCRIPTION
Maximum dry density = 155.0 pcf Optimum moisture = 6.0 %	Steel Slag CR-6 (6/9/16)
<b>Project No.</b> 151117.00 <b>Client:</b> MCM Management Corp. <b>Project:</b> Sparrows Point Terminals-Subgrade Structures ● <b>Source:</b> Steel Slag CR-6 (Sample #1) <b>Sample No.:</b> Sample #1	<b>Remarks:</b> Sample collected 6/9/16 from SGS-51 Backfill
<b>Century Engineering, Inc.</b> Hunt Valley, MD	

Figure

# Particle Size Distribution Report



% +3"	% Gravel		% Sand			% Fines	
	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	16.2	26.3	33.4	11.2	12.9	

SIEVE SIZE	PERCENT FINER	SPEC.* PERCENT	PASS? (X=NO)
0.5	100.0		
.375	99.2		
.25	92.0		
#4	83.8		
#10	57.5		
#16	45.5		
#30	32.0		
#40	24.1		
#100	18.1		
#200	12.9		

**Soil Description**

Gray Steel Slag #10 Tailings (Sampled 3/23/16)

**Atterberg Limits**

PL= NP      LL= NV      PI= NP

**Coefficients**

D<sub>90</sub>= 5.8832      D<sub>85</sub>= 4.9425      D<sub>60</sub>= 2.1911  
D<sub>50</sub>= 1.4666      D<sub>30</sub>= 0.5531      D<sub>15</sub>= 0.0963  
D<sub>10</sub>=              C<sub>u</sub>=              C<sub>c</sub>=

**Classification**

USCS= SM      AASHTO= A-1-b

**Remarks**

Natural Moisture =8.8%

\* (no specification provided)

**Source of Sample:** Steel Slag Tailings (SGS-52 Backfill)  
**Sample Number:** Bag

**Date:** 4/5/16

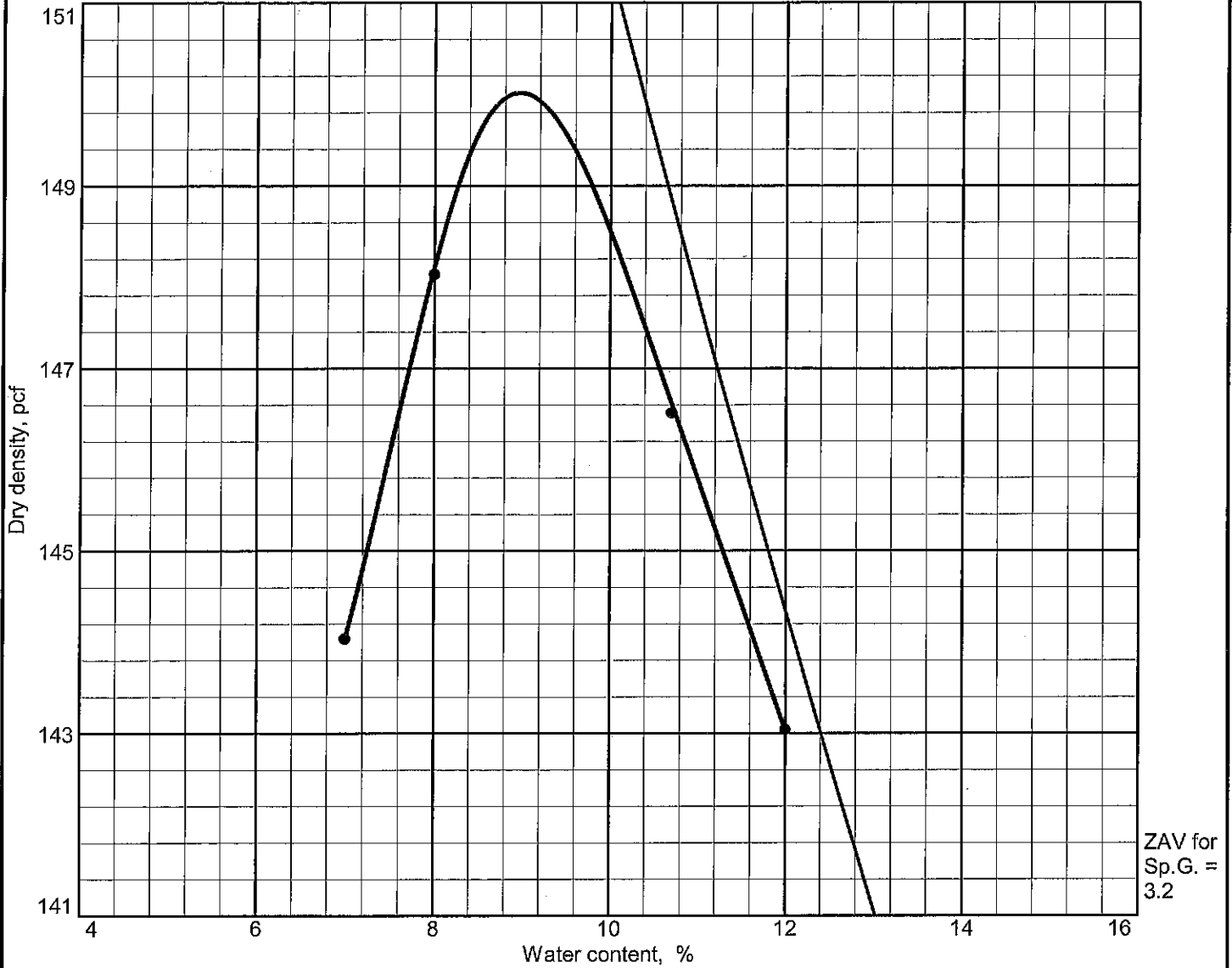
**Century Engineering, Inc.**  
  
**Hunt Valley, MD**

**Client:** MCM Management Corp.  
**Project:** Sparrows Point Terminals-Subgrade Structures  
  
**Project No:** 151117.00      **Figure**

**Tested By:** United

**Checked By:** PAD

# COMPACTION TEST REPORT



Test specification: AASHTO T 180 Method A Modified

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > No.4	% < No.200
	USCS	AASHTO						
	SM	A-1-b			NV	NP	16.2	12.9

TEST RESULTS	MATERIAL DESCRIPTION
Maximum dry density = 150.0 pcf Optimum moisture = 9.0 %	Gray Steel Slag #10 Tailings (Sampled 3/23/16)
<b>Project No.</b> 151117.00 <b>Client:</b> MCM Management Corp. <b>Project:</b> Sparrows Point Terminals-Subgrade Structures  ● <b>Source:</b> Steel Slag Tailings (SGS-52 <b>Sample No.:</b> Bag	<b>Remarks:</b>
<b>Century Engineering, Inc.</b> <b>Hunt Valley, MD</b>	

Figure



"

"

"

"

"

"

"

"

---

---

"

## APPENDIX B

"

---

---

"

"

"

"

"

"

"

"

"

"

"

**Parcel B9 Site Visit Photograph Log  
Former Sparrows Point Steel Mill  
Sparrows Point, Maryland**



122019-1: Overview of the Site (from south facing north). The parcel is flat and barren.



122019-2: Overview of the Site (from south facing north). The parcel is flat and barren.

**Parcel B9 Site Visit Photograph Log**  
**Former Sparrows Point Steel Mill**  
**Sparrows Point, Maryland**



122019-3: Overview of the Site (from south facing north). The parcel is flat and barren.



122019-4: View of the Pennwood Canal that intersects Parcel B9 (from south facing north).

---

---

## **APPENDIX C**

---

---

**Parcel B9 Sampling Plan Summary  
Former Sparrows Point Steel Mill  
Sparrows Point, Maryland**

Table 1 - Soil Sampling Summary

Source Area/ Description	REC/ SWMU/ AOC	Figure or Drawing of Reference	Rationale	Number of Locations	Sample Locations	Boring Depth	Sample Depth	Analytical Parameters: Soil Samples
Drip Leg #52 / Slurry Overflow Pit	N/A	5516, Drip Legs Drawing	Coke oven gas condensate was removed from the gas pipelines at drip legs located throughout the distribution system. The condensate was typically discharged to drums, although it is possible some spilled out of the drums and onto the ground. Drip Leg #52 is co-located with a historical Slurry Overflow Pit. Investigate historical impacts related to the drip leg and/or pit (potential leaks or releases).	2	B9-001 and B9-002	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')
Drip Leg #63	N/A	Drip Legs Drawing	Coke oven gas condensate was removed from the gas pipelines at drip legs located throughout the distribution system. The condensate was typically discharged to drums, although it is possible some spilled out of the drums and onto the ground. Investigate historical impacts related to the drip leg (potential leaks or releases).	2	B9-003 and B9-004	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')
Recycled Oil Tank	N/A	5116, Aerial Images	Investigate historical impacts related to the Recycled Oil Tank (potential leaks or releases).	2	B9-005 and B9-006	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')
Substation / Transformers (PCB-Equipment)	N/A	5516, PCB Location Map	Investigate historical impacts related to the recently-demolished Substation and Transformers identified as potential PCB-containing equipment to the north of the former Pennwood Power Plant (potential leaks or releases).	5	B9-007 through B9-011	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')

**Parcel B9 Sampling Plan Summary  
Former Sparrows Point Steel Mill  
Sparrows Point, Maryland**

Table 1 - Soil Sampling Summary

Source Area/ Description	REC/ SWMU/ AOC	Figure or Drawing of Reference	Rationale	Number of Locations	Sample Locations	Boring Depth	Sample Depth	Analytical Parameters: Soil Samples
Pennwood Power Plant	N/A	DCC Figure, Aerial Images	Investigate potential impacts related to the recently demolished Pennwood Power Plant (potential leaks or releases).	3	B9-012 through B9-014	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1'), <b>Asbestos (0-1')</b>
Demineralizer Process	N/A	5117, Aerial Images	Investigate historical impacts related to the Demineralizer Process (potential leaks or releases). The process involves mineral removal prior to steam generation.	2	B9-015 and B9-016	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')
Fuel Dept. Storage Building	N/A	5017	Investigate historical impacts related to the Fuel Dept. Storage Building (potential leaks or releases).	2	B9-017 and B9-018	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')
Parcel B9 Site Coverage	N/A	N/A	Investigate potential impacts related to any historical activities which may have occurred in the southeast portion of the Site (potential leaks or releases).	1	B9-019	Total depth of 20 feet or groundwater.	0-1', 4-5', 9-10' bgs. 4-5' interval may be adjusted in the field based on observations or field screening.	VOC <sup>^</sup> , SVOC, Metals, DRO/GRO, O&G, PCBs (0-1')
			<b>Total:</b>	19				

Soil Borings Sampling Density Requirements (from **Worksheet 17 - Sampling Design and Rationale**)

*No Engineered Barrier (1-15 acres): 1 boring per acre with no less than 3 borings.*

*Engineered Barrier (N/A)*

No Engineered Barrier (7.1 acres) = **8 borings required, 19 proposed**

VOCs - Volatile Organic Compounds (Target Compound List)

<sup>^</sup>VOCs are only collected if the PID reading exceeds 10 ppm

SVOCs - Semivolatile Organic Compounds (Target Compound List)

Metals - (Target Analyte List plus Hexavalent Chromium and Cyanide)

O&G - Oil and Grease

DRO/GRO - Diesel Range Organics/Gasoline Range Organics

PCBs - Polychlorinated Biphenyls

bgs - Below Ground Surface



---

---

## **APPENDIX D**

---

---

# HEALTH AND SAFETY PLAN

## SPARROWS POINT TERMINAL SPARROWS POINT, MARYLAND

Prepared by:



---

Environmental Engineers

January 2015

## TABLE OF CONTENTS

---

1.0	Introduction.....	5
1.1	Background.....	5
1.2	Historic Operations.....	5
2.0	Purpose, Scope and Organization.....	6
2.1	Scope.....	6
2.2	Organization of Documents.....	7
2.3	EAG Health and Safety Personnel.....	7
3.0	Hazard Analysis.....	8
3.1	Hazard Analysis.....	8
3.1.1	Chemical Hazards.....	8
3.1.2	Physical Hazards.....	8
3.1.3	Biological Hazards.....	9
4.0	Health Hazard Information.....	9
4.1	Chemical Hazards.....	9
4.2	Physical Hazards.....	14
4.2.1	Heat Stress.....	14
4.2.2	Cold Stress.....	16
4.2.3	Lifting Hazards.....	16
4.2.4	Slips, Trips and Falls.....	17
4.2.5	Buried Hazards.....	17
4.2.6	Electrical Hazards.....	17
4.2.7	Heavy Equipment Operations.....	17
4.2.8	Drilling and Excavation Safety.....	18
4.2.9	Use of Hand Tools and Portable Power Tools.....	21
4.2.10	Noise.....	21
4.2.11	Work Zone Traffic Control.....	21
4.2.12	Work Over Water.....	21
4.2.13	Vehicle Use.....	22
4.3	Biological Hazards.....	22

