



April 7, 2021

Ms. Rhonda Giovannitti  
Sunoco Inc.  
c/o Evergreen Resources Management Operations  
2 Righter Parkway, Suite 120  
Wilmington DE 19803

**RE: MONITORING REDUCTION APPROVAL**  
**Case No. 2006-0489-CE**  
**Former Exxon No. 20025**  
**31 Heather Lane, Perryville**  
**Cecil County, Maryland**  
**Facility I.D. No. 1190**

Dear Ms. Giovannitti:

The Maryland Department of the Environment's (MDE) Oil Control Program (OCP) completed a review of the case file for the above-referenced property, including the *Fourth Quarter 2020 Groundwater Monitoring Report*, dated January 29, 2021. In 1990, the active underground storage tank (UST) system was installed, which included: three 12,000-gallon gasohol and one 6,000-gallon diesel. This case was opened following the September 2005 detection of methyl tertiary-butyl ether (MTBE) in a monitoring well at a concentration of 880 parts per billion (ppb). The current monitoring well network consists of thirteen monitoring wells and three tank field monitoring pipes, which are sampled on an established quarterly or annual sampling schedule.

The *Fourth Quarter 2020 Groundwater Monitoring Report*, prepared by Kleinfelder, included a request to discontinue sampling for total petroleum hydrocarbons - diesel range organics (TPH-DRO) in all wells except three monitoring wells and the three tank field monitoring pipes. The *Groundwater Monitoring Report* proposes to continue sampling for TPH-DRO in monitoring wells MW-2, MW-4, and MW-6 on a quarterly basis due to their proximity to the active tank field.

Based on the available information reviewed for the case, MDE hereby approves the sampling reduction request contingent upon the following modifications:

- OCP approves the discontinuation of TPH-DRO sampling for monitoring wells BR-1, MW-1, MW-3, MW-5, MW-7, MW-8, MW-9, MW-13, and MW-14 due to the non-detect nature of the time-series sampling results.

- OCP concurs with the retention of TPH-DRO sampling for monitoring wells MW-2, MW-4, MW-6, and the three tank field monitoring pipes on the established quarterly sampling schedule.
- OCP requires the retention of TPH-DRO sampling for monitoring well MW-10D on the established quarterly sampling schedule due to its proximity to MW-6 and the active tank field.

This letter is not a waiver or limitation of MDE's right to take enforcement or other action in the future based upon contamination at and around the site. The MDE and the State of Maryland retain all authority and rights to seek all available relief, including equitable relief and damages of any nature, such as compensatory and natural resource damages, for contamination at and around the site.

If you have any questions, please contact Ms. Lindley Campbell at 410-537-3387 or [lindley.campbell1@maryland.gov](mailto:lindley.campbell1@maryland.gov).

Sincerely,



Susan R. Bull, Eastern Region Supervisor  
Remediation Division  
Oil Control Program

cc: Mr. Marshall Hare, Director of Facilities, Mid-Atlantic Convenience Stores, LLC  
Mr. Mark C. Steele, Senior Program Manager, Kleinfelder  
Mr. Ed Arellano, Director, Environmental Health Services, Cecil County Health Dept.  
Ms. Lindley Campbell, Case Manager, Remediation Division, Oil Control Program  
Mr. Andrew B. Miller, Chief, Remediation Division, Oil Control Program  
Mr. Christopher H. Ralston, Program Manager, Oil Control Program