5.0	Personal Protective Equipment.....	23
5.1	Level D Protection.....	23
5.2	Modified Level D Protection.....	23
5.3	Level C Protection.....	23
5.4	First Aid, Emergency and Safety Equipment.....	24
6.0	Personnel Training and Standard Safety Procedures.....	24
6.1	Onsite Safety, Health and Emergency Response Training.....	24
6.2	Standard Safety Procedures.....	25
6.2.1	General Safety Work Practices.....	25
6.2.2	Hand Safety.....	25
6.2.3	Respiratory Protection.....	26
6.2.4	Personal Hygiene Practices.....	27
6.2.5	Electrical Safety.....	27
6.2.6	Fire Safety.....	27
6.2.7	Illumination.....	27
6.2.8	Sanitation.....	28
7.0	Exposure Monitoring Plan.....	28
7.1	Air Monitoring.....	28
7.1.1	Combustible Gas and Oxygen Deficiency/Excess Monitoring.....	28
7.1.2	Organic Vapor Concentrations.....	29
7.2	Physical Conditions Monitoring.....	30
8.0	Medical Surveillance.....	30
8.1	Medical Surveillance Program.....	30
8.2	Physician Review.....	33
9.0	Site Control Measures and Decontamination.....	31
9.1	Site Control Measures.....	31
9.1.1	Work Zone Delineation.....	31
9.1.2	Communications.....	32
9.1.3	Site Security.....	32

9.2	Decontamination Procedures.....	33
9.2.1	Personal Decontamination.....	33
9.2.2	Equipment Decontamination.....	33
9.2.3	Waste Management.....	34
10.0	Emergency Response and Contingency Procedures.....	34
10.1	Emergency Phone Numbers.....	35
10.2	Injury/Illness Treatment.....	35
10.3	Occupational Health Clinic and Hospital Information.....	36
10.4	Accident and Emergency Medical Response.....	38
10.4.1	Chemical Exposure.....	38
10.4.2	Decontamination During Medical Emergency.....	38
10.4.3	Small or Incipient Fire.....	39
10.4.4	Large Fire or Explosion.....	39
10.4.5	Adverse Weather Conditions.....	39
10.4.6	First Aid for Heat Stress/Cold Stress.....	40
10.4.7	Snake Bites.....	40
10.4.8	Animal Bites.....	40
10.4.9	Insect Bites and Stings.....	41
10.4.10	Poisonous Plants.....	41
10.4.11	Ticks.....	41

**ATTACHMENTS**

---

Attachment A – EAG Acknowledgment Form

Attachment B – MSDSs

## **1.0 INTRODUCTION**

---

### **1.1 Background**

The Sparrows Point Terminal site has historically been a steel making facility. It is located in Baltimore County, Maryland in the southeast corner of the Baltimore metropolitan area (approximately 9 miles from the downtown area), on the Sparrows Point Peninsula in the Chesapeake Bay watershed. The facility occupies the entire peninsula and is bounded to the west by Bear Creek; to the south by Patapsco River; and to the east by Jones Creek, Old Road Bay and residential areas of the City of Edgemere. The facility is bounded to the north by the Sparrows Point Country Club. The site is approximately 3,100 acres in size.

Pennsylvania Steel built the furnace at Sparrows Point in 1887 and the first iron was cast in 1889. Bethlehem Steel Corporation (BSC) purchased the facility in 1916 and enlarged it by building additional and plating facilities. BSC filed for bankruptcy in 2001. A series of entities has owned the site between then and now: the International Steel Group (ISG), Mittal Steel, ISG Sparrows Point, LLC, Severstal Sparrows Holding LLC, which was renamed to Severstal Sparrows Point, LLC, RG Steel Sparrows Point, LLC, and then a joint venture to Sparrows Point LLC (SP) and HRE Sparrows Point LLC. Most recently, in 2014, the property and assets were sold to Sparrows Point Terminal LLC (SPT). Environmental liability was retained by SP and work is currently being conducted by EnviroAnalytics Group, LLC (EAG) on behalf of SP.

- In addition to the current environmental investigation and remediation being conducted onsite by EAG and their consultants, there are other entities conducting work on the facility. Demolition of the remaining structures is currently ongoing at the site, and those contractors are being managed by SPT.
- The purpose of this document is to provide an overall health and safety plan (HASP) for EAG personnel and EAG directed contractors who are engaging in environmental investigation and remediation activities onsite. EAG directed contractors will also be expected to have their own Health and Safety Program, and they may opt to draft their own site specific HASP, provided it meets the requirements in this HASP.

### **1.2 Historic Operations**

Steel manufacturing involves handling vast amounts of raw material including coke, iron ore, limestone and scrap steel, as well as recovering byproducts and managing waste materials. The operations listed below either were or are currently performed at the Sparrows Point Facility.

- Iron and steel production
- Coal chemical recovery system
- Other byproducts recovery systems
- Wastewater treatment systems
- Solid waste management
- Air pollution control



A number of site-specific environmental and hydrogeologic investigations have been prepared for the Sparrows Point facility. For the purposes of this HASP, information was obtained from the “Special Study Area Release Site Characterization” completed in 2001 by CH2MHill, as well as additional documents submitted since that time. There are five separate Special Study Areas as put forth in the Consent Decree:

- Humphrey Impoundment,
- Tin Mill Canal/Finishing Mills Areas,
- Coke Oven Area,
- Coke Point Landfill, and
- Greys Landfill.

Contaminated soils and groundwater may be present at the site. This plan was prepared based on an assessment of hazards expected to be present and a review of data from the previous site investigations and groundwater sampling events.

During the current investigations and remedial efforts, all related work will be performed in accordance with the requirements of this HASP and Occupational Safety and Health Administration (OSHA) regulations as defined in 29 Code of Federal Regulations (CFR) 1910.120 and 1926.65.

## **2.0 PURPOSE, SCOPE AND ORGANIZATION**

This section describes the purpose, scope and organization of this HASP and the health and safety responsibilities of EAG, their employees, and their subcontractors involved in the field investigation and remediation activities at the Sparrows Point facility.

### **2.1 Scope**

Field investigation and remediation activities for this project may include, but are not limited to:

- Groundwater sampling and monitoring,
- Groundwater and remediation well installation,
- Groundwater and remediation well repairs,
- Groundwater and remediation well closure and abandonment,
- Surface water sampling,
- Sediment sampling,
- Soil boring and subsurface soil sampling,
- Soil excavations for remedial purposes,
- Installation and operation of remediation systems for soil, soil vapor, and groundwater,
- Decommissioning and closure of remediation systems,
- Soil excavations for remedial purposes,
- Insitu soil mixing/soil stabilization,
- Exsitu soil mixing/soil stabilization,
- Dredging operations along Tin Mill Canal,
- Insitu chemical and/or biological injections, and
- Recovery of non-aqueous phase liquids (NAPL)

When EAG personnel are providing oversight of subcontractors, they will attend the safety and health briefings held by the contractor. EAG personnel will follow the requirements of this HASP, as well as any potentially more stringent requirements of the contractor’s health and safety plan.

When EAG personnel are conducting tasks on their own, with or without subcontractors, they will follow the requirements of this HASP. EAG contractors, such as drillers, will also be required to follow the requirements of this HASP, as well as any more stringent requirements of the contractor’s health and safety plan.

All EAG field personnel, including subcontractors to EAG, will be required to read and understand this HASP and agree to implement its provisions. All site personnel will sign the Acknowledgement Form included in **Attachment A** stating that they have read, understood, and agree to abide by the guidelines and requirements set forth in this plan.

**2.2 Organization of Document**

This HASP includes health and safety procedures for all generally anticipated project field activities. This plan also meets the OSHA requirements contained in the CFR, specifically 29 CFR 1910.120 and 29 CFR 1926, by including the following items:

- A description of staff organization, qualifications and responsibilities (Section 2.3),
- Hazard analysis (Section 3.0),
- Health hazard information (Section 4.0),
- Personal protective equipment (PPE), including available first aid, emergency, and safety equipment (Section 5.0),
- Employee and subcontractor training and standard safety procedures (section 6.0),
- Exposure monitoring plan (Section 7.0),
- Medical surveillance (Section 8.0),
- Site control measures and decontamination procedures for personnel and equipment (Section 9.0),
- Emergency response and contingency procedures (section 10.0), and
- Material Safety Data Sheets (MSDSs) for chemicals used on-site (**Attachment B**).

**2.3 EAG Health and Safety Personnel**

Personnel responsible for implementing this HASP include:

<b>EAG Contacts for Sparrows Point Project Work</b>	
VP Remediation, Russ Becker	(314) 686-5611
Senior Project Manager, James Calenda	(314) 620-3056
Senior Project Engineer, Elizabeth Schlaeger	(314) 307-1732
Josh Burke – Field Operations Manager	(314) 686-5623
Project Field Team Members, Jeff Wilson and Bill Trentzsch	(314) 620-3135, (314) 686-5598

## **3.0 HAZARD ANALYSIS**

---

This section outlines the potential hazards related to the field activities listed in Section 2.1.

### **3.1 Hazard Analysis**

The field activities planned for this project pose potential health and safety hazards for field team members. This section describes the hazards associated with the above-listed field activities. Detailed chemical, physical, and biological hazards information is provided in Section 4.0 (Health Hazard Information).

Hazards to which employees and subcontractors may be exposed to as a result of the above-listed activities include potential chemical exposures, lacerations, excessive noise, thermal stress, lifting of excessive weight or bulk, hand tools and heavy equipment, drilling and slips, trips and falls.

#### **3.1.1 Chemical Hazards**

Potential exposures to chemicals in the soil or groundwater include the possibility of dermal exposure (contact and/or absorption), inhalation of chemical contamination that may be encountered during sampling or during equipment decontamination activities, or ingestion of contaminants if good personal hygiene practices are not followed.

Benzene, naphthalene, and various metals are the major contaminants that have been identified in groundwater during previous investigations at the site. In addition, light NAPL (LNAPL – benzene, in particular) and dense NAPL (DNAPL – naphthalene, in particular) have also been identified or are heavily suspected in various locations in the Coke Oven Area. Dissolved metals the chemicals of concern primarily located in the area of Tin Mill Canal and the Rod and Wire Mill Area. Treatment chemicals, such as sulfuric acid, are currently being used in remediation systems. All appropriate MSDS sheets will be reviewed that apply to the investigation or remedial tasks being conducted. MSDS sheets are located in **Attachment B**. It should be noted that this is a dynamic document: should any additional chemicals be introduced or discovered, the MSDS sheets will be added to **Attachment B**, as necessary.

#### **3.1.2 Physical Hazards**

The potential physical hazards associated with field activities include:

- Excessive lifting
- Slips, trips, and falls
- Working at heights
- Exposure to extreme outside temperatures and weather
- Equipment hazards
- Drilling Hazards
- Noise
- Dust and fumes
- Injury from tools, equipment, rotating parts
- Electrical hazards
- Buried and overhead hazards
- Work over water
- Driving to, from, and around the site (including working in trafficked areas)

Additional hazards may be encountered based on the various task at hand. It will be the responsibility of the site manager, with the help of field staff, to identify and address any additional hazards on a “per task or job” basis. A Job Safety Analyses (JSA) may need to be conducted prior to the start of various tasks. Safety meetings will be conducted with all staff in attendance, before the start of any new task or when any significant personnel or other changes (such as a swift change in weather, for example) occur. Updated information relating to physical hazards will be presented during these meetings in an effort to familiarize the crew with potential hazards, discuss new situations, and determine how the associated risks can be reduced. Further, good housekeeping practices will be enforced to preclude other risks resulting from clutter and inattention to detail. In addition, internal field audits will be randomly conducted to ensure adherence to all procedures are being followed.

### **3.1.3 Biological Hazards**

Biological hazards that may be encountered when conducting field activities include the following:

- Poisonous snakes and spiders
- Ticks and tick-borne diseases
- Stinging insects such as chiggers, bees, wasps, etc.
- Various viruses and diseases spread via animal to human contact such as West Nile virus or rabies
- Various viruses and diseases spread via human to human contact such as colds or the flu
- Dermal contact with poison ivy, oak, and/or sumac
- Bloodborne pathogens when administering first aid

First aid kits will be available on-site. It is crucial to note that any site personnel who has significant allergies should communicate that information to the field team they are working with, along with the location of their auto-injector pen (such as an Epi-Pen) for use in case of going into anaphylactic shock from something that would cause such a reaction (like a bee sting, for example). Personnel who suffer from such allergies are responsible for providing their own auto-injector devices as those are typically prescription based as well as specific to their particular allergy.

## **4.0 HEALTH HAZARD INFORMATION**

---

This section provides chemical hazard information for those potentially hazardous materials expected to be present at the facility. Potential physical and biological hazards are also discussed in this section.

### **4.1 Chemical Hazards**

Exposure to chemicals through inhalation, ingestion, or skin contact may result in health hazards to field workers. Hazards associated with exposure will be evaluated using OSHA Permissible Exposure Limits (PELs) and the American Conference of Governmental Industrial Hygienists (ACGIH) Threshold Limit Values (TLVs). Each of these values are 8-hour, time-weighted averaged (TWAs) above which an employee cannot be exposed. EAG may also use the National Institute of Occupational Safety and Health (NIOSH) Recommended Exposure Limits (RELs) where applicable. Although the OSHA PELs are the only exposure limits enforceable by law, the most stringent of exposure limits will be used as the EAG-enforced exposure criteria during field activities.



The following is a summary of the potential hazards created by the compounds that may be encountered during field activities. Data from sampling of groundwater wells was reviewed to identify potential contaminants at the site. Contaminants of concern may include benzene, toluene, ethylbenzene and xylenes (BTEX), polycyclic aromatic hydrocarbons (PAHs), phenols, metals and water treatment chemicals. Table 4-1 contains chemical information and exposure limits for various chemicals that may be expected to be present in the investigation and remediation efforts. During the recovery of NAPL, the major contaminants of concern are benzene and naphthalene. It is possible that carbon monoxide may also be encountered from the use of various internal combustion engines (vehicular or otherwise); however, it is anticipated that since any such engine will be used outdoors, it is not expected that concentrations of concern will accumulate. With the use of any such engine, the engine should be positioned such that site personnel are upwind of the engine exhaust.

If any chemicals are brought on-site, MSDS must be made available and added to **Attachment B**. Personnel must be trained in the hazards and use of chemicals.

**Table 4-1  
Chemical Contaminants of Potential Concern**

<b>Chemical Name Synonyms (trade name)</b>	<b>Exposure Limits</b>	<b>Characteristics</b>	<b>Route of Exposure</b>	<b>Symptoms of Exposure</b>
Benzene	PEL: 1PPM REL: 0.1 CA TLV: 0.5PPM STEL: 1PPM (NIOSH) Skin: YES	Colorless to light-yellow liquid with aromatic odor. LEL: 1.2% UEL: 7.8% VP: 75mm Fl.P: 12°F	INH ABS ING CON	Irritation of eyes, skin, nose, respiratory system, giddiness, headache, nausea, fatigue, anorexia, dermatitis, bone marrow depression
Ethylbenzene	PEL: 100PPM REL: 100PPM TLV: 100PPM STEL: 125PPM IDLH: 800PPM Skin: NO	Colorless liquid with an aromatic odor. LEL: 0.85 UEL: 6.7% IP: 8.76EV VP: 7mm Fl.P: 55°F	INH ING CON	Irritation of eyes, skin, mucous membranes; headache; dermatitis
1,1 dichloroethane	PEL: 100PPM REL: 100PPM TLV: 100PPM STEL: NA IDLH: 3000PPM Skin: NO	Colorless, oily liquid with a chloroform-like odor. LEL: 6.2% UEL: 16% IP: 11.05EV Vp: 64mm Fl.P: 56°F	INH ING CON	Irritation of eyes, CNS depression, liver, kidney, lung damage
Phenol	PEL: 5PPM REL: 5PPM, 15.6PPM (C) TLV: 5PPM STEL: NA IDLH 250PPM Skin: YES	Colorless to light pink crystalline solid with a sweet, acrid odor. LEL: 1.8% UEL: 5.9% IP: 8.12EV Vp: 0.08mm Fl.P: 175°F	INH ING CON ABS	Irritated eyes, nose, throat, anorexia, weakness, muscular ache, pain, dark urine, cyanosis, liver, kidney damage, skin burns, dermatitis, tremor, convulsions, twitch
Naphthalene	PEL: 10PPM REL: 10PPM TLV: 10PPM STEL: 15PPM IDLH: 250PPM Skin: YES	Colorless to brown solid with an odor of mothballs LEL: 0.9% UEL: 5.9% IP: 8.12EV Vp: 0.08mm Fl.P: 174°F	INH ABS ING CON	Irritation of eyes, headache, confusion, excitement, malaise, nausea, vomiting, abdominal pain, irritated bladder, profuse sweating, jaundice, hematuria, renal shutdown, dermatitis, optical neuritis, corneal damage
Toluene	PEL: 200PPM, 300PPM (C) REL: 100PPM TLV: 20PPM STEL: 150PPM IDLH: 500PPM Skin: YES	Colorless liquid with a sweet, pungent benzene-like odor. LEL: 1.1% UEL: 7.1% IP: 8.82EV VP: 21MM Fl.P: 40°F	INH ABS ING CON	Irritation of eyes, nose, fatigue, weakness, confusion, euphoria, dizziness, headache, dilated pupils, lacrimation, nervousness, muscle fatigue, insomnia, dermatitis, liver, kidney damage
Xylenes	PEL: 100PPM REL: 100PPM TLV: 100PPM STEL: 150PPM IDLH: 900PPM Skin: NO	Colorless liquid with an aromatic odor. LEL: 0.9% UEL: 6.7% IP: 8.40EV VP: 5MM Fl.P: 88°F	INH ABS ING CON	Irritated eyes, nose, respiratory system, headache, fatigue, dizziness, confusion, malaise, drowsiness, incoherence, staggering gait, corneal vacuolization, anorexia, nausea, vomiting, abdominal pain, dermatitis

Chemical Name Synonyms (trade name)	Exposure Limits	Characteristics	Route of Exposure	Symptoms of Exposure
Styrene	PEL: 100PPM, 200PPM (C) REL: 50PPM TLV: 20PPM STEL: 40PPM IDLH: 700PPM Skin: NO	Colorless to yellow, oily liquid with a sweet, floral odor. LEL: 0.9% UEL: 6.8% IP: 8.40eV VP: 5MM F.I.P: 88°F	INH ABS ING CON	Irritated eyes, nose, respiratory system, headache, fatigue, dizziness, confusion, malaise, drowsiness, weakness, narcosis, dermatitis
Chlorodiphenyl (54% chlorine) (11097-69-1)	PEL: 0.5mg/m <sup>3</sup> REL: 0.001mg/m <sup>3</sup> TLV: 0.5mg/m <sup>3</sup> STEL: N/A IDLH: 5mg/m <sup>3</sup> (CA) Skin: YES	Colorless to pale yellow viscous liquid with a mild hydrocarbon odor. LEL: NA UEL: NA IP: UNKNOWN VP: 0.00006MM F.I.P: NA	INH ABS ING CON	Irritated eyes, chloracne, liver damage, reproductive effects (carcinogen)
Polynuclear aromatic hydrocarbons (PAHs) (coal tar pitch volatiles) (65996-93-2)	PEL: 0.2mg/m <sup>3</sup> REL: 0.1mg/m <sup>3</sup> TLV: 0.2 mg/m <sup>3</sup> STEL: N/A IDLH: 80mg/m <sup>3</sup> (CA) Skin: NO	The pitch of coal tar is black or dark brown amorphous residue that remains after the redistillation process. LEL: N/A UEL: N/A IP: VARIES VP: VARIES F.I.P: VARIES	INH CON	Direct contact or exposure to vapors may be irritating to the eyes. Direct contact can be highly irritating to the skin and produce dermatitis. Exposure to vapors may cause nausea and vomiting. A potential human carcinogen.
Arsenic (inorganic)	PEL: 0.01mg/m <sup>3</sup> REL: NONE TLV: 0.5 mg/m <sup>3</sup> STEL: N/A IDLH: 5mg/m <sup>3</sup> (CA) Skin: NO	Silver-gray or tin-white brittle odorless solid. Air odor threshold: N/D.	INH ABS CON ING	Symptoms include ulceration of nasal septum, gastrointestinal disturbances, respiratory irritation and peripheral neuropathy. Potential occupational carcinogen.
Barium	PEL: 0.5mg/m <sup>3</sup> REL: 0.5mg/m <sup>3</sup> TLV: 0.5mg/m <sup>3</sup> STEL: N/A IDLH: 50mg/m <sup>3</sup> Skin: NO	White, odorless solid. Air odor threshold: N/D.	INH ING CON	Irritated eyes, skin, upper respiratory system, skin burns, gastroenteritis, muscle spasm, slow pulse, cardiac arrhythmia
Cadmium (elemental)	PEL: 0.005mg/m <sup>3</sup> REL: CA TLV: 0.01mg/m <sup>3</sup> STEL: N/A IDLH: 9mg/m <sup>3</sup> (CA) Skin: NO	Silver-white, blue-tinged lustrous, odorless solid. Air odor threshold: N/D.	INH ING	Symptoms include pulmonary edema, cough, tight chest, head pain, chills, muscle aches, vomiting and diarrhea. Potential occupational carcinogen.
Chromium (Metal)	PEL: 1.0mg/m <sup>3</sup> REL: 0.5mg/m <sup>3</sup> TLV: 0.5mg/m <sup>3</sup> STEL: N/A IDLH: 250mg/m <sup>3</sup> Skin: NO	Blue-white to steel-gray lustrous, brittle, hard odorless solid. Air odor threshold: N/D.	INH ING CON	Symptoms may include irritated eyes and skin, lung fibrosis.
Chromium (Chromium III inorganic compounds)	PEL: 0.5mg/m <sup>3</sup> REL: 0.5mg/m <sup>3</sup> TLV: 0.5mg/m <sup>3</sup> STEL: N/A IDLH: 25mg/m <sup>3</sup> Skin: NO	Varies depending on specific compound.	INH ING CON	Irritation of eyes, sensitivity dermatitis

Chemical Name Synonyms (trade name)	Exposure Limits	Characteristics	Route of Exposure	Symptoms of Exposure
Copper	PEL: 1mg/m <sup>3</sup> REL: 1mg/m <sup>3</sup> TLV: 1mg/m <sup>3</sup> STEL: N/A IDLH: 100mg/m <sup>3</sup> Skin: NO	Reddish, lustrous, malleable, odorless solid	INH ING CON	Irritation of eyes, nose, pharynx, nasal septum perforations, metallic taste, dermatitis
Lead (Elemental & Inorganic as Pb)	PEL: 0.05mg/m <sup>3</sup> RELO.1mg/m <sup>3</sup> TLV: 0.05mg/m <sup>3</sup> STEL: N/A IDLH: 100mg/m <sup>3</sup> Skin: NO	A heavy, ductile soft gray solid. Air odor threshold: N/D.	INH ING CON	Accumulative poison may cause weakness, insomnia, facial pallor, anorexia, malnutrition, constipation, abdominal pain, anemia, gingival lead line, paralysis of wrists and ankles, hypertension and kidney disease.
Nickel	PEL: 1mg/m <sup>3</sup> REL: 0.015mg/m <sup>3</sup> (Ca) TLV: 0.1mg/m <sup>3</sup> STEL: N/A IDLH: 10mg/m <sup>3</sup> Skin: NO	Lustrous, silvery, odorless solid. Air odor threshold: N/A VP: 0mm	INH CON ING	Sensitivity dermatitis, allergic asthma, pneumonitis
Vanadium pentoxide dust	PEL: 0.5mg/m <sup>3</sup> (C) REL: 0.05mg/m <sup>3</sup> (C) TLV: 0.05mg/m <sup>3</sup> STEL: N/A IDLH: 35mg/m <sup>3</sup> Skin: NO	Yellow-orange powder or dark gray, odorless flakes dispersed in air. VP: 0mm	INH ING CON	Irritated eyes, skin, throat, green tongue, metallic taste, eczema, cough, fine rales, wheezing, bronchitis
Zinc oxide	PEL: 5mg/m <sup>3</sup> REL: 5mg/m <sup>3</sup> TLV: 2mg/m <sup>3</sup> STEL: 10mg/m <sup>3</sup> IDLH: 500mg/m <sup>3</sup> Skin: NO	White, lustrous solid	INH	Metal fume fever, chills, muscular ache, nausea, fever, dry throat, cough, weakness, metallic taste, headache, blurred vision, low back pain, vomiting, fatigue, malaise
Sulfuric Acid (water treatment chemical)	PEL: 1mg/m <sup>3</sup> TLV: 0.2mg/m <sup>3</sup> Skin: YES	Oily, colorless to slightly yellow, clear to turbid liquid	IHN ABS ING CON	Can cause irritation or corrosive burns to the upper respiratory system, lung irritation, pulmonary edema, burns to mouth throat and stomach, erode teeth, skin lesions
Antiscale (water treatment chemical)	PEL: 1mg/m <sup>3</sup> TLV: 0.2mg/m <sup>3</sup> Skin: YES	Liquid, colorless, clear	IHN ABS ING CON	May cause severe skin burns and eye damage, can cause cancer, fatal if inhaled, may damage organs through prolonged exposure
Antifoam (water treatment chemical)	N/E	Liquid emulsion, white, opaque	IHN ABS ING CON	May be harmful to skin, if inhaled and if swallowed
<b>Gases</b>				
Carbon Monoxide	PEL: 50PPM REL: 35PPM TLV: 25PPM STEL: 200PPM (C) IDLH: 1200PPM Skin: NO	Colorless, odorless gas LEL: 12.5% UEL: 74% IP: 14.01eV VP: >35atm FI.P: N/A	INH	Headache, rapid breathing, nausea, tiredness, dizziness, confusion



**NOTES:**

OSHA PEL	Occupational Safety and Health administration Final Rule Limits, Permissible Exposure Limit for an eight-hour, time-weighted average
ACGIH TLV	American Conference of Governmental Industrial Hygienists, Threshold Limit Value for eight-hour, time-weighted average
STEL	Short-term Exposure Limit for a 15-minute, time-weighted average
NIOSH IDLH	National Institute for Occupational Safety and Health, Immediately Dangerous to Life or Health concentration
PPM	Part of vapor or gas per millions parts of air by volume at 25°Celsius and 760mm Hg mg/m <sup>3</sup> (milligram of substance per cubic meter of air)
CA	NIOSH has identified numerous chemicals that it recommends to be treated as potential or confirmed human carcinogens.
(C)	The (ceiling) concentration that should not be exceed during any part of the working exposure.
Skin	Refers to the potential contribution to the overall exposure by the cutaneous (absorption) route, including mucous membranes and eye, either by airborne or more particularly by direct contact with the substance.
UEL	Upper Explosive Limit – the highest concentration of a material in air that produces an explosion in fire or ignites when it contacts an ignition source.
LEL	Lower Explosive Limit – the lowest concentration of the material in air that can be detonated by spark, shock, fire, etc.
INH	Inhalation
ABS	Skin absorption
ING	Ingestion
CON	Skin and/or eye contact

## 4.2 Physical Hazards

Field employees and subcontractors may be exposed to a number of physical hazards during this project. Physical hazards that may be encountered include the following:

- Heat and cold stress
- Lifting hazards
- Slips, trips and falls
- Working around heavy equipment
- Drilling hazards
- Noise
- Use of hand and power tools
- Buried hazards
- Electrical hazards
- Underground and overhead utilities
- Working over water
- Travel to and from site

### 4.2.1 Heat Stress

Local weather conditions may produce an environment that will require restricted work schedules in order to protect employees from heat stress. The Project Manager or the Field Lead Team Member will observe workers for any potential symptoms of heat stress. Adaptation of work schedules and training on recognition of heat stress conditions should help prevent heat-related illnesses from occurring. Heat stress controls will be stated at 70°F for personnel in protective clothing and at 90°F for personnel in regular work clothing. Heat stress prevention controls include:

- Allow workers to become acclimatized to heat (three to six days)
- Provide rest breaks in a shaded or air-conditioned break area
- Provide sun screen to prevent sun burn
- Provide drinking water and electrolyte-replenishing fluids
- Keep ice readily available to rapidly cool field team members

The following Heat Stress Index should be used as a guide to evaluate heat stress situations. If the Heat Stress exceeds 105 degrees Fahrenheit, contact the project manager prior to conducting work for detailed guidance.

<b>Heat Stress Index</b>									
Temp. °F	Relative Humidity								
	10%	20%	30%	40%	50%	60%	70%	80%	90%
105	98	104	110	120	132				
102	97	101	108	117	125				
100	95	99	105	110	120	132			
98	93	97	101	106	110	125			
96	91	95	98	104	108	120	128		
94	89	93	95	100	105	111	122		
92	87	90	92	96	100	106	114	122	
90	85	88	90	92	96	100	106	114	122
88	82	86	87	89	93	95	100	106	115
86	80	84	85	87	90	92	96	100	109
84	78	81	83	85	86	89	91	95	99
82	77	79	80	81	84	86	89	91	95
80	75	77	78	79	81	83	85	86	89
78	72	75	77	78	79	80	81	83	85
76	70	72	75	76	77	77	77	78	79
74	68	70	73	74	75	75	75	76	77

**NOTES: Add 10° F when protective clothing is being used; Add 10° F when in direct sunlight**

HSI Temp	Category	Injury Threat
Above 130° F	Extreme Danger	No work unless emergency exists. Contact Cardno ATC RSC and Corporate Risk Management Department prior to proceeding. Heat cramps or exhaustion likely, heat stroke possible if exposure is prolonged and there is physical activity.
105° to 130° F	Danger	Contact RSC prior to proceeding. Requires strict adherence to ACGIH Heat Stress Guidelines, including use of on-site WBGT equipment. Heat cramps or exhaustion likely, heat stroke possible if exposure is prolonged and there is physical activity.
90° to 105° F	Extreme Caution	Heat cramps or exhaustion likely, heat stroke possible if exposure is prolonged and there is physical activity.
80° to 90° F	Caution	Heat cramps or exhaustion likely, heat stroke possible if exposure is prolonged and there is physical activity.
Below 80° F	Normal Range	Typical conditions for time of year. Little or no danger under normal circumstances. As always, anticipate problems and work safely.

#### **4.2.2 Cold Stress**

Frostbite and hypothermia are two types of cold injury that personnel must be protected against during the performance of field duties. The objective is to prevent the deep body temperature from falling below 96.8° F and to prevent cold injury to body extremities. Two factors influence the development of a cold injury the ambient temperature, and wind velocity. Reduced body temperature will very likely result in reduced mental alertness, reduction in rational decision making, and/or loss of consciousness with the threat of death.

- 

Use appropriate cold weather clothing when temperatures are at or below 40° F as exposed skin surfaces must be protected. These protective items can include facemask, hand wear, and foot wear. Workers handling evaporative solvents during cold stress conditions will take special precautions to avoid soaking gloves and clothing because of the added danger of prolonged skin contact and evaporative cooling. Personnel will wear protective clothing appropriate for the level of cold and planned physical activity. The objective is to protect all parts of the body, with emphasis on the hands and feet. Eye protection against glare and ultraviolet light should be worn in snowy and icy conditions.

The work rate should not be so great as to cause heavy sweating that could result in wet clothing. If heavy work must be done, opportunities for rest breaks will be provided where workers have the opportunity to change into dry clothing. Conversely, plan work activities to minimize time spent sitting or standing still. Rest breaks should be taken in a warm, dry area. Windbreaks can also be used to shield the work area from the cooling effects of wind.

If extreme cold-related weather conditions occur, EAG field personnel and subcontractors will take the following precautions:

- Wear adequate insulated clothing when the air temperature drops below 40°F
- Reduce work periods in extreme conditions to allow adequate rest periods in a warm area
- Change clothes when work clothes become wet
- Avoid caffeine (which has diuretic and circulatory effects)

#### **4.2.3 Lifting Hazards**

Field personnel may be exposed to injury caused by lifting heavy objects and various pieces large or unwieldy pieces of equipment. All field team members will be trained in the proper methods for lifting heavy and/or large equipment and are cautioned against lifting objects that are too heavy or too big for one person. Proper lifting techniques include the following:

- Keep feet approximately shoulder width apart
- Bend at the knees
- Tighten abdominal muscles
- Lift with the legs
- Keep the load close to the body
- Keep the back upright
- Use the buddy system for larger or heavy pieces of equipment

All drums will be staged using an approved drum dolly or other appropriate equipment. Proper care will be taken in the use of this equipment. Healthy employees with no medical restrictions may lift and carry a maximum of 50 pounds using proper lifting and carrying techniques. This recommended weight limit may be reduced depending on physical and workplace factors.

#### **4.2.4 Slips, Trips and Falls**

The most common hazards that will be encountered during field activities will be slips, trips and falls. Field team members are trained to use common sense to avoid these hazards such as using work boots/safety shoes with nonskid soles. When working on slippery surfaces, tasks will be planned to decrease the risk of slipping via avoiding the slippery areas, if possible, or utilizing engineering controls. Engineering controls may involve the placement of supplemental material such as boards, gravel, or ice melt should be utilized to mitigate slippery conditions. Other engineering controls may involve the use of footgear traction control devices. Employees and subcontractors will avoid slippery surfaces, use engineering controls as appropriate, not hurry, and maintain good housekeeping.

#### **4.2.5 Buried Hazards**

Whenever the ground is penetrated, the potential for contacting buried hazards exists. During the planning/mobilization phase, prior to drilling or other excavation activities, EAG personnel and/or their contractors will establish the location of underground utility lines (gas, electrical, telephone, fiber optic cable, etc.) and/or substructures or other potential buried hazardous items. This may be conducted by review of historic utility and substructure maps, private utility locates, ground penetrating radar, or other technologies. If there is any evidence of utilities or subsurface objects/structures, drilling or excavation activities may be offset. If activities cannot be offset, measures will be taken to remove, disconnect, and/or protect the utilities and/or subsurface structures and/or objects. Every reasonable effort will be made to clear the area of intrusive work prior to fieldwork being started.

#### **4.2.6 Electrical Hazards**

It may be possible that overhead power lines will be in proximate locations during drilling or excavation activities. At least a 20 foot clearance must be maintained from overhead power lines. No equipment such as drill rigs or dump trucks can be moved while masts or buckets are in the upright position. Field personnel and subcontractors performing electrical work are required to be appropriately trained to work on the electrical systems in question prior to start of work. Authorization from project management personnel is required prior to any electrical work or work near overhead power lines. . When using extension cords, all field workers will ensure that they are in good working condition, are correctly rated for use, and do not contain abrasions such that bare wires could be exposed to the environment. Extension cords will not be used in wet areas without plugging the extension cord into a ground fault circuit interrupter (GFCI). GFCIs will detect a short circuit and cut power.

#### **4.2.7 Heavy Equipment Operations**

Heavy equipment must be operated in a safe manner and be properly maintained such that operators and ground personnel are protected.



### Requirements for Operators

- Only qualified, trained, and authorized operators are allowed to operate equipment
- Seat belts will be used at all times in all equipment and trucks
- Operators will stop work whenever ground personnel or other equipment enter their work area; work will resume only when the area has been cleared
- No personnel may ride on equipment other than the Authorized Operator
- No personnel may be carried or lifted in the buckets or working “arms” of the equipment
- Spotters will be used when ground personnel are in the vicinity of heavy equipment work areas and/or when an operator is backing equipment near other structures or congested area

### Requirements for Ground Personnel

- All ground personnel must wear orange protective vests in work areas with any operating heavy equipment
- Ground personnel will stay outside of the swing zone or work area of any operating equipment
- Ground personnel may only enter the swing or work area of any operating equipment when:
  - They have attracted the operators attention and made eye contact
  - The operator has idled the equipment down and grounded all extensions
  - The operator gives the ground personnel permission to approach
- Ground personnel shall never walk or position themselves between any fixed object and running equipment or between two running pieces of equipment

### Equipment

- Maintain operations manuals at the site for each piece of equipment that is present and in use
- Ensure operators are familiar with the manual for the equipment and operate the equipment within the parameters of the manual
- Ensure all equipment is provided with roll-over protection systems
- Verify that seatbelts are present and functional in all equipment
- Prohibit the use of equipment that has cab glass which is broken or missing
- Ensure that backup alarms are functional on all trucks and equipment
- Require all extensions such as buckets, blades, forks, etc. to be grounded when not in use
- Require brakes to be set and wheels chocked (when applicable) when not in use

Daily inspections of equipment are required using a Daily Heavy Equipment Safety Checklist. Equipment deemed to be unsafe as a result of daily inspection will not be used until required repairs or maintenance occurs. During maintenance/repair, ensure that motors are turned off, all extensions are grounded or securely blocked, controls are in a neutral position, and the brakes are set.

#### **4.2.8 Drilling and Excavation Safety**

Prior to any intrusive work, as previously mentioned, the location of underground utilities, such as sewer, telephone, gas, water and electric lines must be determined and plainly staked. Necessary arrangements must be made with the utility company or owner for the protection, removal or relocation of the underground utilities. In such circumstances, excavation will be done in a manner that

does not endanger the field personnel engaged in the work or the underground utility. Utilities left in place will be protected by barricading, shoring, suspension or other measures, as necessary.

The use of unsafe or defective equipment is not permitted. Equipment must be inspected regularly. If found to be defective, equipment must be immediately removed from use and either repaired or replaced prior to resuming work with that equipment. Field personnel will be familiar with the location of first-aid kits and fire extinguishers. Telephone numbers for emergency assistance must be prominently posted and kept current.

Good housekeeping conditions will be observed in and around the work areas. Suitable storage places will be provided for all materials and supplies. Pipe, drill rods, etc. must be securely stacked on solid, level sills. Work surfaces, platforms, stairways, walkways, scaffolding, and access ways will be kept free of obstructions. All debris will be collected and stored in piles or containers for removal and disposal.

The area of the site to undergo intrusive activity must be walked over with the drillers and/or heavy equipment operators to identify all work locations, as well as making sure all marked utilities are seen by those doing the intrusive work.

**Drilling Specific Concerns:**

In areas where utilities have been identified or may be suspected, pre-drilling clearance such as hand-augering, hand excavation (with shovels or post-hole diggers), or air-knifing to a depth of at least 5' below ground surface (BGS) may be required. The Project Manager will provide guidance in those instances on what has been determined as an acceptable means of clearing drilling locations. It should be noted that if the soil lithology changes to gravel within those 5 feet, that may be an indication of a utility trench and extreme caution should be taken OR the drilling location should be offset 5 horizontal feet from the original location. Should 3 consecutive attempts be made without success to offset a particular drilling location, the field personnel should stop and contact the Project Manager for further instruction.

Special precaution must be taken when using a drill rig on a site within the vicinity of electrical power lines and other overhead utilities. Electricity can shock, burn and cause death. When overhead electrical power lines exist at or near a drilling site, all wires will be considered dangerous.

A check will be made for sagging power lines before a site is entered. Power lines will not be lifted to gain entrance. The appropriate utility company will be contacted and a request will be made that it lift or raise cut off power to the lines.

The area around the drill rig will be inspected before the drill rig mast (derrick) is raised at a site in the vicinity of power lines. The minimum distance from any point on the drill rig to the nearest power line will be determined when the mast is raised or is being raised. The mast will not be raised and the drill rig will not be operated if this distance is less than 20 feet, because hoist lines and overhead power lines can be moved toward each other by the wind.

Before the mast is raised, personnel will be cleared from the immediate area, with the exception of the operator and a helper, when necessary. A check will be made to ensure safe clearance from energized power lines or equipment (minimum 20-foot clearance). Unsecured equipment must be removed from the mast and cables, mud lines and catline ropes must be adequately secured to the mast before raising. After it is raised, the mast must be secured to the rig in an upright position with steel pins.

**Excavation Specific Concerns:**

For excavation work, entry into an excavated area or trench will only be allowed when:

- Shoring, sloping, and spoil pile placement is in conformance with 29 CFR 1926 Subpart P, and
- Personal protection and monitoring, as detailed in this HASP, has been implemented.

All excavation contractors are required to provide an OSHA trained and certified Competent Person. Daily inspections of excavations, the adjacent areas, and protective systems shall be made by the Competent Person for evidence of a situation that could result in a possible cave-in, indications of failure of protective systems, hazardous atmospheres, or other hazardous conditions. An inspection shall be conducted by the Competent Person prior to the start of work and as needed throughout each shift. Inspections shall also be made after every rainstorm or other hazard increasing occurrence. All inspections made by the Competent Person should be recorded in the field log book. No personnel shall perform work in a trench or excavation that contains accumulated water (any accumulated water will need to be either pumped out until the trench/excavation is dry, or the accumulated water is allowed to disperse naturally). Each employee in an excavation shall be protected from cave-ins by an adequate protective system except when excavations are made entirely in stable rock or the excavation is less than 5 feet in depth and examination by the Competent Person provides no indication of a potential cave-in. Protective systems consist of sloping or benching, use of trench boxes or other shielding mechanisms, or the use of a shoring system in accordance with the regulations.

When mobile equipment is operated adjacent to an excavation and the operators/drivers do not have a clear and direct view of the edge of the excavation, a warning system such as barricades, hand or mechanical signals, or spotters are required.

Adequate protection shall be provided to protect employees from loose rock or soil that could pose a hazard to personnel in the excavation. All temporary spoil piles shall be kept at least 2 feet away from the edge of the excavation. Spoil piles should be placed to channel rainwater or other run-off water away from the excavation.

All excavations deeper than 4 feet deep and which have the potential to have a hazardous atmosphere or oxygen deficient atmospheres (less than 19.5% oxygen) must be tested to ensure safe working conditions, prior to entry.

**4.2.9 Use of Hand Tools and Portable Power Tools**

Hand tools will be kept in good repair and used only for their designed purposes. Proper protective eyewear will be worn when using hand tools and portable power tools. Unguarded sharp-edged or

pointed tools will not be carried in field personnel's pockets. The use of tools with mushroomed heads, split or defective handles, worn parts, or other defects will not be permitted. Inspect all tools prior to start-up or use to identify any defects. Tools that have become unsafe will be reconditioned before reissue or they will be discarded and replaced. Throwing or dropping of tools from one level to another will not be permitted; rather, containers and hand lines will be used for transporting tools from one level to another if working at heights.

Non-sparking tools will be used in atmospheres where sources of ignition may cause fire or explosion. Electric-powered shop and hand tools will be of the double-insulated, shockproof type, or they will be effectively grounded. Power tools will be operated only by designated personnel who are familiar and trained with their use. When not in use, tools will not be left on scaffolds, ladders or overhead working surfaces.

#### **4.2.10 Noise**

Exposure to high levels of noise may occur when working near drill rigs or other heavy equipment. Also, depending upon where the work is being performed, local equipment (e.g., airports, factory machines, etc.) may produce high levels of noise. A good indication of the need for hearing protection is when verbal communication is difficult at a distance of 2-3 feet. Personnel will be provided with ear plugs and/or earmuffs when exposed to noise levels in excess of the 8-hour Permissible Exposure Limit (PEL) of 90 decibels.

#### **4.2.11 Work Zone Traffic Control**

Personnel will exercise caution when working near areas of vehicular traffic. Work zones will be identified by the use of delineators (traffic cones, flags, vehicles, DOT approved devices, temporary or permanent fencing, and/or safety barrier tape). Personnel will wear reflective vests when working in these areas. Depending on frequency, proximity, and nature of traffic, a flag person may also be utilized.

#### **4.2.12 Work Over Water**

If personnel will be working near, above or immediately adjacent to or within 6 feet of water that is 3 feet or more deep or where water presents a drowning hazard (e.g., fast-moving stream, water body with a soft bottom), employees are required to a U.S. Coast Guard (USCG) approved personal flotation device (PFD). All PFDs must have reflective tape on them to facilitate visibility. Employees must inspect PFDs daily before use for defects. Do not use defective PFDs.

#### **4.2.13 Vehicle Use**

Personnel must use caution when driving to, from, and across the site, paying special attention to other site traffic, as well as weather and road conditions. Heavy equipment should be transported during non-rush hour traffic.

### **4.3 Biological Hazards**



Site activities on this Site may expose workers to other hazards such as poisonous plants, insects, animals, and indigenous pathogens. Protective clothing and respiratory protection equipment, and being capable of identifying poisonous plants, animals, and insects, can greatly reduce the chances of exposure. Thoroughly washing any exposed body parts, clothing, and equipment will also protect against infections. Avoiding contact with biological hazards is the best way to prevent potential adverse health effects. Recognition of potential hazards is essential. When avoidance is impractical or impossible, PPE, personal hygiene, good general health and awareness must be used to prevent adverse effects. If working in wooded/grassy areas, use appropriate insect repellants (containing DEET and/or Permethrin) and apply them per the manufacturers' directions. The following is a list of biological hazards that may be encountered while performing field activities at the project site and surrounding areas:

BIOLOGICAL HAZARD and LOCATION	CONTROL MEASURES
<p><b>Snakes</b> typically are found in underbrush and tall grassy areas.</p>	<p>If you encounter a snake, stay calm and look around; there may be other snakes. Turn around and walk away on the same path you used to approach the area. If a person is bitten by a snake, wash and immobilize the injured area, keeping it lower than the heart if possible. Seek medical attention immediately. <b>DO NOT</b> apply ice, cut the wound or apply a tourniquet. Carry the victim or have him/her walk slowly if the victim must be moved. Try to identify the snake: note color, size, patterns and markings.</p>
<p><b>Poison ivy, poison oak and poison sumac</b> typically are found in brush or wooded areas. They are more commonly found in moist areas or along the edges of wooded areas.</p>	<p>Become familiar with the identity of these plants. Wear protective clothing that covers exposed skin and clothes. Avoid contact with plants and the outside of protective clothing. If skin contacts a plant, wash the area with soap and water immediately. If the reaction is severe or worsens, seek medical attention.</p>
<p>Exposure to <b>bloodborne pathogens</b> may occur when rendering first aid or CPR, or when coming into contact with medical or other potentially infectious material or when coming into contact with landfill waste or waste streams containing such infectious material.</p>	<p>Training is required before a task involving potential exposure is performed. Exposure controls and personal protective equipment (PPE) area required. Hepatitis B vaccination must be offered before the person participates in a task where exposure is a possibility.</p>
<p><b>Bees, spiders and other stinging insects</b> may be encountered almost anywhere and may present a serious hazard particularly to people who are allergic.</p>	<p>Watch for and avoid nests. Keep exposed skin to a minimum. Carry a kit if you have had allergic reactions in the past and inform the Project Manager and/or the buddy. If a stinger is present, remove it carefully with tweezers. Watch for allergic reaction; seek medical attention if a reaction develops.</p>
<p><b>Ticks</b> typically are in wooded areas, bushes, tall grass and brush. Ticks are black, black and red or brown and can be up to one-quarter inch in size.</p>	<p>Avoid tick areas. Wear tightly woven, light-colored clothing with pants tucked into boots or socks. Spray outside of clothing with insect repellent containing permethrin. Check yourself for ticks often. If bitten, carefully remove tick with tweezers. Report the bit to the Project Manager. Look for symptoms of Lyme</p>

	disease that include a rash that looks like a bulls eye and chills, fever, headache, fatigue, stiff neck or bone pain. If symptoms appear, seek medical attention.
--	--

## **5.0 PERSONAL PROTECTIVE EQUIPMENT**

PPE ensembles are used to protect employees and subcontractors from potential contamination hazards while conducting project field activities. Level D is expected to be used for most activities at the site. The following subsections describe the PPE requirements for the field activities.

### **5.1 Level D Protection**

When the atmosphere contains no known hazards and work functions preclude splashes, immersions or the potential for unexpected inhalation of or contact with hazardous levels of any chemicals, Level D protection may be used. Level D does not provide respiratory protection and only provides minimal dermal protection. The Level D ensemble consists of the following:

- Work clothes that may consist of a short or long-sleeved cotton shirt and cotton pants, cotton overalls, or disposal overalls such as Tyvek™
- Steel-toe/steel-shank work boots
- Safety glasses with side shields
- Hearing protection, as necessary
- Hand protection, as appropriate
- Hard hat when working around overhead equipment such as a drilling rig
- Reflective vests when working around heavy equipment or near roadways
- Body harness and life vests when working on or within 6 feet of bulkheads, at heights, or in 3 feet or more of standing water (such as in Tin Mill Canal)

### **5.2 Modified Level D Protection**

This is the level of protection that may be needed for material handling, sampling operations, and operation of remediation equipment when splash hazards are present. Modified Level D protection consists of the following:

- Disposable overalls such as polyethylene-coated Tyvek™
- Latex, vinyl, or nitrile inner gloves when handling liquids/fluids
- Nitrile outer gloves (taped to outer suit)
- Chemical-protective over-boots (taped to outer suit)
- Steel-toe/steel-shank, high-ankle work boots
- Hard hat with face shield
- Safety glasses with side shields or goggles
- ) U
- Hearing protection, as necessary

### **5.3 Level C Protection**

Level C protection will be used when site action levels are exceeded and respiratory protection is required. The Level C ensemble consists of Modified Level D with the following modifications:

- Half or full-face air-purifying respirator (APR) equipped with appropriate cartridges/filters
- Chemical resistant clothing such as poly-coated Tyvek™
- Inner and outer nitrile gloves
- Chemical-resistant safety boots or boot covers to go over safety boots

Upgrading or downgrading the level of protection used by EAG employees and subcontractors is a decision made by EAG based on the air monitoring protocols presented in Section 7.0 for respiratory protection, the potential for inhalation exposure to toxic chemicals, and the need for dermal protection during the activity.

### **5.4 First Aid, Emergency and Safety Equipment**

The following first aid, emergency and safety equipment will be maintained onsite at the work area:

- A portable eye wash
- Appropriate ABC-type fire extinguishers (minimum of 10 pounds; remediation systems to house individual 20 pound extinguishers) carried in every vehicle used during field operations
- Industrial first-aid kit (one 16-unit that complies with American National Standards Institute (ANSI) Z308A for every 25 persons or less)
- Bloodborne pathogen precaution kit with CPR mouth shield
- Instant cold packs
- Soap or waterless hand cleaner and towels
- American Red Cross First Aid and CPR Instruction Manuals

## **6.0 PERSONNEL TRAINING AND STANDARD SAFETY PROCEDURES**

Employees must have received, at the time of project assignment, a minimum of 40 hours of initial OSHA health and safety training for hazardous waste site operations. Personnel who have not met the requirements for the initial training will not be allowed in the Exclusion Zone (EZ) or Contamination Reduction Zone (CRZ) of any active work area. A copy of each subcontractor site worker's 40-hour training certificate must be sent to the Project Manager for review prior to the start of the site work.

The 8-hour refresher training course must be taken at a minimum of once per year. At the time of the job assignment, all site workers must have received 8 hours of refresher training within the past year. This course is required of all field personnel to maintain their qualifications for hazardous waste site work. A copy of each subcontractor site worker's most recent 8-hour refresher training certificate must be sent to the Project Manager for review prior to the start of the site work.

A site-specific safety orientation will be conducted by EAG for all EAG employees and subcontractors engaged in fieldwork.

### **6.1 Onsite Safety, Health and Emergency Response Training**

The OSHA 1910.120 standard requires that site safety and health training be provided by a trained, experienced supervisor. “Trained” is defined to mean an individual that has satisfactorily completed the OSHA 40-hour Hazardous Waste Operations and Emergency Response (HAZWOPER) course and 8-hour site supervisor training. Training will be offered at the time of the initial task assignment and/or whenever new chemicals are introduced into the workplace. Training will include all applicable regulatory requirements, location of the program, inventory and MSDSs, chemicals used and their hazards (chemical, physical, and health), how to detect the presence or release of chemicals, safe work practices and methods employees can take to protect themselves from hazards, how to read MSDSs and site or project specific information on hazard warnings and labels in use at that location. All training will be documented and training certificates will be kept in the employee’s permanent training file. All applicable training will also require annual refreshers.

EAG qualified personnel must also provide safety meetings.

## **6.2 Standard Safety Procedures**

This section describes the standard safety procedures that EAG requires all onsite personnel to follow during site activities.

### **6.2.1 General Safety Work Practices**

All onsite employees and subcontractors will observe the following general safety work practices:

- Health and safety tailgate briefings will occur to introduce new activities, any new safety issues, and emergency egress routes for work areas; any significant change (added personnel, change in scope, or change in field conditions) will trigger a second (or more) tailgate meeting to address whatever change occurred
- No food, drink, or tobacco products will be allowed in the Exclusion and Contamination Reduction Zones
- Loose clothing, hair, and/or jewelry will not be permitted around moving or rotating equipment
- The “buddy system” will be implemented as necessary whereby a pair of co-workers watches out for each other while in proximity of potential physical work hazards
- Good housekeeping of all work areas will be maintained on an ongoing basis

### **6.2.2 Hand Safety**

This standard is intended to protect employees from activities that may expose them to injury. This standard provides information on recognizing those conditions that require personal protective equipment (PPE) or specific work practices to reduce the risk of hand injury.

Appropriate gloves must be worn when persons work with materials or equipment that presents the potential for hand injury due to sharp edges, corrosives, flammable and irritating materials, extreme temperatures, splinters, etc.

#### Guidelines for Working With and Around Equipment (Hand Tools, Portable Powered Equipment):

- Employees should be trained in the use of all tools.
- Keep hand and power tools in good repair and use them only for the task for which they were designed.



- Inspect tools before use and remove damaged or defective tools from service.
- Operate tools in accordance with manufacturer's instructions.
- Do not remove or bypass a guarding device for any reason.
- Keep surfaces and handles clean and free of excess oil to prevent slipping.
- Wear proper PPE, including gloves, as necessary.
- Do not carry sharp tools in pockets.
- Clean tools and return to the toolbox or storage area upon completion of a job.
- Before applying pressure, ensure that wrenches have a good bite.
- Brace yourself by placing your body in the proper position so you will not fall if the tool slips.
- Make sure hands and fingers have sufficient clearance in the event the tool slips.
- Always pull on a wrench, never push.
- When working with tools overhead, place tools in a holding receptacle when not in use.
- Do not throw tools from place to place or from person to person, or drop tools from heights.
- Inspect all tools prior to start-up or use to identify any defects.
- Powered hand tools should not be capable of being locked in the ON position.
- Require that all power-fastening devices be equipped with a safety interlock capable of activation only when in contact with the work surface.
- Do not allow loose clothing, long hair, loose jewelry, rings, and chains to be worn while working with power tools.
- Do not use cheater pipes.
- Make provisions to prevent machines from restarting through proper lockout/tagout.

Guidelines for using Cutting Tools:

- Always use the specific tool for the task. Tubing cutters, snips, self-retracting knives, concealed blade cutters, and related tools are task specific and minimize the risk of hand injury. For more information about cutting tools, see Supplemental Information A.
- Fixed open-blade knives (FOBK) are prohibited from use. Examples of fixed open-blade knives include pocket knives, multitools, hunting knives, and standard utility knives.
- When utilizing cutting tools, personnel will observe the following precautions to the fullest extent possible:
  - Use the correct tool and correct size tool for the job.
  - Cut in a direction away from yourself and not toward other workers in the area.
  - Maintain the noncutting hand and arm toward the body and out of the direction of the cutting tool if it were to slip out of the material being cut.
  - Ensure that the tool is sharp and clean; dirty and dull tools typically cause poor cuts and more hazard than a sharp, clean cutting tool.
  - Store these tools correctly with covers in place or blades retracted, as provided by the manufacturer.
  - On tasks where cutting may be very frequent or last all day (e.g., liner samples), consider Kevlar® gloves in the PPE evaluation for the project.
  - Do not remove guards on paper cutters.

### **6.2.3 Respiratory Protection**

Based on air monitoring, an upgrade to Level C protection may be indicated. Half or full-face APRs will be utilized for protection against organic vapors and particulates. All employees required to wear respirators will be need to be medically cleared, in writing to do so by a qualified Occupational Physician.

All respirator users must be trained before they are assigned a respirator, annually thereafter, whenever a new hazard or job is introduces and whenever employees fail to demonstrate proper use or knowledge. Training will include, at a minimum:

- Why the respirator is necessary and what conditions can make the respirator ineffective.
- What limitation and capabilities of the respirators area.
- How to inspect, put on and remove and check the seals of the respirator.
- What respirator maintenance and storage procedures are.
- How to recognize medicals signs and symptoms that may limit or prevent effective use of the respirator.
- The engineering and administrative controls being used and the need for respirators.
- The hazards and consequences of improper respirator use.
- How to recognize and handle emergency situations.

Training will be documented and training certificated will be kept in the employee's permanent training file.

### **6.2.4 Personal Hygiene Practices**

The field team must pay strict attention to sanitation and personal hygiene requirements to avoid personal contamination. The following instructions will be discussed and must be followed:

- During field activities, never put anything in the mouth, including fingers
- All employees must wash their hands, forearms, face, and neck before eating drinking, smoking or using the restroom
- Smoking is prohibited except in designated areas outside the work zone
- At the end of the day, all employees will shower upon returning home or to their hotel

### **6.2.5 Electrical Safety**

All extension cords used onsite must be heavy-duty variety and must be properly grounded. All temporary circuitry must incorporate the use of GFCI devices. Refer to electrical safety in Section 4.2.6, Electrical Hazards.

### **6.2.6 Fire Safety**

All flammable liquids will be used only for their intended purpose and stored and handled only in approved containers. Portable containers must be the approved red safety containers equipped with flame arresters and self-closing lids. All transfers of flammable liquids must be made with the containers grounded or bonded. Also, gasoline containers will be clearly labeled and storage areas (if

applicable) will be posted with “No Smoking” signs. Fire extinguishers will be stalled in all areas that contain flammable liquids.

### **6.2.7 Illumination**

All work is planned for daylight hours. No special requirements are anticipated. However, should any work take place outdoors after daylight hours, suitable lighting will be required. In addition, suitable lighting is to be provided in each remediation system building or enclosure.

### **6.2.8 Sanitation**

Potable water and toilet facilities will be provided in compliance with the OSHA 1926.51 standard. Any container used to distribute drinking water shall be clearly marked and not used for any other purpose. Single drinking cups will be supplied, both a sanitary container for the unused cups and a receptacle for disposed of the used cups will also be provided. Port-a-johns will be provided since there are no sanitary sewers on the job site.

## **7.0 EXPOSURE MONITORING PLAN**

---

This section describes air and personnel monitoring protocols, sampling methods, and instrumentation to be used, as well as the methods and frequency of sampling instrument calibration and action levels for potential work site hazards. When engaged in air monitoring, EAG personnel and subcontractors must use the forms to record air monitoring data and air monitoring instrument calibration records. All monitoring records/forms are to be maintained in the project file by the EAG Project Manager.

### **7.1 Air Monitoring**

The surveillance program is established to detect changes in the ambient air at the work site and to ensure the continuing safety of the work zones and adequacy of the level of worker protection. During field activities, the designated field team member will monitor the work site for combustible gas concentrations and organic vapors. Calibration of all monitoring equipment will be performed in accordance with the manufacturers’ procedures by trained EAG employees and subcontractors. The Project Manager, Project Field Team Leader or representative will be notified immediately of any contaminant levels that could trigger an upgrade in PPE or cause a suspension of site activities.

- One or more of the following direct-reading instruments may be used to aid in this determination. Photoionization Detectors (PID) and Flame Ionization Detectors (FID) will measure non-specific organic gases and vapors. Combustible Gas Indicators (CGI) will detect explosive atmospheres. Oxygen (O<sub>2</sub>) meters will detect fluctuations in oxygen concentrations. These instruments should be calibrated or bump tested daily and whenever the readings may be erratic. All readings should be recorded in the field log books.

Air monitoring results obtained from the breathing zone during field activities will be recorded in field log books. All such records will also include the location, date/time, weather conditions, person monitored, background concentration, and identification of specific contaminant whenever possible. Air monitoring information will be utilized to evaluate personnel exposure and assess the appropriateness of PPE for Site conditions.

#### **7.1.1 Combustible Gas and Oxygen Deficiency/Excess Monitoring**

Explosive gas concentrations are not expected to exceed 10% of the lower explosive level (LEL). Should the need be indicated for monitoring, action guidance for the CGI/O2 meter responses is contained in **Table 7-1**.

**Table 7-1**

<b>CGI/Oxygen Meter Action Levels</b>	
<b>Meter Response</b>	<b>Action</b>
CGI response 0%-10% LEL	Continue normal operations
CGI initial response >10% and <20% LEL	Eliminate all sources of ignition from the work area; temporarily retreat from work area for 15-30 minutes and then monitor area again
CGI response after 15-30 minute retreat >10% and <20% LEL	Retreat from work area; notify Project Manager
CGI response >20%	Discontinue operations; retreat from work area
Oxygen level <19.5%	Retreat from work area; notify Project Manager
Oxygen level >23.5%	Retreat from work area; notify Project Manager

### 7.1.2 Organic Vapor Concentrations

Real-time monitoring for organic vapor concentrations in the breathing zone and down hole will be conducted during field operations (installation of groundwater monitoring and groundwater sampling by EAG and EAG subcontractor personnel) with a PID equipped with a 10.2- or 11.7-electron volt (eV) probe. The PID will be taken into the field and operated during site activities where contaminated soil and/or groundwater may be present. Air monitoring will be conducted during well installation and when a well is opened for groundwater measurements. Measurements will be made at the well head and personnel breathing zones where activities are being performed. The instrument will be calibrated using ultra-high purity air and isobutylene vapor of known concentration before and after use each day. Air calibration measurements will be documented in writing and kept in the project file. Action guidance for PID responses is contained in **Table 7-2**.

**Table 7-2**

<b>Action Levels for General Site Work</b>	
<b>Meter Response in Breathing Zone (minimum of 3 minutes)</b>	<b>Action Required</b>
<5ppm above background	Use Level D PPE
>5ppm above background	Level C PPE, including half or full-face APR with organic vapor cartridges/P100 filters
>50ppm above background	Stop work
<b>Action Levels for Handling NAPL</b>	
<b>Meter Response in Breathing Zone (minimum of 3 minutes)</b>	<b>Action Required</b>
<1ppm above background	Use Modified Level D PPE
>1ppm to <10ppm	Level C PPE, including half or full-face APR with organic vapor cartridges
>10ppm above background	Immediately withdraw; monitoring will continue until action levels will allow safe re-entry



If air concentrations of organic vapors are greater than 5 ppm above background in the breathing zone for a 3-minute period, personnel will stop work, retreat from site, and allow time (at least 15 minutes) for vapors to dissipate. If monitoring indicates that concentrations still exceed 5 ppm, workers will upgrade to Level C PPE. If monitoring indicates that concentrations exceed 50 ppm, work will be stopped until site conditions can be re-evaluated.

These action levels are based on the assumption that the major component of free product being recovered will be benzene or naphthalene.

Work involving NAPL recovery from monitoring wells will be conducted in Level C PPE. This level may be downgraded based on air monitoring data and actual field conditions. Downgrading of PPE must be approved by the PM and HSE staff. If ventilation is conducted, additional air monitoring will be performed to the resumption of work to determine the level of PPE required.

## **7.2 Physical Conditions Monitoring**

Site workers will be monitored by the Project Manager for signs of weather-related symptoms from exposure to excessive heat or cold.

Whenever the air temperature exceeds 70°F for personnel wearing chemical protective clothing or 90°F for personnel wearing regular work clothes, the Project Manager will assess conditions that may cause heat stress in site workers.

## **8.0 MEDICAL SURVEILLANCE**

---

This section discusses the medical surveillance program, how the results are reviewed by a physician and how participation is documented.

### **8.1 Medical Surveillance Program**

All personnel who will be performing any task where potential exposure to hazardous material exists will undergo medical surveillance as outlined in OSHA 29 CFR 1910.120(f). All personnel performing tasks in the Exclusion Zone or Contamination Reduction Zone will be required to have passed the EAG medical surveillance examination (or equivalent), performed by a licensed Occupational Physician. The Project Manager will verify that all EAG and subcontractor personnel meet applicable OSHA medical surveillance requirements.

Applicable field employees will undergo an annual comprehensive medical examination, including a comprehensive health history, blood chemistry with complete blood count and differential, urinalysis, medical history, required chest x-rays, audiogram, pulmonary function testing, testing for heavy metals (as needed), and a physician's interpretation of each employee's medical surveillance examination, including the ability of the employee to wear a respirator. A comprehensive medical examination will be performed if an employee develops signs or symptoms indicating possible overexposure to hazardous substances and/or heat or cold stress.

### **8.2 Physician Review**

All medical surveillance and examination results are reviewed by a licensed physician who is certified in Occupational Medicine by the American Board of Preventive Medicine. EAG employee participation in the medical surveillance program is a part of their permanent medical record maintained in the employee's home office. A copy of the current medical clearance signed by the occupational health physician for all EAG employees must be maintained at the home office.

## **9.0 SITE CONTROL MEASURES AND DECONTAMINATION**

To provide for the protection of public health and safety and minimize the possibility of transferring hazardous substances from the site, contamination control procedures are required. These procedures consist of site control measures (which entail the delineation of work zones, communications, and site security) and decontamination procedures (which are necessary for both personnel and equipment). Contaminants that may be uncovered during sampling operations must not be transferred outside the work zone unless properly containerized, and must be removed from clothing, personnel, and equipment prior to relocation from that zone. This section discusses site control measures and decontamination procedures to be used during the collection of samples, the installation of soil borings and/or groundwater monitoring/remediation wells, excavations, and other intrusive work where contact with impacted soils and groundwater could occur by EAG and/or EAG subcontractor personnel.

### **9.1 Site Control Measures**

Site control can be achieved by effectively delineating the work zone, providing appropriate communication, and establishing site security.

#### **9.1.1 Work Zone Delineation**

To minimize the transfer of hazardous substances from the site and to ensure proper protection of employees and subcontractors, work zones will be established by the Field Project Team Leader. Applicable site work and the associated requirement for work zones will be determined by the Project Manager. The work area will be divided into an Exclusion Zone (EZ), a Contamination Reduction Zone (CRZ), and a Support Zone (SZ). A typical work zone delineation setup is shown as **Figure 9-1**, below.

##### *Exclusion Zone (EZ)*

Contamination does or could exist in this zone. Only properly authorized and trained individuals (refer to Section 6.0) wearing appropriate PPE will be allowed to enter and work in this zone. All people entering the EZ must wear, at a minimum, Level D protection. An entry and exit point for personnel and equipment will be established at the periphery of the EZ (between the EZ and the CRZ) to regulate the flow of personnel and equipment.

##### *Contamination Reduction Zone (CRZ)*

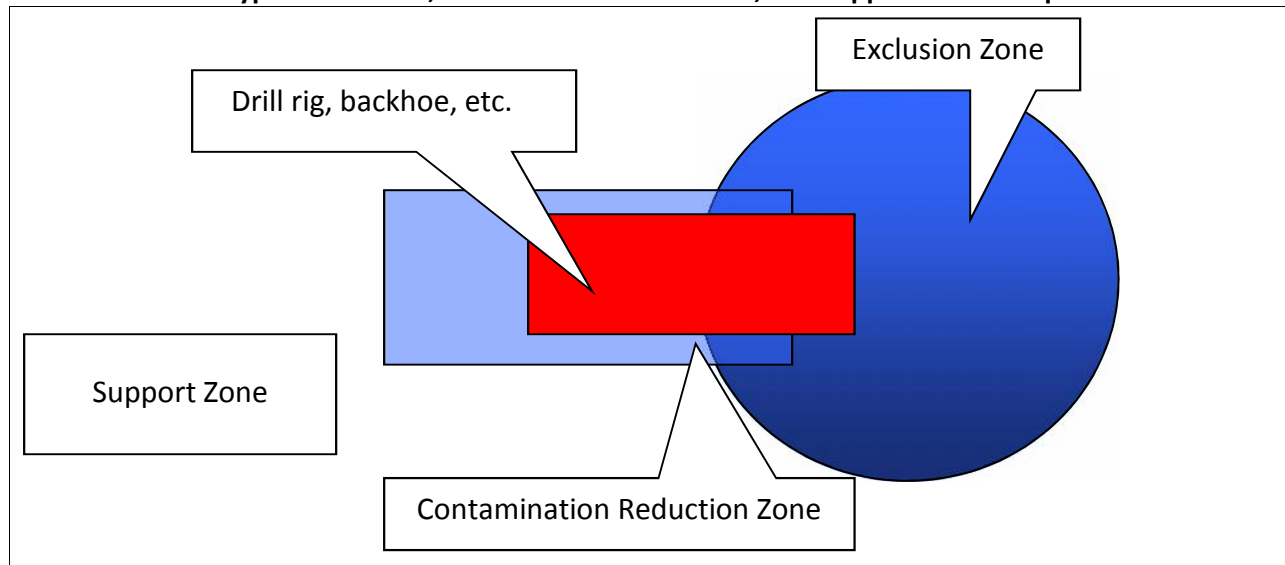
Between the EZ and the SZ will be the CRZ, which will provide a transition between the potentially contaminated EZ and the clean SZ. The CRZ (located upwind of the EZ, if possible) will be a corridor leading from the EZ and will serve as a buffer to further reduce the probability of the SZ becoming contaminated. Exit from the EZ will only be allowed through this CRZ. The CRZ will provide additional assurance that the physical transfer of contaminating substances on people, equipment, and/or in the air will be limited through a combination of decontamination and zone restrictions. Within this zone, employees and subcontractors may perform personal decontamination (e.g., face and hand washing), and certain PPE and small equipment decontamination. Buckets or wash basins for boot

washing and equipment decontamination will be stationed on a sheet of plastic (a minimum of 8 feet by 8 feet), the boundaries of which will constitute the CRZ.

#### *Support Zone (SZ)*

The Support Zone will be considered a non-contaminated area. The location of support facilities in the SZ will be upwind of the EZ (where possible) and readily accessible to the nearest road. The field office/support facilities, equipment vehicles, a first aid station and a visitors/personnel entry and exit log for the work site will be located in this zone. Potentially contaminated personal clothing, equipment and samples are not permitted in this zone unless properly containerized.

**Figure 9-1  
Typical Exclusion, Contamination Reduction, and Support Zone setups**



#### **9.1.2 Communications**

A loud and clear form of communication should be made available for Site personnel entering the work zones. Site communication may be in the form of hand signals, voice, or other communication devices. All forms of communication should be understood by all workers on the Site prior to starting work. Offsite communications may be conducted with mobile phones or walkie-talkies only if the atmosphere has been deemed non-explosive, and the person using the mobile device is in the SZ while placing the call, or inside the cab of a stationary vehicle.

#### **9.1.3 Site Security**

The Sparrows Point facility is not open to the public, and there is a strictly monitored main entrance with a security guard on duty at all times who only allows authorized personnel onto the Site. This limited access to the facility should eliminate the need for many requirements for specific site security except those needed to maintain work zone integrity, such as visible barriers around open excavations or EZs and CRZs. No site visitors will be allowed to travel unescorted by EAG or subcontractor personnel around the facility.

Once site visitors arrive at their intended work zone, they must check in with the Field Team Lead. If visitors are authorized to enter the CRZ and/or the EZ, they must have completed OSHA 1910.120 medical surveillance and training requirements (refer to Section 8.0 and Section 6.0). Visitors must wear

appropriate PPE before they will be allowed to enter the CRZ and/or the EZ. They must also be taken through this HASP during a brief tail-gate meeting and sign the Acknowledgement page in the back prior to engaging in any activities inside the CRZ or the EZ. All site visitors must follow the same site control measures and decontamination procedures as EAG personnel and subcontractors. The Project Manager must also be informed of each visitor's name, purpose for their visit, time of entry (and exit), location of tasks they wish to perform, whether they completed their intended task(s), and any other relevant information pertaining to their visit.

## **9.2 Decontamination Procedures**

Decontamination of employees, subcontractors, and equipment leaving the EZ will be performed to minimize human exposure to hazardous substances and to minimize the spread of contamination to surrounding areas. The purpose of the CRZ is to provide a location to perform limited personnel decontamination and certain PPE and small equipment decontamination.

### **9.2.1 Personnel Decontamination**

Persons leaving the EZ must pass through the CRZ and follow decontamination procedures before entering the SZ. Hand tools and other sampling equipment used in the EZ and reusable PPE (boots, safety glasses, etc.) will be appropriately cleaned prior to removal from the site each day. The step-by-step sequence for personnel decontamination is as follows:

- Remove boot covers (if used) at the boot washing station and place them in the disposal container provided
- Wash outer gloves and chemical resistant boots (if used) at the boot washing station
- Remove wrist tape (if used) and outer gloves and place them in the disposal container provided
- Remove ankle tape (if used) and disposable coveralls (if used) and place them in the disposal container provided
- Remove respirators (if used) and place each in designated locations in the CRZ
- Remove inner gloves and discard in the disposal container provided
- Wash hands and face and proceed to the SZ

Respirators must be fully decontaminated after each use by the personnel who previously wore them. All project employees and subcontractors are required to take a thorough soap and water shower in their home or motel room at the end of each workday. If monitoring or a general exposure assessment indicates that an employee has become contaminated, the employee or subcontractor will notify the EAG Project Manager and the Field Team Lead as soon as the contaminated state has been discovered.

### **9.2.2 Equipment Decontamination**

All equipment leaving the EZ must be decontaminated either within the CRZ or at the central decontamination area. Small equipment, such as hand tools, will be thoroughly decontaminated within the CRZ before being placed in the SZ. The field tools may be scrubbed visually clean using a detergent solution (Alconox/Liquinox) with water and a stiff, long-bristled scrub brush. Following the solution scrubbing, the tools may be rinsed with distilled water or isopropyl alcohol. Any vehicle working in an EZ will be decontaminated before leaving the site. The vehicle will be cleaned by sweeping excess soil and debris off the wheels. A high-pressure sprayer will then be used to wash the wheels, if necessary.

Each piece of equipment will be inspected after cleaning for any soil remaining on the tires or elsewhere. All vehicles will be cleaned to the satisfaction of the Field Team Lead or a designated assistant prior to entering the SZ or leaving the site. Employees or subcontractors performing decontamination shall wear the appropriate level of PPE (refer to Section 5.0).

### **9.2.3 Waste Management**

The Project Manager and the Field Team Leads will be responsible for overseeing the containerization and disposal of any field derived wastes. Contaminated or suspected contaminated field derived wastes shall be disposed of in accordance with all local, state, and/or federal regulations. Field derived wastes include decontamination rinse waters and other related decontamination generated wastes.

Soils and groundwater expected to be encountered during any sampling or intrusive work not to be contaminated, based on existing data, may be discharged to the ground surface in the immediate vicinity of the monitoring well. However, any known or suspected to be contaminated soil (in small quantities) or groundwater will be containerized for future removal, likely in 55-gallon drums or other approved storage vessels. Depending on the suspected contaminants, the recovered groundwater may be sent through one of the onsite groundwater treatment units. However, the treatment unit must be designed to address the contaminants of concern in the groundwater being treated. Otherwise, the liquid must be staged onsite for eventual offsite disposal at an approved facility.

Impacted soil, if in drums, will be staged in an area designated by the Project Manager or Field Team Lead for eventual disposal. For large excavations, where excavated soil is stockpiled, it may be necessary to place soils on plastic and cover with plastic to prevent any potential leachable runoff. The Project Manager and/or Field Team Lead will provide the proper guidance necessary for handling bulk soil piles.

Any NAPL recovered via remediation systems or manual recovery efforts will be properly containerized and either disposed of offsite as a recyclable material, if possible, or as a hazardous waste. The receiving facility must be an approved facility.

## **10.0 EMERGENCY RESPONSE AND CONTINGENCY PROCEDURES**

The objective of emergency response and contingency procedures is to ensure that effective actions are implemented in a timely manner to minimize or control the effects of adverse events (e.g., potential chemical exposures, personal injuries, fires/explosions, and spills/releases). The following subsections describe the basic emergency responses required should an emergency take place during field investigation or remedial effort activities.

### **10.1 Emergency Phone Numbers**

Emergency telephone numbers are listed in **Table 10-1**.



**Table 10-1  
Emergency Telephone Numbers and Agencies**

Agency	Telephone Number
Security (Sparrows Point facility)	(410) 388-7761
Ambulance	911
Fire	911
Occupational Health Clinic	(410) 633-3600
Hospital	(410) 550-0100 (general) (410) 550-0350 (emergency)
National Response Center	(800) 424-8802
Poison Control Center - Maryland	(800) 222-1222
EAG Main Contact	
VP Remediation, Russ Becker	(314) 686-5611
Project Manager, James Calenda	(314) 620-3056

**10.2 Injury/Illness Treatment**

In the event of illness or injury, the following steps will be taken:

- Evaluate the extent of injuries or seriousness of illness.
- When employees require urgent medical attention, call for emergency assistance. First aid should be administered while awaiting an ambulance or paramedics. All emergency medical treatment, other than first aid, will be administered by the local paramedics. **Table 10-1** lists site emergency telephone numbers. In all cases, critical injuries must be immediately referred for professional medical attention.
- For a non-critical injury/illness, first aid will be administered by onsite personnel. Anyone sustaining a non-critical injury/illness who continues to work will be monitored by the Field Team Lead for any signs of worsening condition, if it is deemed that the person can return to work by the Team Lead and Project Manager. Injured personnel who later suffer any worsening change in status are to immediately notify the Team Lead or the Project Manager.

### 10.3 Occupational Health Clinic and Hospital Information

#### Occupational Health Clinic

The Concentra Medical Center, located at 1833 Portal Street, Baltimore, MD, is the closest occupational health clinic, just over 6 miles away. A map to the clinic is included as **Figure 10-1**. The clinic should be used for non-emergency injuries and illnesses.

#### Directions:

From Sparrow's Point Road, turn left onto Wharf Road;  
Turn left onto MD-158 W/Bethlehem Blvd. (0.4 mile);  
Turn right onto MD-157 N/Peninsula Expy. (2.7 miles);  
Turn slight left onto Merritt Ave. (0.1 mile);  
Merritt Ave. becomes Sollers Point Rd. (0.3 mile);  
Turn left to stay on Sollers Point Rd (0.6 mile);  
Turn left onto Williams Ave. (0.2 mile);  
Turn right onto Dundalk Ave. (<0.1 miles);  
Turn left onto Chandlery St. (0.1 mile);  
Turn left onto Portal St.

**Figure 10-1: Health Clinic (Non-Emergency) Map**



## Hospital

The Johns Hopkins Bayview Hospital is the closest emergency facility, just over 9 miles away. The hospital is located at 4940 Eastern Avenue in Baltimore, MD. **Figure 10-2** is a map to this hospital. Maps are also included in **Attachment E**.

Directions:

From the Sparrows Point Industrial Complex, go north on Route 151 for approximately one mile.

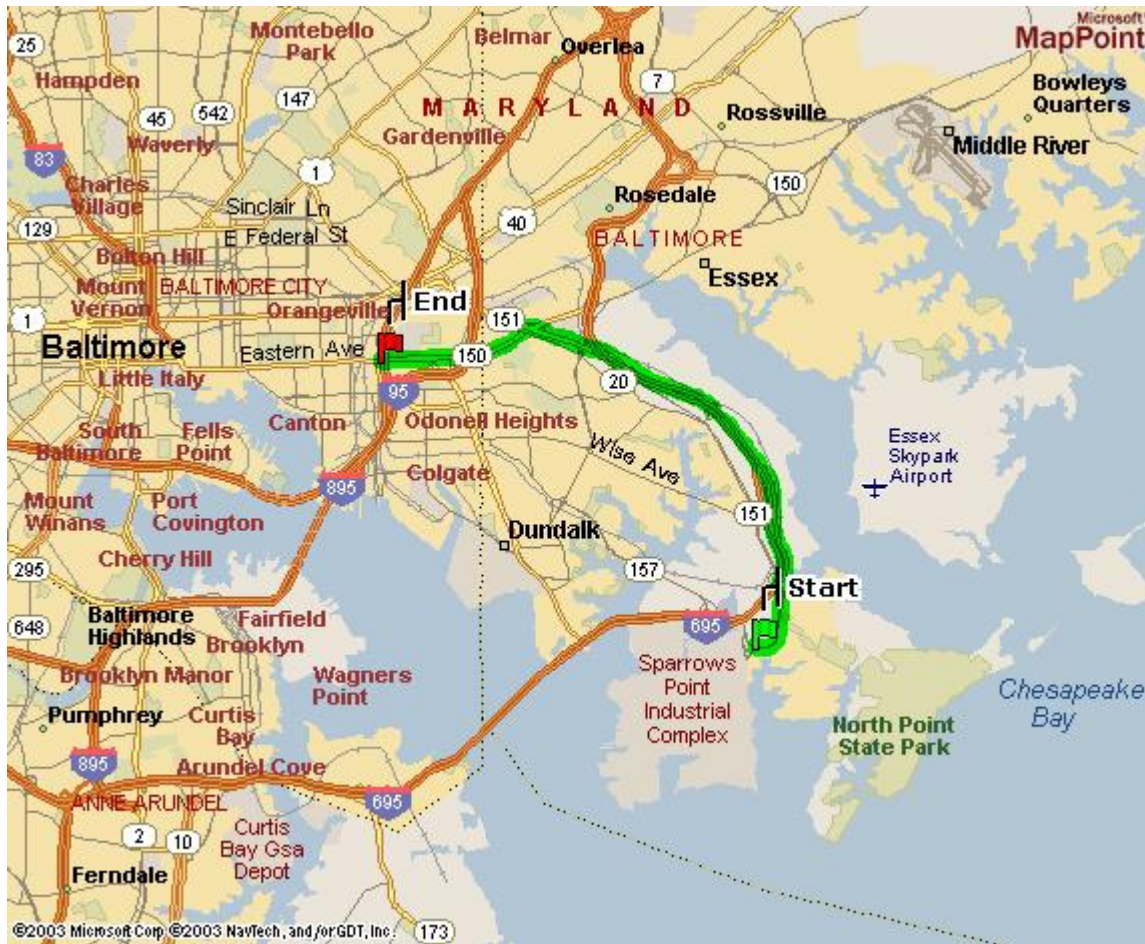
Take ramp (right) onto I-695 towards I-695/Essex.

At exit 40, take ramp (right) onto Route 151/North Point Boulevard North/MD 150;

Take ramp (right) onto Route 150 (Eastern Avenue).

Continue on Eastern Avenue to hospital on right.

**Figure 10-2: Hospital Map**



Prior to the start of field activities, the Project Field Team Leader will call to verify the telephone numbers and directions for the clinic and hospital, and then distribute location maps and the emergency telephone list to workers and vehicles.

## 10.4 Accident and Emergency Medical Response

All field team members will be aware of the location of a first aid kit kept onsite. All vehicles used to transport injured persons to an offsite medical facility will be provided with directions and a map to the medical facility.

If treatment beyond first aid is required, emergency response personnel will be contacted for assistance and transport. Before beginning site activities, the Project Field Team Leader will ensure that each field team member knows where the nearest emergency medical facilities are and how to get there. The closest hospital will be used in cases of life-threatening emergencies at the direction of the Project Field Team Leader. The telephone numbers of the local emergency services will be available in the SZ, and the Project Field Team Leader will brief the field team on the procedures for calling for help in an emergency.

Site personnel will inform the Project Manager of any medications, allergies, or other medical information that may be applicable for their medical treatment. The Project Manager will supply this information to emergency response personnel, and will accompany the victim to the hospital, if possible.

### 10.4.1 Chemical Exposure

In case of accidental overexposure to a hazardous material (groundwater, soil, and/or off-gas materials), guidelines shown in **Table 10-2** will be used.

**Table 10-2**  
**Chemical Exposure Guidelines**

Type of Overexposure	First Aid Guidelines
Skin Contact	Skin: Wash/rinse the affected area thoroughly with copious amounts of soap and water.
	Eyes: Eyes should be rinsed for at least 15 minutes following chemical contamination.
	Contact emergency response personnel if required, or transport victim to the hospital.
Inhalation	Move the victim to fresh air.
	Contact emergency response personnel if required, or transport victim to the hospital.
Ingestion	Contact Poison Control Center.
	Contact emergency response personnel, or transport victim to the hospital.

### 10.4.2 Decontamination During a Medical Emergency

For minor medical problems or injuries, regular decontamination procedures will be followed. If emergency, life-saving first aid and/or medical treatment are required, regular decontamination procedures may need to be abbreviated or omitted:

- Do not attempt to wash or rinse an unresponsive victim unless the victim has been contaminated with an extremely toxic or corrosive chemical that may cause injury or loss of life to emergency response personnel.
- Outer garments can be removed if it does not cause a delay, interfere with treatment, or aggravate the problem.

- PPE can be cut away and respiratory protective equipment must always be removed.
- If contaminated clothing cannot be safely removed, then the victim should be wrapped in a blanket or plastic sheeting to prevent contamination to the inside of the ambulance and/or emergency response personnel.

The Project Manager or Field Team Lead will advise the medical staff as to the type of contamination possibly involved.

#### **10.4.3 Small or Incipient Fire**

A small fire is defined as a fire that can be extinguished with an available 20 pound type ABC fire extinguisher. An incipient fire is a fire that is small because it has just started. In the event of a small or incipient fire, the following minimum actions will be taken:

- Evacuate nearby personnel from the area, if possible, to an upwind location or to an area not affected by smoke or hazardous decomposition products if an upwind location is not feasible.
- Attempt to extinguish fire using portable fire extinguisher or by smothering.
- Contact emergency response personnel, as needed, for any injuries or exposures to hazardous decomposition products, or if fire cannot be put out.
- After the fire has been extinguished, or emergency response personnel have been contacted, notify the following project personnel:

The Project Manager

#### **10.4.4 Large Fire or Explosion**

An explosion, large fire or a small fire which cannot be extinguished is beyond the first line capabilities of EAG personnel. Professional emergency response personnel would be needed to provide emergency assistance for these types of incidents. In the event of a large fire, explosion or a small fire that cannot be extinguished, the following minimum actions will be taken:

- Evacuate all personnel from the site, if possible, to an upwind location, or to an area not affected by smoke or hazardous decomposition products if an upwind location is not feasible
- Perform a quick role call to account for all site personnel
- Contact the fire department
- Contact emergency response personnel, as needed, for any injuries or exposures to hazardous decomposition products
- After emergency response personnel have been contacted, notify the following project personnel:

The Project Manager

#### **10.4.5 Adverse Weather Conditions**

In the event of adverse weather conditions, the Project Manager will determine if work can continue without sacrificing the health and safety of site personnel. Threatening weather conditions will be monitored by the Project Manager and possibly the Team Lead via radio, television, internet, and/ or calls to the National Weather Service. Some of the conditions to be considered include:

- Potential for heat or cold stress
- Limited visibility



- Electrical storms
- Treacherous weather-related working conditions (i.e., heavy rainfall, icy conditions causing slippery footing hazards, etc.).

#### **10.4.6 First Aid for Heat Stress/Cold Stress**

First aid treatment for **heat cramps** includes shade, rest and fluid replacement. If available, the individual should drink electrolyte replacement fluids (e.g., Gatorade, Squincher or 10-K). The individual should recover within half an hour.

First aid treatment for **heat exhaustion** includes cooling the victim, elevating the feet and fluid replacement. If the individual has not recovered within half an hour, then transport the victim to the hospital for medical attention.

**Heat stroke** is a medical emergency, requiring the immediate cooling of the victim and transport to the hospital for medical treatment immediately.

First aid treatment for **frost nip** and **frostbite** includes covering the affected area with warmth and retreating to a warm area. If the individual has not recovered within half an hour, then transport the victim to the hospital for medical attention.

**Frozen tissue** is a medical emergency and the victim must receive medical attention immediately. Contact emergency response personnel immediately or transport the victim to the hospital.

First aid treatment of **mild hypothermia** includes using heat to raise the individual's body temperature. Heat may be applied to the victim in the form of heat packs, hot water bottles and blankets. If the individual has not recovered within half an hour, then transport the victim to the hospital for medical attention.

**Severe hypothermia** is a medical emergency and the victim must be transported to the hospital immediately. First aid treatment for severe hypothermia includes handling the victim very gently; rough handling may set off of an irregular heartbeat. **DO NOT** attempt to re-warm the severely hypothermic victim; re-warming may cause the development of an irregular heartbeat.

#### **10.4.7 Snake Bites**

If bitten, lower the extremity below the heart to reduce the poison's dissemination through the body. Remain calm, try to keep the heart rate reduced and seek medical attention immediately. Do not cut the wound or attempt to suck out the venom. Note any physical features (e.g., shape of head and color or pattern on body) of the snake.

#### **10.4.8 Animal Bites**

All bites should be treated as contaminated soft tissue injuries. Bites should be washed immediately with large amounts of soap and water. If soap is not available, flush the wound with water. The severity and onset of any infection is dependent upon the number of organisms (viruses or bacteria) introduced into the wound. Washing saliva out of the wound immediately will reduce the number of bacteria or viruses that can enter the tissue. Medical attention must be sought if rabies is suspected or the individual has not had a recent tetanus booster.

#### 10.4.9 Insect Bites and Stings

Emergency care for insect bites and stings depends on the individual's reaction. To treat a sting that results in a minor reaction, remove the stinger by gently scraping it off the skin. Do not try to grasp the sac or stinger, because this forces the remaining venom into the skin. Once the stinger has been removed, clean the wound and surrounding area. Apply cold packs to slow the absorption of the venom and reduce pain and swelling. The treatment for a severe reaction to insect stings includes the following:

- Confirm with the victim whether they are highly allergic to the insect that stung them
  - If victim has gone into anaphylactic shock, retrieve their epi pen or other auto-injector and administer per the directions as hastily as possible
- Assuming the victim remains conscious, ask them to refrain from moving around, and to lie down
- Immobilize the injured area immediately
- If an extremity is involved, remove any rings or watch
- Keep the affected part low, below the level of the heart
- Apply cold compresses to the affected area
- If possible, try to identify the type of insect that inflicted the sting
- Transport the victim to a medical facility immediately, continuing supportive measures en route.

All employees and subcontractors must report severe reactions to insect stings prior to the beginning of work to both the Project Manager and Field Team Lead.

#### 10.4.10 Poisonous Plants

**Decontamination:** Wash the skin immediately after contact with the plant. Proper washing may not be practical in the middle of the woods, but a product such as Technu or a small wash-up kit with prepackaged, alcohol-based cleansing tissues can be effective. Employees and subcontractors should not forget to wash contaminated clothing and clean up contaminated equipment prior to re-use.

**Treatment:** Options are as follows:

- Home treatment: Calamine lotion and an oatmeal bath (one cup to a tub full of water) can help relieve itching. To prevent secondary skin infection, scratching is not helpful and the fingernails should be cut to avoid damage to the skin. Over-the-counter hydrocortisone cream can decrease inflammation and itching; however, the label should be read and the cream used according to directions.
- When to see the doctor: Severe cases may require further treatment. A physician should be seen if the rash appears infected, is on the face or other sensitive body areas, or is too extensive to be easily treated at home.

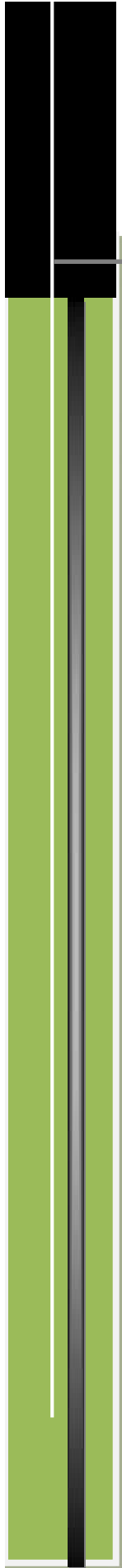
#### 10.4.11 Ticks

To remove an attached tick:

- Use fine-tipped tweezers or a "tick tool" to grasp the tick at the surface of the skin
- If tweezers are not available, use a tissue to protect the fingers (exposure to the tick's body fluid may lead to transmission of disease)
- With a steady motion, pull the tick straight out

Disinfect the bite site and the tweezers. Wash your hands thoroughly with soap and water. Save the tick if you can by placing it in a Ziploc bag in the freezer; this may help with diagnosis in the future.

If flu-like symptoms such as fatigue, headache, neck-stiffness or jaw discomfort begin following a tick bite, seek medical attention.



# APPENDICES



Environmental Engineers

**ATTACHMENT A**  
**COMPLIANCE AGREEMENT**



## EAG HEALTH AND SAFETY PLAN

### ACKNOWLEDGEMENT FORM

I, \_\_\_\_\_, have read (or had read to me), EAG's health and safety plan.  
(Print Name)

I understand my responsibilities as they are defined in this plan and will abide by these rules and procedures, as well as any regulations or otherwise governing safety. When in doubt concerning safe job performance, I will speak to my immediate supervisor and/or Project Manager.

I understand EAG reserves the right to change or amend the HASP at any time.

I understand any violation to the plan policies or procedures will be cause for disciplinary action up to and including termination.

\_\_\_\_\_  
Employee Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
EAG Supervisor/Project Manager Signature

\_\_\_\_\_  
Date

## **ATTACHMENT B**

**Material Safety Data Sheets (MSDSs)**